District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

> Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of hability should operate environment. Not does approval relieve the operator of its responsibility to comply with any other applications.	
1 Operator: Burlington Resources Oil & Gas Company, LP	OGRID#: <u>14538</u>
Address: PO Box 4289, Farmington, NM 87499	
Facility or well name: Hughes 10B	
API Number: 30-045-34510 OCD Permit Nu	ımber:
U/L or Qtr/Qtr: L(NWSW) Section: 3 Township: 27N Range:	9W County: San Juan
Center of Proposed Design: Latitude: 36.60047' N Longitude:	107.77996' W NAD: 1927 X 1983
Surface Owner: X Federal State Private Tribal Trust or In	ndian Allotment
X Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: X Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Liner type: Thickness 20 mil X LLDPE X String-Reinforced Liner Seams: X Welded X Factory Other Volume. 4	HDPE PVC Other
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation P&A Drilling a new well Workover or Drilling (Appluation notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE Liner Seams. Welded Factory Other	RECEIVED
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material. Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Other	OIL CONS. DIV. DIST. 3
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Env	ironmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst Four foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.	itution or chur	ch)
7		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)		
8		
Signs: Subsection C of 19.15 17.11 NMAC		
12" X 24", 2" lettering. providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15 3.103 NMAC		
9 Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s). Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of an	proval
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	ideration of ap	provai.
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes X NA	No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	-	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
- NM Office of the State Engineer - 1WATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	XNo
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	XNo
Society; Topographic map Within a 100-year floodplain - FEMA map	Yes	XNo

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
X Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17 9
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17 12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15.17 9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19 15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Treviously Approved operating and Mannerhance Falls
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19 15.17.13 NMAC
14 Property Classics 10 15 17 12 20 DMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
XIn-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17 13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17 13 NMAC
Site Reclaimation Figure 2005 upon the appropriate requirements of Subsection C of 19.13 17 13 NWAC

Form C-144 Oil Conservation Division Page 3 of 5

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attack	9 15 17.13 D NMAC) hment if more than two facilities						
are required.	•						
Disposal Facility Name: Disposal Facility Permit #:							
Disposal Facility Name. Disposal Facility Permit #.							
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will no Yes (If yes, please provide the information No	ot be used for future service and ope	rations?					
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection Fig. Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17.13 NMAC							
Siting Criteria (Regarding on-site closure methods only: 19.15.17 10 NMAC Instructions. Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception while for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for	ch must be submitted to the Santa Fe Enviro						
Ground water is less than 50 feet below the bottom of the buried waste.	Yes	X No					
- NM Office of the State Engineer - tWATERS database search; USGS: Data obtained from nearby wells	∐N/A						
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes	XNo					
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	N/A						
Ground water is more than 100 feet below the bottom of the buried waste.	X Yes	∏No					
- NM Office of the State Engineer - IWATERS database search; USGS; Data obtained from nearby wells	∏n/a						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkho (measured from the ordinary high-water mark).	le, or playa lake Yes	XNo					
- Topographic map; Visual inspection (certification) of the proposed site		_					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes	X No					
	Yes	XNo					
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site.	~						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal pursuant to NMSA 1978, Section 3-27-3, as amended.	ordinance adopted Yes	XNo					
 Written confirmation or verification from the municipality, Written approval obtained from the municipality Within 500 feet of a wetland 	Yes	XNo					
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the propose		<u></u> 1					
Within the area overlying a subsurface mine.	Yes	X No					
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division							
Within an unstable area.		XNo					
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geolo Topographic map 	ogical Society;						
Withm a 100-year floodplain. - FEMA map	Yes	XNo					
On-Site Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each of the following items must bee by a check mark in the box, that the documents are attached.	attached to the closure plan. Pleas	e indicate,					
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 N	MAC						
	3 NMAC						
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC							
Construction/Design Plan of Temporary Pit (for in place burnal of a drying pad) - based upon the approp	riate requirements of 19.15.17.11 N	MAC					
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC							
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of	f 19.15.17.13 NMAC						
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 17	3 NMAC						
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-su	te closure standards cannot be achieve	/ed)					
X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC							
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17.13 NMAC X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC							

19 Operator Application			·	
	nformation submitted with this application is true,		· · · · · · · · · · · · · · · · · · ·	
Name (Print):	Crystal Tafoya	Title:	Regulatory Technician	
Signature:	Comptal /a/ay	a Date	<u> 10/3/08 </u>	
e-mail address.	crystal tafoya@conocophillips.com/	Telephone:	/ 805-326-9837	
OCD Representative	Permit Application (including closure plan) Signature: Suandon D	Quell	OCD Conditions (see attachment) Approval Date:	
Title:	1:11.10 ISPEC	OCD Per	mit Number:	
Instructions. Operators a report is required to be si		rior to implementing any clo pletion of the closure activit een completed.	NC NATE OF THE CLOSURE REPORTS AND SUBMITTING THE CLOSURE SEES Please do not complete this section of the form until an The Completion Date:	
22				
Closure Method: Waste Excavation If different from a	n and Removal On-site Closure Metho approved plan, please explain.	od Alternative Closur	e Method Waste Removal (Closed-loop systems only)	
	ne:	, drilling fluids and drill cut Disposal Facili	Ground Steel Tanks or Haul-off Bins Only: tings were disposed. Use attachment if more than two facilities ty Permit Number. ty Permit Number:	
	system operations and associated activities perfor	_	not be used for future service and opeartions?	
Required for impacted Site Reclamation Soil Backfilling a	e demonstrate complilane to the items below) If areas which will not be used for future service as (Photo Documentation) and Cover Installation uplication Rates and Seeding Technique	∐No and operations:		
24				
the box, that the docu Proof of Closure Proof of Deed N Plot Plan (for or		e following items must be at	tached to the closure report. Please indicate, by a check mark in	
Waste Material	Sampling Analytical Results (if applicable) y Name and Permit Number			
Soil Backfilling	and Cover Installation Application Rates and Seeding Technique			
Site Reclamatio	n (Photo Documentation)		_	
On-site Closure	Location: Latitude:	Longitude	NAD 1927 1983	
			e and complete to the best of my knowledge and belief I also certify th closure plan.	hat
Name (Print):		Title:		
Signature:		Date:		
e-mail address.		Telephone:		

New Mexico Office of the State Engineer POD Reports and Downloads

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Towns	hip: 27N F	Range: '09W	Sections:	-		-	
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No Records found, try again

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New Mexico Office of the State Engineer POD Reports and Downloads

Township: 28N	Range: 09W Section	ons:					
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Owner Name: (First)	(Last)	,	stic ODomestic				
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WATER COLUMN REPORT 10/02/2008 (quarters are 1=NW 2=NE 3=SW 4=SE)							

Zone X

(quarters are biggest to smallest)

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28N 09W 20 3 1 4

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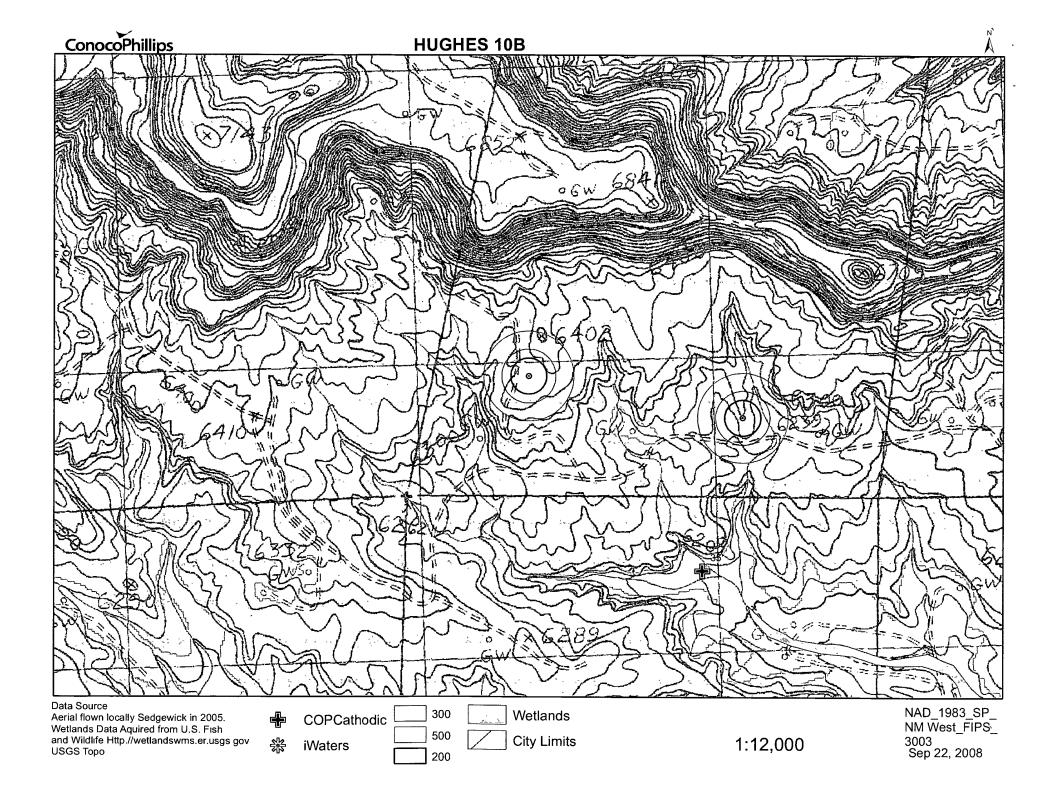
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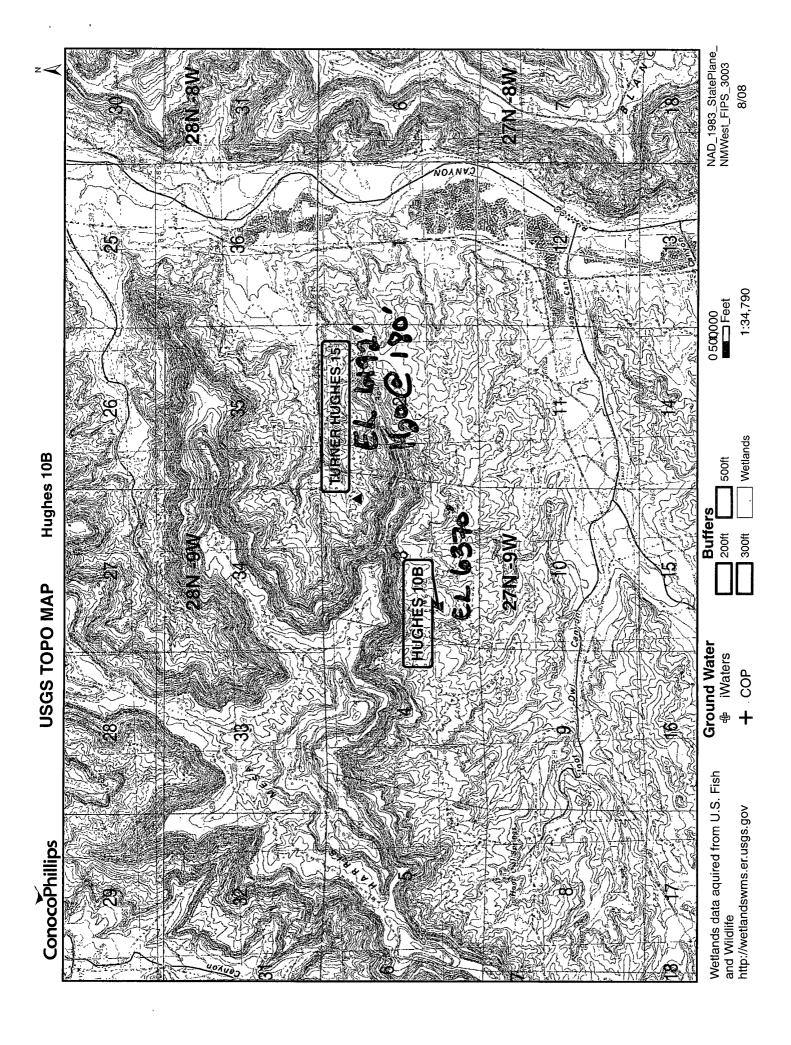
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SJ 00018

SJ 02800

SJ 03746 POD1





DATE: 5/9/96

DATA SHEET FOR DEEP GROUND BED CATHODIC. PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Meridian Oil INC. Location: Unit A Sec. 03Twp 27Rng 09
Name of Well/Wells.or Pipeline Serviced 30-045-06892
Turner Hughes #15 AND #19 30-045-21603
Elevation 6/92 Completion Date 5/9/96 Total Depth 435 Land Type F
Casing Strings, Sizes, Types & Depths 5/8 Set 59' OF 8" PVC CASING.
NO GAS, WATER, OF Boulders Were ENCOUNTERED DUTING CASING.
If Casing Strings are cemented, show amounts & types used Cemented
WITH 15 SACKS.
If Cement or Bentonite Plugs have been placed, show depths & amounts used
None
Depths & thickness of water zones with description of water: Fresh, Clear,
Salty, Sulphur, Etc. Wit. Fresh Water AT 180.
Depths gas encountered: Nove
Ground bed depth with type & amount of coke breeze used: 435 DepTH.
Used 110 SACKS OF ASbury 218R (5500#)
Depths anodes placed: 405,395,385,376,365,356,345,335,290,186,265,240,225,215,+195
Depths vent pipes placed: Surface To 435.
Vent pipe perforations: Bottom 300'
Remarks:
OIL COM. DIV.
Dust, 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

2916-War Name NUMBER TUINET Hughes \$15 AND \$19
0.110
-0 -2E22 TOTAL VOLTE 11.66 AMB 33.0 - 353 5/9/96 TOWN L. MOS
ARMORNE (need for conservation 100) Drillet Reported WATER AT 180.
INSTAlled 435 of 1" PE VENT Pipe, WITH THE BOTTOM
300 PerforATED. Coke Breeze To 115.
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SISTRIBUTION - OPISION - DOPERMONE COR FILE

NUMBERS OF COP .S RECEIVED DISTRIBUTION SANTA FF FILE US Q S LAND OFFICE TRAMSPORTER GAS PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

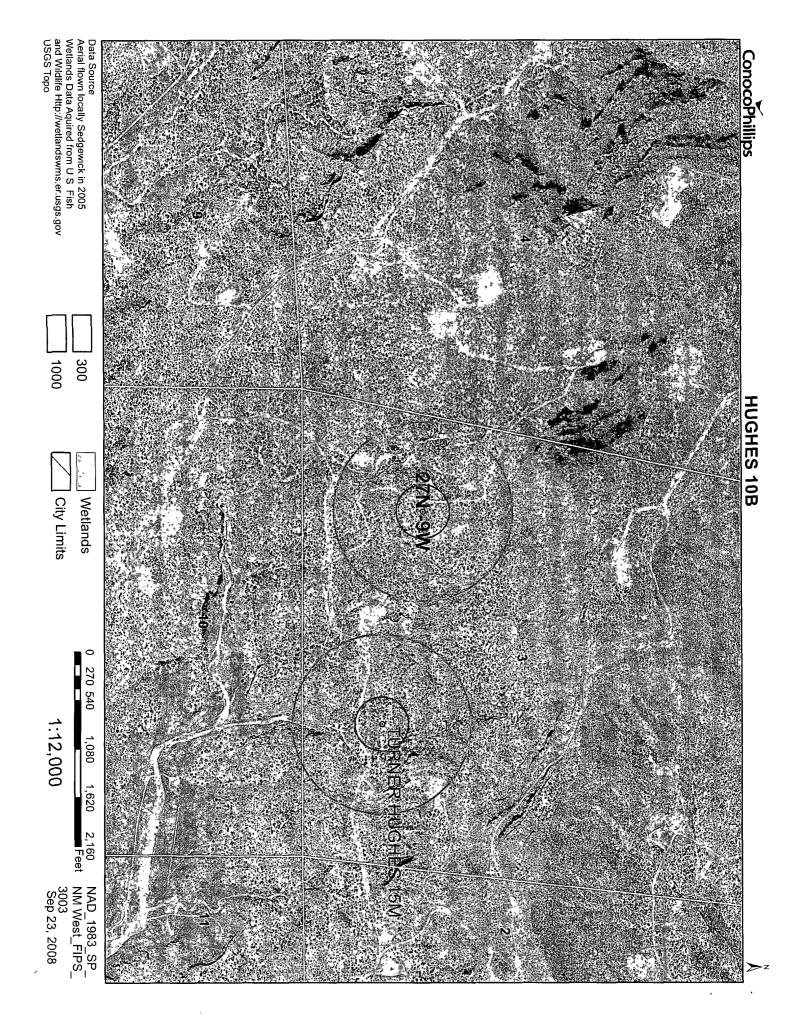
(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

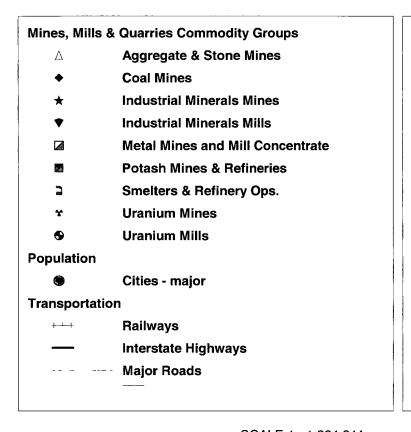
New Well

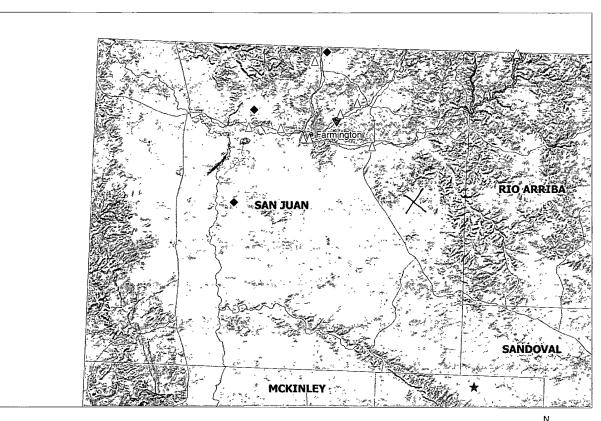
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Ga: must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington, New Maxico. (Place)	March 19, 1964 (Date)
NE ARE	HEREE	Y RE	QUESTI	NG AN ALLOWABLE	FOR A WELL KNOWN AS:	\ ,
El Paso	Matur	el G	as Comp		Bughes , Well No. 15 (MD),	in NE 1/4 NE 1/4,
	ompany	-		·	esse) W, NMPM.,Basin Dako	ta 5
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					acture Treatment (after recovery of vo	_
M	N	0	P	load oil used):	bbls.oil,bbls water in	Choke hrs, min. Size
				GAS WELL TEST -		
190'N.	800'E)	<u> </u>	Natural Prod. Test:	MCF/Day; Hours flowed	Chake Size
	(FOOTAG	E)	ting Recor		tot, back pressure, etc.):	
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		••••		***************************************		CON OF
						DIST. 3
I here	eby certi	ify tha	t the info	rmation given above is	true and complete to the best of my l	Troute age.
pproved.	APR 1	19	b4	, 19	El Paso Natural Gas (Company o	r Operator)
					By: OR G'NAL SIGNED E	S. OBERLY
C	OIL CO	NSER	VATION	COMMISSION	By: UK B. NAL STONE D. C. (Sign	ature)
O-	riginal	Sign	ed Eme	ery C. Arnold	Title Petroleum Enginee	er
•				***************************************	Send Communicatio	ns regarding well to:
itle	rvisor D	ist.#	ğ		Name E. S. Oberly	
					Address Box 990, Farmin	gton, New Mexico



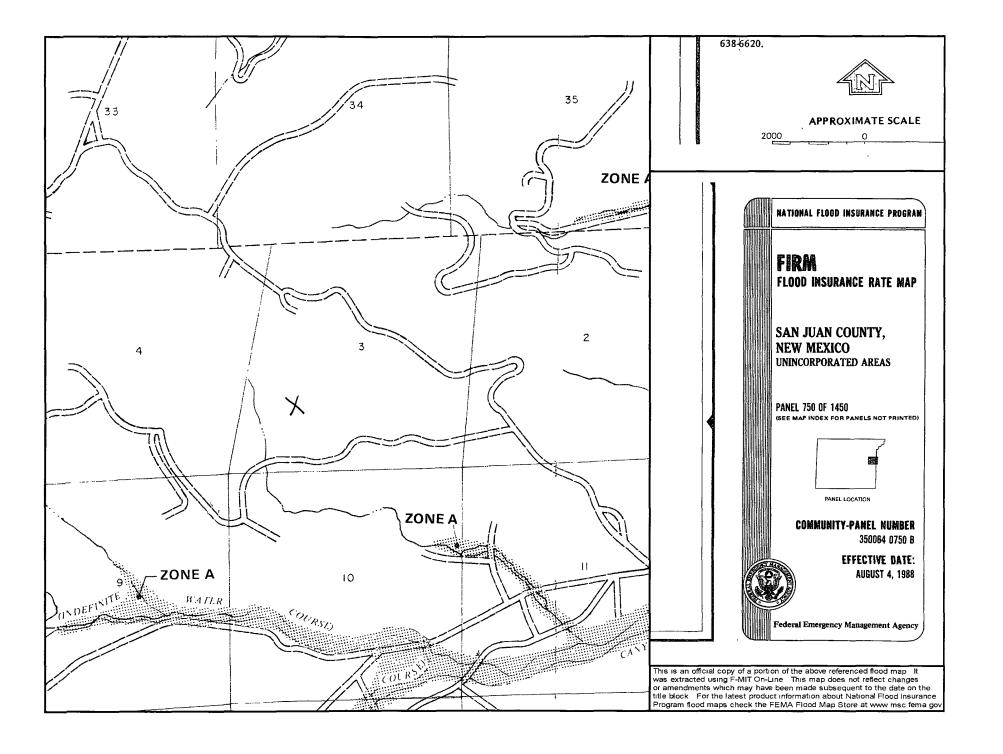
Hughes 10B Mines, Mills and Quarries Web Map











Hydrogeological Report for Hughes 10B

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Hughes 10B is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 100' as determined by the topographic map and the Cathodic well data from the Turner Hughes 15 with an elevation of 6192' and groundwater depth of 180'. The subject well has an elevation of 6370' which is significantly greater than the Turner Hughes 15, therefore the groundwater depth is greater than 100'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The Cathodic data provided the indication of groundwater depth is greater than 100'. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.

Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Thursday, October 02, 2008 11:23 AM

To: Subject: 'mark_kelly@nm.blm.gov' Surface Owner Notification

The temporary pits for the wells listed below will be closed on-site. Please let me know if you have any questions.

Harrington 9M
Holder A 100S
Hughes 10B;
San Juan 32-8 Unit 19A
State Unicon Com 1M
Turner B Com C 100
Turner Hughes 15M

Thank you,

Crystal L. Tafoya Regulatory Technician *ConocoPhillips Company* San Juan Business Unit Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico Energy, Minerals & Natural Resources Department

NSL-NO QQ-OK

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

☐ AMENDED REPORT

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 67505

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 30-045- 30-045	510	*Pool Code 72319/71599	Pool Name BASIN DAKOTA/BLANCO MESA VERDE				
*Property Code		⁶ Property Name HUGHES					
одки на: 14538		GOPERATOR NAME BURLINGTON RESOURCES OIL AND GAS COMPANY LP					

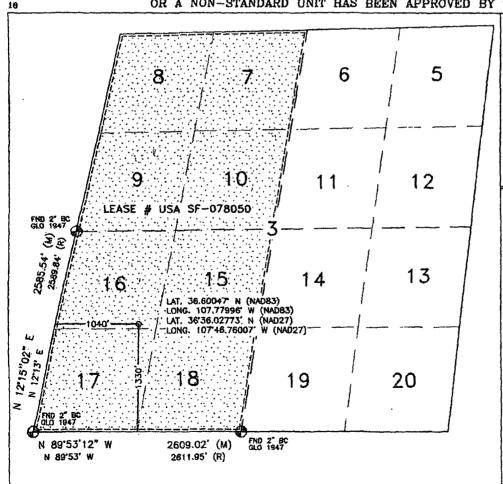
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line	County
L	3	27N	9W	16	1330*	SOUTH	1040'	WEST	SAN JUAN

"Bottom Hole Location If Different From Surface

Double 1 and Deliver 1 and Office									
UL or lot no.	Section	Township	Range	lot idn	Feet from the	North/South line	Feet from the	East/West line	County
Ĺ									
18 Dedicated Acres	R		18 Joint or	lafil)	14 Consolidation (ode	¹⁸ Order No.		
291.38	/crea -	(W/2)							
t .					I .				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that lits organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drift this well at this location pursuant to a contract with an owner or a computer yellow order hereinfore entered by the thickion.

Signature Gardwing 124/2007

Jamie Goodwin

Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my botte!

AUGUST 28, 2007

Date of Survey
Signature and Seal of Profugional Surveyor,
Signature and Seal of S

DAVID RUSSELL

Certificate Number 102

10201

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)		
Benzene	EPA SW-846 8021B or 8260B	0.2		
BTEX	EPA SW-846 8021B or 8260B	50		
TPH	EPA SW-846 418.1	2500		
GRO/DRO	EPA SW-846 8015M	_ -5 Q0		
Chlorides	EPA 300.1	(1009)500		

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

Source No. two (better quality)

Purity

Source No. two (better quality)

Purity

80 percent

Germination

40 percent

Percent PLS

20 percent

Percent PLS

Source No. two (better quality)

Purity

80 percent

Percent PLS

Soprecent

Percent PLS

Soprecent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.