1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

X Lined

Volume:

1220 S St Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

1873

#### Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: San Juan 28-5 Unit 54F 30-039-30416 API Number: OCD Permit Number **F(SENW)** Section: 28N U/L or Qtr/Qtr: 20 Township: Range: County: Rio Arriba NAD: 1927 X 1983 Center of Proposed Design: Latitude: 36.645614' N Longitude: 107.384240' Surface Owner: Tribal Trust or Indian Allotment | X | Federal Private X Pit: Subsection F or G of 19.15.17.11 NMAC Temporary<sup>2</sup> X Drilling Workover Permanent Emergency Cavitation P&A Thickness 20 mil X LLDPE HDPE PVC Other Liner type X String-Reinforced X Welded X Volume: 4400 bbl Dimensions L 65' Liner Seams: Factory Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Above Ground Steel Tanks Haul-off Bins Drying Pad Other Unlined LLDPE HDPE Lined Liner type Thickness mil Liner Seams: Welded Other Factory OIL CONS. DIV. I Below-grade tank: Subsection I of 19.15.17.11 NMAC Type of fluid. bbl Tank Construction material: 35452<sup>6</sup> Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Secondary containment with leak detection Visible sidewalls and liner Other Visible sidewalls only PVC Liner Type: Thickness HDPE Other Alternative Method:

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Fencing: Subsection D of 19.15.17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  X Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.						
7						
Netting: Subsection E of 19 15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other						
Monthly inspections (If netting or screening is not physically feasible)						
8  Signs: Subsection C of 19.15.17.11 NMAC  12" X 24". 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15.3.103 NMAC						
9		-				
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance		1				
Please check a box if one or more of the following is requested, if not leave blank:						
		1				
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of ap	proval.				
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval						
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.						
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map, Visual inspection (certification) of the proposed site	Yes	X No				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo				
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	_	_ [				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)	Yes X NA	No				
- Visual inspection (certification) of the proposed site; Aerial photo, Satellite image						
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	X No				
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	XNo				
<ul> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes	XNo				
Within the area overlying a subsurface mine.	Yes	XNo				
<ul> <li>Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division</li> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological</li> </ul>	Yes	XNo				
Society; Topographic map Within a 100-year floodplain	Yes	X No				
- FEMA map	İ					

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
X   Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
X   Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC  Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15 17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9  NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19 15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19 15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan   Oil Field Waste Stream Characterization
Monitoring and Inspection Plan  Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17.13 NMAC
Proposed Closure: 19 15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System  Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19 15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15 17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Form C-144 Oil Conservation Division

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel	Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)	:
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling flu are required.	uds and drill cuttings. Use attachment if more than two fa	cilities
Disposal Facility Name.	Disposal Facility Permit #.	
	Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated activities of Yes (If yes, please provide the information No	occur on or in areas that will not be used for future se	rvice and operations?
Required for impacted areas which will not be used for future service and operations.  Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection Plan - based upon the ap	on I of 19 15 17 13 NMAC	
17  Siting Criteria (Regarding on-site closure methods only: 19.15 17.10 NMAC Instructions Each sting criteria requires a demonstration of compliance in the closure plan Receitain siting criteria may require administrative approval from the appropriate district office or for consideration of approval Instifications and/or demonstrations of equivalency are required	may be considered an exception which must be submitted to the S	
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS. Data obtain	ed from nearby wells	Yes X No
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes X No
- NM Office of the State Engineer - IWATERS database search, USGS, Data obtained	ed from nearby wells	□ N/A
Ground water is more than 100 feet below the bottom of the buried waste.		X Yes No
- NM Office of the State Engineer - iWATERS database search, USGS, Data obtained	ed from nearby wells	□N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant (measured from the ordinary high-water mark).	nt watercourse or lakebed, sinkhole, or playa lake	Yes X No
- Topographic map, Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in ex - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	istence at the time of initial application.	Yes X No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existen - NM Office of the State Engineer - iWATERS database; Visual inspection (certificat Within incorporated municipal boundaries or within a defined municipal fresh water well	ce at the time of the initial application. ion) of the proposed site	Yes XNo
pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtain	ned from the municipality	
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspec		Yes XNo
Within the area overlying a subsurface mine		Yes X No
- Written confirantion or verification or map from the NM EMNRD-Mining and Min	neral Division	
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mino Topographic map	eral Resources, USGS, NM Geological Society;	Yes X No
Within a 100-year floodplain FEMA map		Yes X No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of by a check mark in the box, that the documents are attached.	the following items must bee attached to the closure	e plan. Please indicate,
X   Siting Criteria Compliance Demonstrations - based upon the appropriate r	equirements of 19.15.17.10 NMAC	
X Proof of Surface Owner Notice - based upon the appropriate requirements	•	
Construction/Design Plan of Burial Trench (if applicable) based upon the	appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a drying	• • • • • •	0.15 17 11 NMAC
X Protocols and Procedures - based upon the appropriate requirements of 19		
Confirmation Sampling Plan (if applicable) - based upon the appropriate r		
<ul> <li>Waste Material Sampling Plan - based upon the appropriate requirements</li> <li>Disposal Facility Name and Permit Number (for liquids, drilling fluids and</li> </ul>		not be achieved)
<ul> <li>\(\begin{align*} \begin{align*} \begin{align*} \times \\ \begin{align*} \begin{align*} \left( Soil Cover Design - based upon the appropriate requirements of Subsection</li> </ul>	•	mot de actileveu)
X Re-vegetation Plan - based upon the appropriate requirements of Subsection		
X Site Reclamation Plan - based upon the appropriate requirements of Subse		

Form C-144 Oil Conservation Division Page 4 of 5

19
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Crystal Tafoya Title: Regulatory, Technician
Signature:
e-mail address:
20 OCD Annuagel: Permit Application (including elegation)
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Sumplan Sell Approval Date: 1/-5-08
/
Title: Faviro Repel OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC
Instructions. Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
· _
Closure Completion Date:
22
Closure Method:
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name:  Disposal Facility Permit Number.
Disposal Facility Name Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate complilane to the items below)
Required for impacted areas which will not be used for future service and operations:
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
Disposal Faculity Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation)
On-site Closure Location Latitude: Longitude: NAD 1927 1983
25
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print). Title:
Signature. Date
e-mail address: Telephone

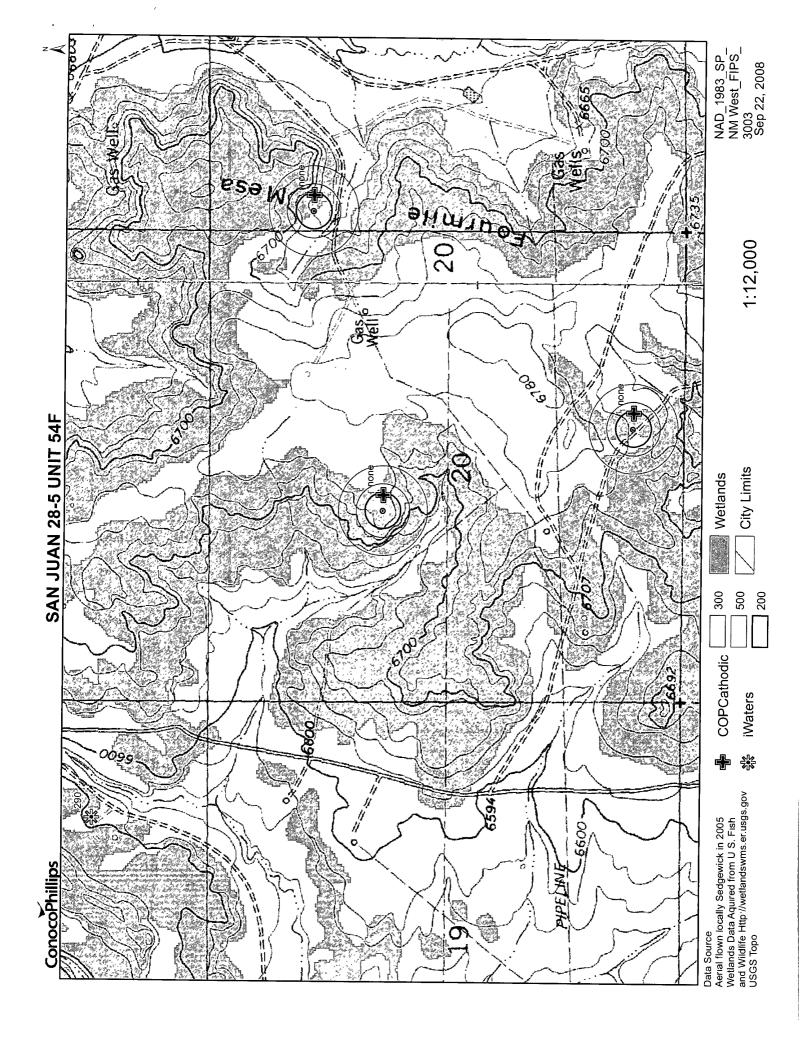
# New Mexico Office of the State Engineer POD Reports and Downloads

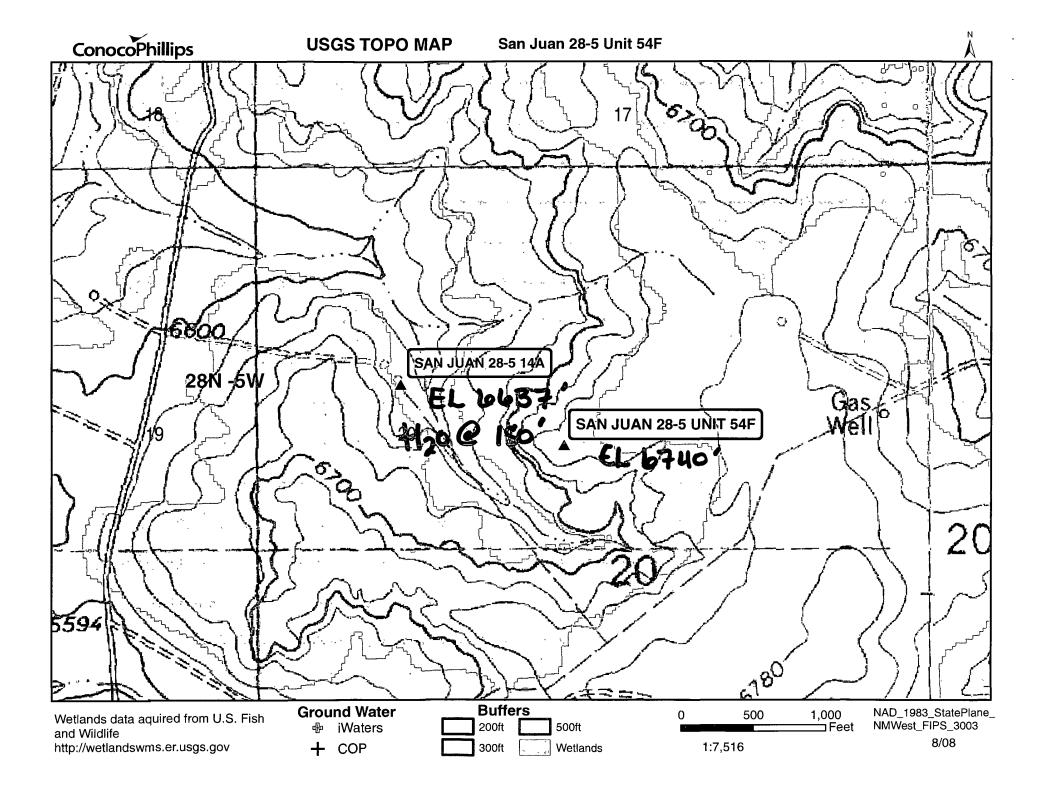
Township:	28N Range: 05W	Sections:			
NAD27 X:	Y:	Zone:		Search Radius:	
County:	Basin:			Number:	Suffix:
Owner Name: (First)	. (L	ast) <b>③</b> All	0	ONon-Domestic	ODomestic
POL	D / Surface Data Repor	ter Column Repo		Water Report	
	Clear Form	WATERŞ M	enu ] [ H	Help	

#### WATER COLUMN REPORT 10/04/2008

#### (quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest) Depth Depth ₩at∈ POD Number Tws Rng Sec q q q Zone X Well Water Colum SJ 01893 28N 05W 18 390 290 1( SJ 00047 28N 05W 28 465 265 2( SJ 00036 28N 05W 28 3 303 243 $\epsilon$

Record Count: 3





1787

14A - 30-039-22205 SLE - 30-039-23813

# DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

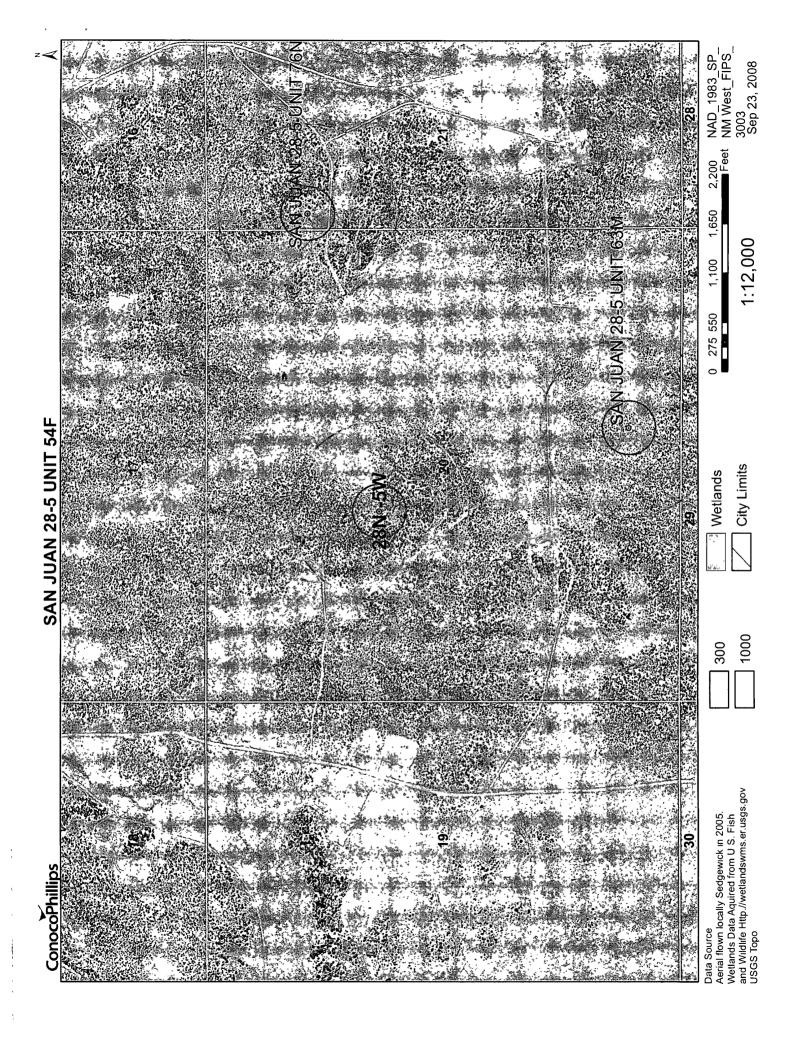
Operator MERIDIAN OIL	Location: Unit NW Sec. 20 Twp 28 Rng 5
Name of Well/Wells or Pipeline Serv	icedSAN JUAN 28-5 UNIT #14A, #54E
	cps 1598w
Elevation 6637'Completion Date 7/13/8	Total Depth 425' Land Type* N/A
Casing, Sizes, Types & Depths	N/A
If Casing is cemented, show amounts	& types usedN/A
If Cement or Bentonite Plugs have be	een placed, show depths & amounts used
Depths & thickness of water zones w	ith description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc	150' SAMPLE TAKEN
Depths gas encountered: HOLE M	AKING GAS
Type & amount of coke breeze used:	3500 lbs.
Depths anodes placed: 395', 385', 375',	
Depths vent pipes placed: 420'	DEGFIAE
Vent pipe perforations: 280'	MAY 3 1 1991
Remarks: gb #1 HOLE CAVED AFTER #8 A	NODE COKED.
·	DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

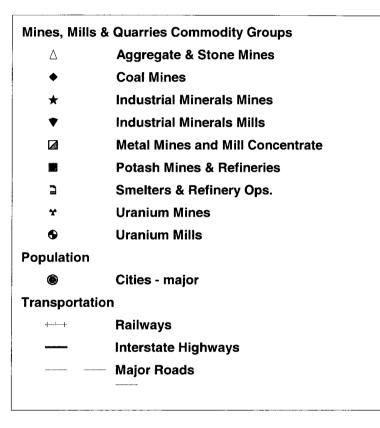
<sup>\*</sup>Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

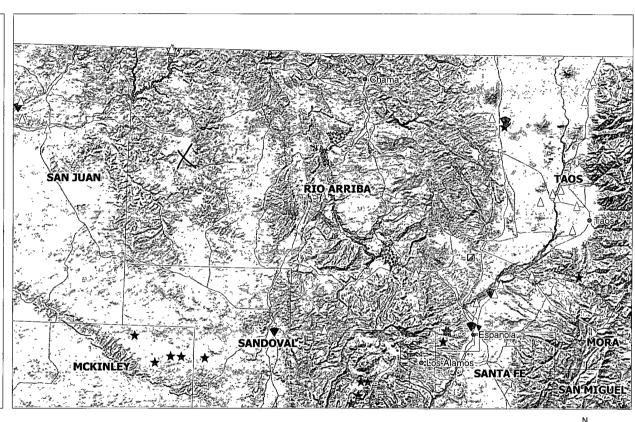
(Rev. 5-63)		UNITE	) CTA	TEC	SUBM	IT IN DUP	LICATE •	f For	m approved.
	DEDAD	TMENT (					See other in- tructions on	Bud	m approved. iget Bureau No. 42-R35
		GEOLOGIC				τ s	everse side)	5. LEASE DESIG	NATION AND SERIAL
		GLOLOGIC	AL 30	KVEI		<del> </del>		SF_080	516A
WELL CO	MPLETION	OR RECO	MPLET	ION I	REPORT	AND L	OG*	6. IF INDIAN, A	LLOTTEE OR TRIBE NA
1a. TYPE OF WEL	L: OII.	LL GAS WELL	Y DI	RY 🗌	Other			7. UNIT AGREEM	MENT NAME
b. TYPE OF COM					ot		``	Con In	on 20 E Uni+
NEW X	WORK DE	EP- PLTG BACK	DIFF RES	R. 🗌	Other		· · · · · ·	S. FARN OR LE.	an 28-5 Unit
2. NAME OF OPERAT	on							San_Ju	an:28=5 Unit
		l Gas Compa					$\Delta$	9. WELL NO.	
P.O. 4. LOCATION OF WEL	RATOR		A114 O	7401		「ドレ	· 1	14A	POOL, OR WILDCAT
4. LOCATION OF WEL	BOX 289, 1	armington	accordance	/401 with-an	u.erde a	ementa)*	-+		
At surface	1520'N. 1	1010'W	1	F	(E)	1981	\	Blanco 11. SEC., T., R.,	Mesa Verde
At top prod. into	erval reported be	elow	,	<b>\</b>	ang (	5 1981	~ \	OR AREA	0, T-28-N, R-
	-			\	Mour	OGICAL SI	JRVE'	NMP	. •
At total depth			( 14	RMIT NO.		OGICAL N.	W.	12. COUNTY OR	13. STATE
	•		14. PE	anii No.	U. S. ARM	War - Section	,	PARISH	Now Mari
5. DATE SPUDDED	16 DATE T.D. I	REACHED   17. DA	TE COMPL. (	Ready	0 pred.)   18	EI FUATION	(DE RKR )	Rio Ar	riba IVEW PICAT
11-4-80	11-13-80	_	-23-81	• •	10	6637'		1, 41, 210.)	
O. TOTAL DEPTH. MD		G, BACK T.D., MD		. IF MCL	TIPLE COMPL,	23.	NTERVALS	ROTARY TOOLS	CABLE TOOLS
6124'	-	6108'		HOM '71	ANIT		RILLED BY	0-6124	
4. PRODUCING INTER	VAL(S), OF THIS	COMPLETION-TO	P, BOTTOM,	NAME ()	MD AND TVD)*				25. WAS DIRECTIONA SURVEY MADE
5180	-6079' (M	V)							No
6. TYPE ELECTRIC A	ND OTHER LOGS	REN						1 27	. WAS WELL CORED
		Temp. Surve	ev						No
8	,,	<del></del>	<del></del>	RD (Rep	ort all strings	set in well)			12/2/200
CASING SIZE	WEIGHT, LB.		ET (MD)		LE SIZE		CEMENTING		ANOPHTA LILED
9 5/8"	40#	24,3	- E		3/4"		cf J	4 1	
7''	20#	382	3 '	8	3/4"	303	,		
	- <del></del>				<del>-</del>			<del></del>	- 700
9.	<u>-</u>	LINER RECORD	)	·		30.		UBING RECORI	
SIZE	TOP (MD)	BOTTOM (MD)	SACES CE	MENT*	SCREEN (MI		<del></del>	DEPTH SET (MD)	BICKER SET (MD
4 1/2"	3659	61241	417	cf.		2 3	78"	6006	
1 PERFORATION REC 38,5696,5700			1 5735	5739	32.	ACID, SH	OT, FRACT	URE, CEMENT S	QUEEZE, ETC.
52,5780,5806					DEPTH INT	ERVAL (MD)	AM	OUNT AND KIND O	OF MATERIAL USED
tra holes in					5688-				,000 gal. wtr
les.)5180,52					_5180-5	560'	_35,0	00# Sd, 70	,000 gal. wtr
04,5416,5433	,5439,548.	3,5529,556	0' W/1	SPZ.					
33.*					DUCTION				
ATE FIRST PRODUCTS	ON PROD	UCTION METHOD	Flowing, go	is lift, pi	umping—size	and type of	pump)	WELL STA	ATUS (Producing or
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N	FOR	OIL-BBL.	010	-MCF.	WATER-BBL.	Shut - In
2	,	CHOLD SIZE	TEST I			1 1/25	-MCF.	WATER—BBE.	GAS-OIL RATIO
LOW. TUBING PRESS.	CASING PRESSU	RE CALCULATED	OIL—E	BL.	GAS	MCF.	WATER-	BBL. OI	L GRAVITY-API (CORR.)
CI SCO	ST 975	24-HOUR RA	٨£	ter F	rac Gaug	e 1120	MCF/D		
SI 850 4. disposition of G	s (Sold, used for	fuel, vented, etc.	)					TEST WITNESSE	D BY
								John Eas	
35. LIST OF ATTACHN	ENTS							AUCE	EPTED FOR RECO
36. I hereby certify	Anne 186 danas	ng and attached	nformatic-	14 6	Java and		-		
.s. I meresy certife	'		intormation	тв сошЪ	nete and corre	ct as deteri	ninea from	an avanable reco	Mår 17 1981
220175	[J. Z	HIRCO			Drilling	Clark			March 3 10

\*(See Instructions and Spaces for Additional Data on Reverse Side)



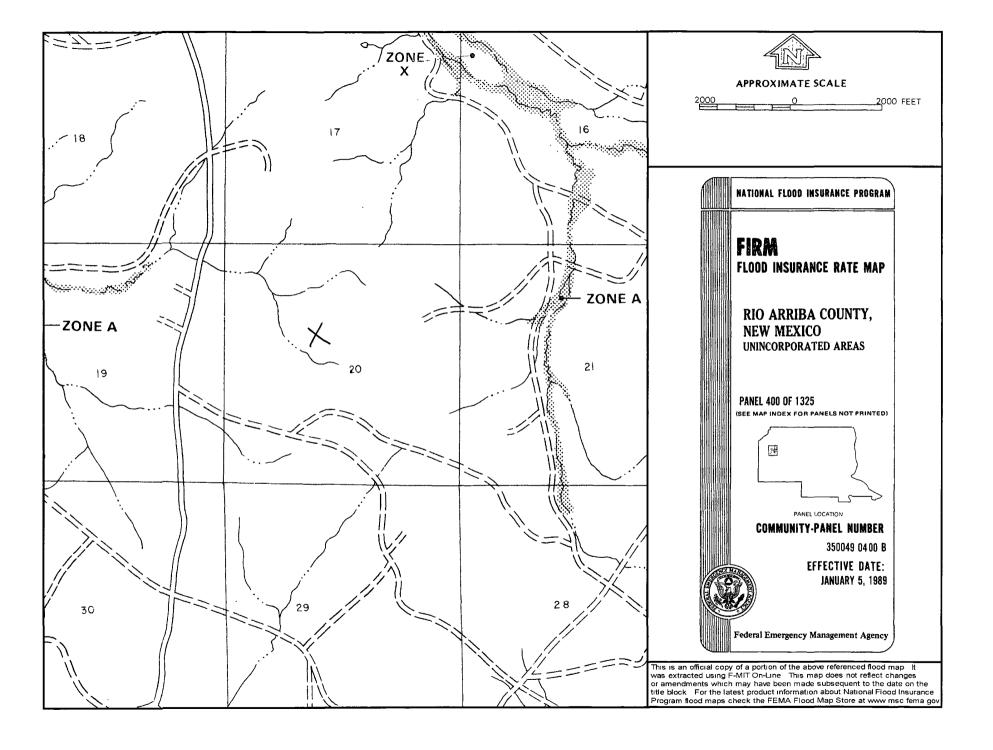
## San Juan 28-5 Unit 54F Mines, Mills and Quarries Web Map











## Hydrogeological report for San Juan 28-5 Unit 54F

#### **Regional Hydrogeological context:**

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 28-5 Unit 54F is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the San Juan 28-5 Unit 14A has an elevation of 6637' and groundwater depth of 150'. The subject well has an elevation of 6740' which is greater than the San Juan 28-5 Unit 14A, therefore the groundwater depth is greater than 100'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The Cathodic data provided the indication of groundwater depth is greater than 100'. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

#### Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Thursday, July 10, 2008 8:16 AM

To:

'mark\_kelly@nm.blm.gov'

Subject:

OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

**EPNG A 1B** 

EPNG B 1M

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

**Hare 295** 

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

Huerfanito Unit 29S

**Huerfanito Unit 39S** 

**Huerfanito Unit 47S** 

Huerfanito Unit 50E

Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

Huerfanito Unit 90E

Huerfanito Unit 90M

Huerfanito Unit 98S

Huerfano Unit 108F Huerfano Unit 282E

i lucitatio Otti 202

Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554

Johnston Federal 24S

King 3

Lackey A Com 100S

Lambe 1C

Lambe 7S

Lively 8M

Lloyd A 100

Lloyd A 100S

Martin 100

McCord B 1F

McDurmitt Com 100S

McManus 13R

Mitchell 1S

Morris A 14

Newberry B 1N

Newsom B 503

Newsom B 8N

Pierce A 210S

Roelofs 1N

San Juan 27-4 Unit 132G

San Juan 27-4 Unit 132M

San Juan 27-4 Unit 139N

San Juan 27-4 Unit 140B

San Juan 27-4 Unit 141M

San Juan 27-4 Unit 147Y

San Juan 27-4 Unit 153B

San Juan 27-4 Unit 22M

San Juan 27-4 Unit 38P

San Juan 27-4 Unit 41N

San Juan 27-4 Unit 42N

San Juan 27-4 Unit 569N

San Juan 27-4 Unit 59N

San Juan 27-4 Unit 60M

San Juan 27-5 Unit 113F

San Juan 27-5 Unit 59N

San Juan 27-5 Unit 84N

San Juan 27-5 unit 901

San Juan 27-5 Unit 902

San Juan 27-5 Unit 903

San Juan 27-5 Unit 904

San Juan 27-5 Unit 905

San Juan 27-5 Unit 906

San Juan 27-5 Unit 907

San Juan 27-5 Unit 908

San Juan 27-5 Unit 909

San Juan 27-5 Unit 910

San Juan 27-5 Unit 912

San Juan 27-5 Unit 913

San Juan 27-5 Unit 914

San Juan 27-5 Unit 915

San Juan 27-5 Unit POW 916

San Juan 28-4 Unit 27M

San Juan 28-5 Unit 54F

San Juan 28-5 Unit 62E

San Juan 28-5 Unit 63M

San Juan 28-5 Unit 76N

San Juan 28-5 Unit 77N

San Juan 28-6 Unit 113N

RECEIVED

OCT 3 0 2007

DISTRICT I 1625 N. French Br., Hobbe, N.M. 66240

Bureau of Land Management State of New Mexico Farmington Field Office
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT E 1301 West Grand Avenue, Artosia, N.M. 66210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies For Lease - 3 Copies

DISTRICT IN 1000 Rio Branco Rd., Astro, H.H. 87410

320.00 MV-N/2

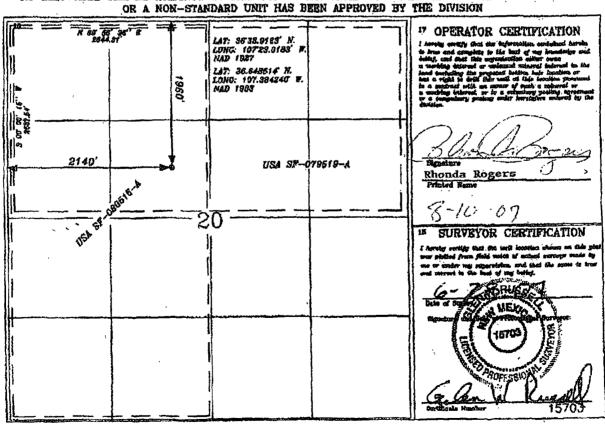
DESTRICT IV 1220 S. St. Francis Dr., Santa Fe, NA 87808

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	Humber 2 (\	4110	723	*Pool Code 19/7159	19	BASIN	Pool Name		
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7460	1			tinu 3-8s naul nas					54 <b>F</b>
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	***************************************		······································		10 Surface	Location			
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	ſ		11 Bott	om Hole	Location I	Different Fr	om Surface		
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Pedicated Acre 320.00 D		<u></u>	<sup>de</sup> faint ar	1-200 1-200	Gonsolidation (	Jode .	=Order No.	l	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	1/000/300

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)
Purity
50 percent
Germination
Percent PLS
20 percent
Germination
Percent PLS
30 recent the basis of PLS as follows:
Source No. two (better quality)
Purity
80 percent
Germination
63 percent
Percent PLS
50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.