District I 1625 N French Dr , Hobbs, NM 88240

State of New Mexico **Energy Minerals and Natural Resources** Form C-144 July 21, 2008

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV 1220 S St Francis Dr , Santa Fe, NM 87505

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

829	Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application
•	
•	Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method
Instructions:	Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
	be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the next. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
	egton Resources Oil & Gas Company, LP OGRID#: 14538
	x 4289, Farmington, NM 87499
•	me: McDurmitt 1P
API Number:	30-045-34478 OCD Permit Number:
J/L or Qtr/Qtr: Center of Propose	B(NWNE) Section: 6 Township: 31N Range: 12W County: San Juan d Design: Latitude: 36.933414' N Longitude: 108.133705' W NAD: 1927 X 1983
surface Owner:	Federal State X Private Tribal Trust or Indian Allotment
)	
X Pit: Subsect	tion F or G of 19.15.17.11 NMAC
Temporary:	X Drilling Workover
Permanent	Emergency Cavitation P&A
X Lined	Unlined Liner type. Thickness 20 mil X LLDPE HDPE PVC Other
X String-Reinfor	
Liner Seams:	X Welded X Factory Other Volume: 4400 bbl Dimensions L 65' x W 45' x D 10'
Closed Inc	Custom. Cubecation II of 10 15 17 11 NIMAC
Type of Operation	
31 · · · · · · · · · · · · · · · · · · ·	notice of intent)
Drying Pad	
Lined L	Unlined Liner type: Thicknessmil LLDPE HDPE PVD Other
Liner Seams:	Welded Factory Other
Below-grad	le tank: Subsection I of 19 15.17.11 NMAC
Volume:	bbl Type of fluid:
Tank Constructio	on material:
Secondary con	ntainment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Visible side	ewalls and liner Visible sidewalls only Other
Linos Temo	Thickness mil TUDDE DDVC Tother

Alternative Method:

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Fencing: Subsection D of 19 15.17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution of the light, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top. Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible) Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3 103 NMAC	itution or chure	ch)
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for constance of Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	ideration of ap	proval.
10 Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable		
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	X No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	 	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) Visual impostion (contification) of the proposed site. April photo: Setallite image.	Yes XNA	∐No
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering 	 □Yes	XNo
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.		
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		_
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	XNo
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	XNo
Society; Topographic map Within a 100-year floodplain	Yes	XNo
- FEMA map	1	

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15.17 9 NMAC
X Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15.17 9
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19 15 17.11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15 17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17 11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures based upon the appropriate requirements of 10.15.17.13 NMAC
Protocols and Procedures - based upon the appropriate requirements of 19.15 17.13 NMAC Confirmation Sampling Plan (if applicable), based upon the appropriate requirements of Subsection F of 10.15 17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel T			
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling flui are required.	as and arm cuttings. Ose attachment if more than two ja	cumes	
Disposal Facility Name D	isposal Facılity Permit #:		
	isposal Facility Permit #-		
Will any of the proposed closed-loop system operations and associated activities of Yes (If yes, please provide the information No	ccur on or in areas that will not be used for future se	rvice and operations?	
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	n Lof 19.15.17.13 NMAC		
17			
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Reco certain siting criteria may require administrative approval from the appropriate district office or in for consideration of approval Justifications and/or demonstrations of equivalency are required.	ay be considered an exception which must be submitted to the S		:ce
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - tWATERS database search, USGS: Data obtained	d from nearby wells	Yes X No	
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes X No	
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained	I from nearby wells	N/A	
Ground water is more than 100 feet below the bottom of the buried waste		X Yes No	
- NM Office of the State Engineer - IWATERS database search, USGS; Data obtained	I from nearby wells	N/A	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant (measured from the ordinary high-water mark)	watercourse or lakebed, sinkhole, or playa lake	Yes X No	
- Topographic map, Visual inspection (certification) of the proposed site	tongs at the time of initial and leading	Yes X No	
Within 300 feet from a permanent residence, school, hospital, institution, or church in exist - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	nence at the time of initial application.	Yes X No	
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than fi purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence - NM Office of the State Engineer - iWATERS database; Visual inspection (certificated Within incorporated municipal boundaries or within a defined municipal fresh water well	e at the time of the initial application. on) of the proposed site	Yes XNo	į
pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained	d from the municipality		
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspecti	ion (certification) of the proposed site	Yes X No	
Within the area overlying a subsurface mine.		Yes X No	
 Written confirantion or verification or map from the NM EMNRD-Mining and Mine Within an unstable area. 	eral Division	Yes X No	
Engineering measures incorporated into the design; NM Bureau of Geology & Miner Topographic map	al Resources; USGS; NM Geological Society,		
Within a 100-year floodplain - FEMA map		Yes X No	
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of by a check mark in the box, that the documents are attached.	the following items must bee attached to the closure	e plan. Please indicate,	
X Siting Criteria Compliance Demonstrations - based upon the appropriate re	equirements of 19.15.17.10 NMAC		
X Proof of Surface Owner Notice - based upon the appropriate requirements	of Subsection F of 19.15.17.13 NMAC		
Construction/Design Plan of Burial Trench (if applicable) based upon the a	appropriate requirements of 19.15.17.11 NMAC		
Construction/Design Plan of Temporary Pit (for in place burial of a drying		0.15.17.11 NMAC	
X Protocols and Procedures - based upon the appropriate requirements of 19.			
Confirmation Sampling Plan (if applicable) - based upon the appropriate re X Waste Material Sampling Plan - based upon the appropriate requirements of			
Waste Material Samping Plan - based upon the appropriate requirements C Disposal Facility Name and Permit Number (for liquids, drilling fluids and		not be achieved)	
X Soil Cover Design - based upon the appropriate requirements of Subsection	_	and, be demoved)	
X Re-vegetation Plan - based upon the appropriate requirements of Subsection			
\overline{X} Site Reclamation Plan - based upon the appropriate requirements of Subsection	etion G of 19.15.17.13 NMAC		l

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Name (Print)	Crystal Tafoya	Title:	Regulatory Technician
Signature:	Cantal Talous	Date.	10/3/08
e-mail address.	crystal tafoya@conocophillips cop	Telephone:	505-326-9837
		<u> </u>	
0 _		-	
OCD Approval:	Permit Application (including closure plan)	7 //	
OCD Representative	" // March 1/0	mell	Approval Date:
Title: E_n	riolspec	OCD Per	mit Number:
	71.01.354		
21			,
	tired within 60 days of closure completion): S		AC issure activities and submitting the closure report. The closure
•			tes Please do not complete this section of the form until an
pproved closure plan h	as been obtained and the closure activities have been	completed.	
		Closu	re Completion Date:
22			
Closure Method:			_
Waste Excavation	n and Removal On-site Closure Method	Alternative Closur	re Method Waste Removal (Closed-loop systems only)
If different from	approved plan, please explain.		
3			,
	ing Waste Removal Closure For Closed-loop Syste		
istructions: Please ide. ere utilized.	ntify the facility or facilities for where the liquids, d	rilling fluids and drill cu	ttings were disposed. Use attachment if more than two facilities
Disposal Facility Nar	ne.	Disposal Facili	ty Permit Number·
Disposal Facility Nar	ne	Disposal Facili	ty Permit Number:
Were the closed-loop	system operations and associated activities performed	ed on or in areas that will	not be used for future service and opeartions?
Yes (If yes, pleas	e demonstrate complilane to the items below)	No	
	d areas which will not be used for future service and	operations.	
=	(Photo Documentation)		
	and Cover Installation		
Re-vegetation A	oplication Rates and Seeding Technique		
Closure Report A	toohmont Chooldigts Instructions Each of the	ollowing itoms must be s	ttached to the closure report. Please indicate, by a check mark in
the box, that the doc		onowing nems musi ve a	nachea to the closure report. Flease thatcate, by a check mark in
Proof of Closus	e Notice (surface owner and division)		
Proof of Deed	Notice (required for on-site closure)		
Plot Plan (for o	n-site closures and temporary pits)		·
Confirmation S	ampling Analytical Results (if applicable)		
Waste Material	Sampling Analytical Results (if applicable)		
Disposal Facili	y Name and Permit Number		
Soil Backfilling	and Cover Installation		
Re-vegetation	Application Rates and Seeding Technique		
Site Reclamation	on (Photo Documentation)		_
On-site Closure	Location: Latitude:	Longitude	NAD 1927 1983
25			
Operator Closure Co	· · · · · · · · · · · · · · · · · · ·		
	information and attachments submitted with this clost hall applicable closure requirements and conditions		te and complete to the best of my knowledge and belief. I also certify that I closure plan.
Name (Print).	••	Title:	·
vanic (Frint).			·
		Date:	
Signature:		Date.	dia day

Towns	hip: 31N	Range: 12W	Sections:	5,6,7,8	-			
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Record Count: 1

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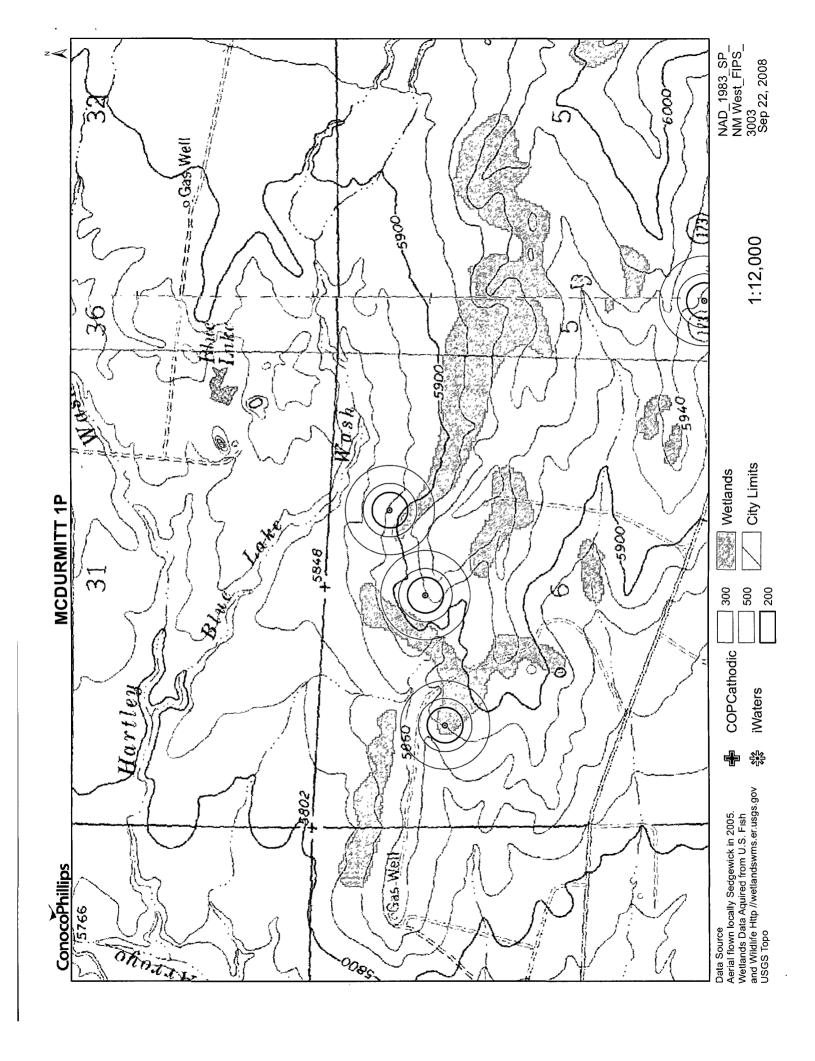
No Records found, try again

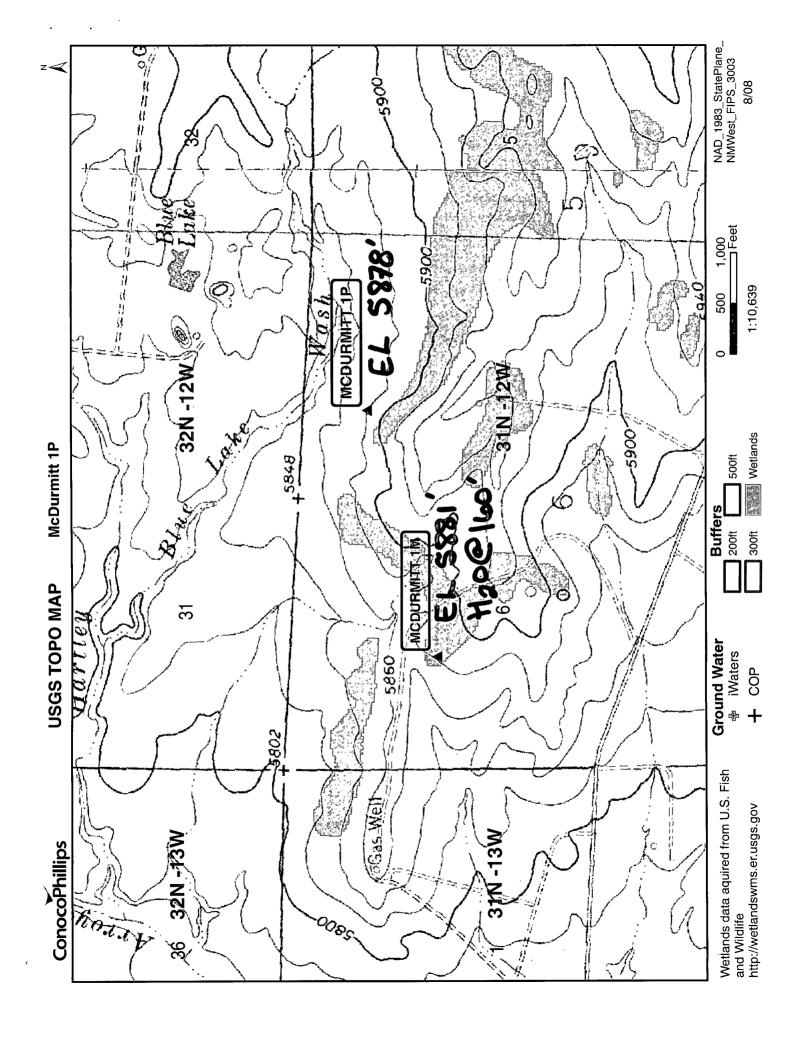
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7		W.	ATER COLUMN F	REPORT	10/03/2008		
POD Number	_		=NE 3=SW 4=SE t to smallest q Zone		Depth Y Well	Depth Water	Wate Colum

No Records found, try again





E

30-045-26257

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC.	Location: Unit E Sec. 6 Twp31 Rng 12
Name of Well/Wells or Pipeline Service	ed McDURMITT #1M
	cps 1990w
Elevation 5881' Completion Date 9/1/88	Total Depth 360' Land Type* N/A
Casing, Sizes, Types & Depths	N/A
If Casing is cemented, show amounts &	types used N/A
If Cement or Bentonite Plugs have bee	en placed, show depths & amounts used
Depths & thickness of water zones wit Fresh, Clear, Salty, Sulphur, Etc	th description of water when possible: 160' SAMPLE TAKEN
Depths gas encountered: N/A	
Type & amount of coke breeze used:	N/A
Depths anodes placed: 340', 305', 295', 2	85', 275', 265', 255', 240', 225', 200'
Depths vent pipes placed: 360'	DECEIVEM
Vent pipe perforations: 260'	MAY 3 1 1991.
Remarks: gb #1	OIL CON. DIV.
	/ DIS" 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

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CP5#1990W

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Crass DRILLING CO.

Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES

SUBMIT IN DUPLICATE.

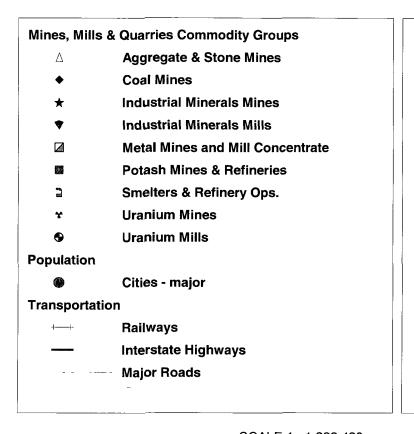
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

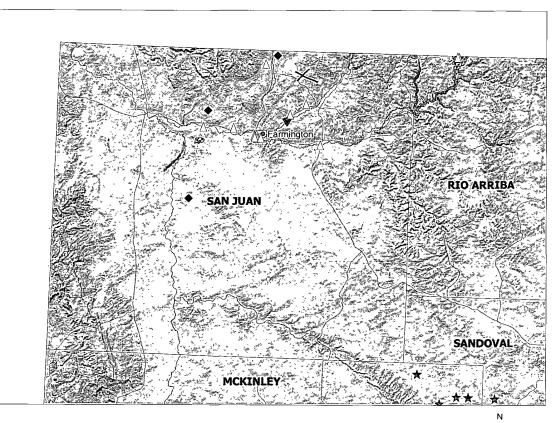
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6931 1	VAL(S), OF THIS C	6920 1	TTOM, NAME (TWO			Rotary	NO 1 25 WAS DIRECTIONAL
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d stage (MV Lo	s listed on		PROD	CTION 458		2' 38,00	00# 20/40	slickwate sand & 87,330 g
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SI 1302	SI -0-	CALCULATED O	0	18	cr. 344	WATER-	**************************************	OIL GRAVITY-API (CORR.)
34. DISPUSITION OF GAS		i, vented, etc.)					TEST WITNES	SED BY
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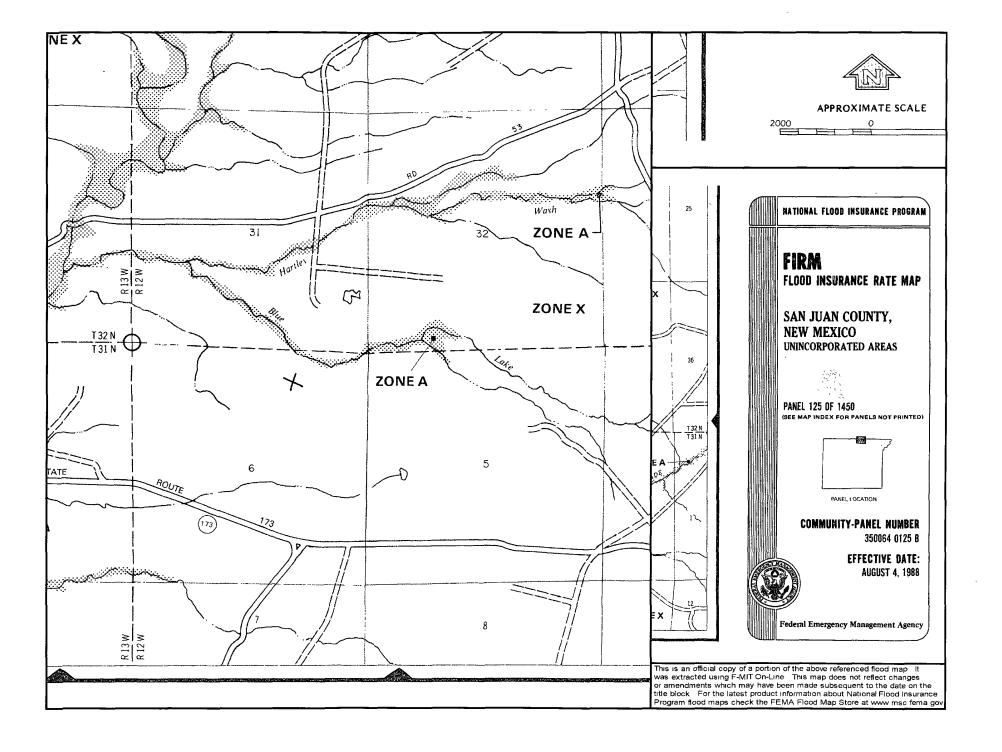
McDurmitt 1P Mines, Mills and Quarries Web Map











Hydrogeological Report for McDurmitt 1P

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The McDurmitt 1P is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the McDurmitt 1M has an elevation of 5881' and groundwater depth of 160'. The subject well has an elevation of 5878' which is slightly less than the McDurmitt 1M, therefore the groundwater depth is greater than 100'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The Cathodic data provided the indication of groundwater depth and the Nacimiento formation will create a stable area for this new location.



ConocoPhillips Company GRFS / PTRRC – San Juan Business Unit Juanita Farrell 3401 East 30th Street Farmington, NM 87402

Telephone: (505) 326-9597 Facsimile: (505) 324-6136

July 29, 2008

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED 71106605959000260272

Montoya Sheep & Cattle Company Attn: Stella Montoya 1592 Highway 170 La Plata, NM 87418

Subject:

Culpepper Martin 104S SE Section 20, T32N, R12W

San Juan County, New Mexico

McDurmitt 1P

NE Section 6, T31N, R12W San Juan County, New Mexico

McDurmitt 1N

NW Section 6, T31N, R12W San Juan County, New Mexico

Dear Landowner:

Pursuant to Paragraph 1 (b) of Subsection F of 19.15.17.13 NMAC, an operator shall provide the surface owner of the operator's proposal to close a temporary pit on-site in compliance with the on-site closure methods specified in the same Subsection of the NMAC. In compliance of this requirement, please consider this notification of ConocoPhillips' intent to close the temporary pit on the above referenced locations.

If you have any questions, please contact Joni Clark @ (505)326-9701.

Sincerely,

Juanita Farrell

Juanita Farrell Staff Associate, PTRRC DISTRICT I 1625 M. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DESTRICT II 1301 West Grand Avenus, Artema, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DESTRICT III 1900 Filo Brazos Rd., Aztec, N.M. 87410

☐ AMENDED REPORT

DISTRICT IV 1020 S. St. Francis Dr., Santa Fe, NN 87605

WELL LOCATION AND ACREAGE DEDICATION PLAT

² API Number 30-045-	*Pool Code 72319/71599	Pool Name BASIN DAKOTA/ BLANCO ME	SAVERDE
Property Code 7306	Property Name MCDURMITT		• Well Number
70GRID нь. 14538	•	olof Heme OIL AND GAS COMPANY LP	* Elevation 5878

10 Surface Location UL or lot no. Foot from the Section Township Ronge Lot los North/South line Feel from the Bast/West line County \mathbf{B} 6 31 - N12-W NORTH 670' 1740 EAST SAN JUAN " Bottom Hole Location if Different From Surface UL or lot no. Lot Idn Feet from the | North/South line | Feet from the Section Township Range East/West line County В Dedicated Acres 13 Joint or Infill 14 Consolidation Code 14 Order No. 312.76 / 312.76 N/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STANDARD UNIT HAS E	ABBN ALTROVED DI	THE DIVIOLE
ĹOT 4		26' E 1281.06' LOT 1 06' 1740'	17 OPERATOR CERTIFICATION 1 hereby verify that the information vontained herein is true and compiles to the bact of my knowledge and better, and that the organization either came is unorbing interest or unlessed minimal interest in the land including the proposed bottom hate location or has a right to drill this well at this location pursuant to a contract with an ensure of such a minimal or in working theirs, i.e. in a voluntory posting agreement or a computery pooling order heretofore entered by the division.
LOT 5	USA NM-019413	58' B 1306.14'	Signature Signature Jamic Goodwin Printed Name
LOT 6	LAT: 85'56.0047' N. LONG: 108'07.9845' W. NAD 1927 LAT: 36.93341* N. LONG: 108.183705 W. NAD 1983		18 SURVEYOR CERTIFICATION I hereby certify that the until location shown on this pla was platfed from field noises of actual curveys made by me or under my impervision, and that the same is true and current to the best of my belief. Date of Survey 1 Fig. 22
LOT 7			Signature and the Enthrenantal Surveyor Continue of the Surveyor Continue of the Surveyor Sur

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	/ 1000歩00

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

Source No. two (better quality)

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.