District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

1885

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinance

1 Operator: Burli	ington Resources Oil & O	Gas Company LP		OGRID#: 1453	8	
Address: PO B	Box 4289, Farmington, N	M 87499				
Facility or well n	name: San Juan 29-7 Ur	nit 60N				
API Number: _	30-03	9-30448	OCD Permit Numl	ber:		
U/L or Qtr/Qtr:	J(NW/SE) Section:	34 Township: 29N	Range:	7W County:	Rio Arriba	
Center of Propos	ed Design: Latitude:	36.407904°N	Longitude:	107332313°W	NAD: [1927 1983
Surface Owner:	X Federal	State Private "	Γribal Trust or Indi	an Allotment		-
Temporary. Permanent Lined String-Reinf Liner Seams:	X Welded X Factor	rtion P&A ype: Thickness 12 mi		HDPE PVC Due bbl Dimensions	Other	5' x D <u>10'</u>
Type of Operati Drying Pa Lined Liner Seams:	ion: P&A Dr	notice of inceel Tanks Haul-off Bins Thickness mil	ntent) Other	to activities which requ	Other	34567897 HECFIVE
Volume. Tank Construct	ade tank: Subsection I of 1 bbl ton material. ontainment with leak detection	Type of fluid:	ner, 6-mch lift and au	tomatic overflow shut-	off	OIL CONS DIV DIST.
Liner Type:	Iewalls and liner Thickness	Visible sidewalls only	Other Other			
	ve Method:					
Submittal of an	exception request is required	Exceptions must be submitted to	the Santa Fe Enviro	nmental Bureau office	for consideration of	of approval.

Fencing: Subsection D of 19 15 17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.								
Netting: Subsection E of 19.15 17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)								
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15.3.103 NMAC								
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consumer of approval.	ideration of ap	proval						
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.								
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	☐Yes ☐NA	XNo						
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes XNA	No						
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.								
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended								
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes	XNo						
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	X No						
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	XNo						
Within a 100-year floodplain - FEMA map	Yes	XNo						

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15.17.9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17 9 NMAC
Typicogeologic Report (Below-grade Tains) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 Novice X Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Tyladge-origin Data (Temporary and Binergency 11s) State upon the requirements of 19 15 17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15.17.9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC
Climatological Factors Assessment Contified Factors and Page 19 November 2019 15 17 11 NIMAG
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan Closure Plan, based upon the appropriate requirements of Subsection C of 10.15.17.0 NIMAC and 10.15.17.13 NIMAC
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14 Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
☐ Alternative Proposed Closure Method: ☐ Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15 17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15 17 13.D NMAC)							
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two are required.	facilities						
Disposal Facility Name Disposal Facility Permit #							
Disposal Facility Name Disposal Facility Permit #							
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information No							
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC							
Siting Criteria (Regarding on-site closure methods only: 19.15.17 10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided be certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19.15 17 10 NMAC for guidance.							
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - 1WATERS database search; USGS: Data obtained from nearby wells	Yes X No N/A						
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes X No						
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	N/A						
Ground water is more than 100 feet below the bottom of the buried waste.	X Yes No						
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□N/A						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes X No						
- Topographic map, Visual inspection (certification) of the proposed site	Vas VNo						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes X No						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site							
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	Yes X No						
 Written confirmation or verification from the municipality, Written approval obtained from the municipality Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site 	Yes X No						
Within the area overlying a subsurface mine.	Yes X No						
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mineral Division							
Within an unstable area. - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society, Topographic map	Yes XNo						
Within a 100-year floodplain FEMA map	Yes X No						
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the closury a check mark in the box, that the documents are attached.	re plan. Please indicate,						
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC							
X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15.17.13 NMAC							
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC							
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC							
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	•						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC							
 Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards c 	annot be achieved)						
X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	Amor de demercu)						
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC							
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC							

Name (Print):	Ethel Tally	Title:	Staff Regulatory Technician
Signature	Chi Lally	Date:	<u> </u>
e-mail address:	Ethel.Tally@ConocoPhillips.com	Telephone.	505-599-4027
	Permit Application (including closure plan) Signature: Signature:		Approval Date:
itle: Ex	NI 10/5/PEC	OCD Pe	rmit Number:
Instructions: Operators report is required to be .		rrior to implementing any cli apletion of the closure activi een completed.	AAC osure activities and submutting the closure report. The closure rues. Please do not complete this section of the form until an ure Completion Date:
losure Method:			
Waste Excavation	on and Removal On-site Closure Meth	od Alternative Closu	re Method Waste Removal (Closed-loop systems only)
If different from	approved plan, please explain.		
3			
	ling Waste Removal Closure For Closed-loop St		
nstructions: Piease tae vere utilized.	nufy the faculty or facilities for where the liquid:	s, aruung juuas ana arui cu	uttings were disposed. Use attachment if more than two facilities
Disposal Facility Nai	me:	Disposal Facil	ity Permit Number.
Disposal Facility Nat	me:	Disposal Facil	lity Permit Number:
Were the closed-loop	system operations and associated activities perfo	rmed on or in areas that will	not be used for future service and opeartions?
Yes (If yes, plea	se demonstrate complilane to the items below)	No	
	ed areas which will not be used for future service o	and operations	
=	n (Photo Documentation)		
=	and Cover Installation		
Re-vegetation A	pplication Rates and Seeding Technique		
Proof of Closur Proof of Deed Plot Plan (for of Confirmation Soil Backfilling Re-vegetation Soil Backfilli	ruments are attached. The Notice (surface owner and division) Notice (required for on-site closure) The Notice (surface owner and seeding Technique) The Notice (surface owner and seeding Technique) The Notice (surface owner and division)	Longitude:	NAD 1927 1983
25			
Operator Closure Con I hereby certify that the		•	ate and complete to the best of my knowledge and beltef. I also certify that d closure plan.
Name (Print)		Title:	
Signature:		Date:	
		Telephone:	
e-mail address.			

New Mexico Office of the State Engineer POD Reports and Downloads

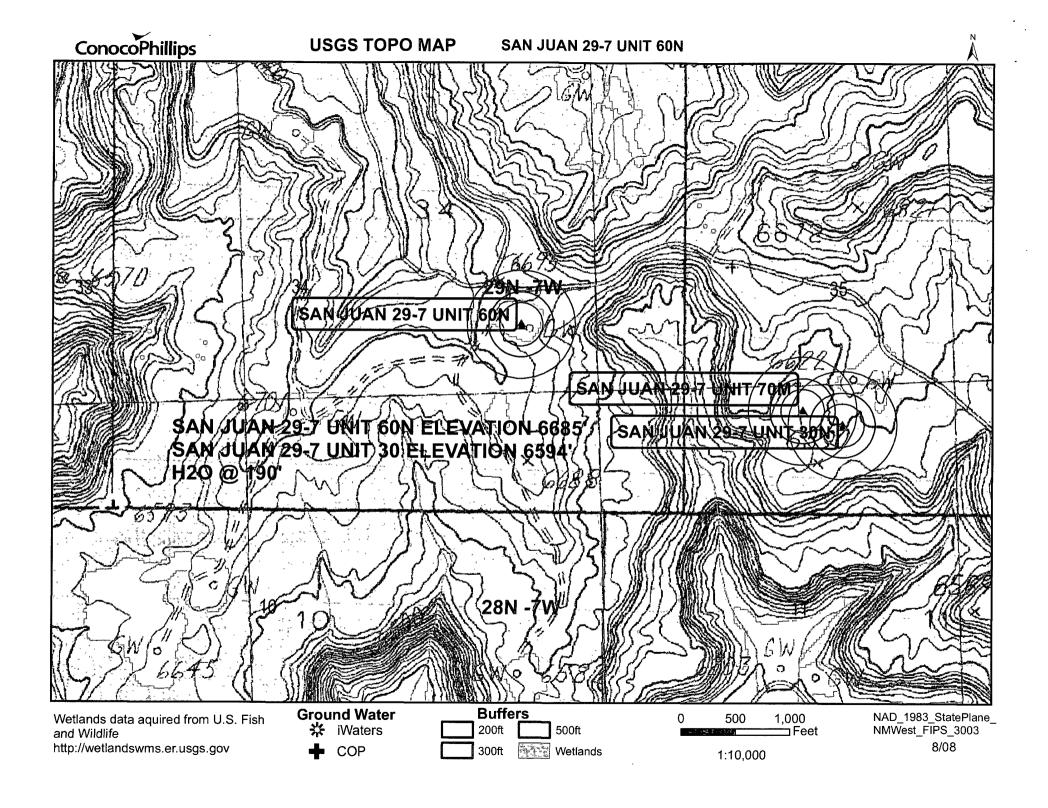
Tov	vnship: 29N	Range: 07	W Se	ctions: 26	,27,28,33	3,34,35		** ***	
NAD27	7 X:] Y:[Zone:		Search R	adius:		
County:		Basin:	,			Number	:	Suffix	α:
Owner Name:	(First)		(Last)	-		○ Non-D	omestic	○ Dome	estic
C	POD / Surf	face Data Re	vo" aud Orrace a v	Av umn Repo	- 110	o Water R	eport	: - :	
		Clear Form	i i i i i i i i i i i i i i i i i i i	ATERS M	enu (Help			
da mondamente gran ga gan ga gan ga kan da ka	1222-1111-1111-1111-1111-1111-1111-1111-1111		WATER	COLUMN F	REPORT :	10/03/20	08	and the second s	Carlo Commence Commen
POD Number SJ 01112	• -	s are 1=NV s are bigg Rng Sec o	gest to		•	¥	Depth Well 2453	Depth Water 900	Wate Colun 155

Record Count: 1

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 28N Range: 07W Sections: 2,3,4
NAD27 X: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) Non-Domestic Omestic
POD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form iWATERS Menu Help
WATER COLUMN REPORT 10/03/2008 (quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are biggest to smallest) Depth Depth Water

No Records found, try again



30-30039-00541

30E-30-039-23029 531-30-039-24798 DATA SHEET FOR DEEP GROUND BED CATHODIC. PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator	Meridian Oil	Location: Un	it <u> </u>	7_Rng_7_
Name of Wel	l/Wells or Pipeline Se	erviced San Juan	n 29-7 #30 + 30E	¥53/
Elevation	Completion Date 9-	5-9/ Total Depth	370 Land Type	F
Casing Stri	ngs, Sizes, Types & De	epths 100 of	8" PUC	
If Casing S	trings are cemented, s	show amounts & ty	pes used 195-23	3 5ac/K5
If Cement o	r Bentonite Plugs have	e been placed, sh	ow depths & amour	its used
	ickness of water zones hur, Etc. $\frac{190'}{}$	1	n of water: Fresi	ı, Clear,
Depths gas	encountered: None	2		
_ ,	depth with type & amon Coke-182 Bags		· · · · · · · · · · · · · · · · · · ·	
Depths anod	Coke - 107 Bags #1-355 #2 es placed: #7-295 #8	2-345 #3-335 # -285 #9-245 #1	4- 325, 45-3/3, 2 0-235, 211-225, 21	6-303 z-200
	pipes placed: Sur		,	•
Vent pipe p	erforations: From	100 to 370	DECEIVE	
Remarks:				<u> </u>
	·		FEB2 41992	V.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

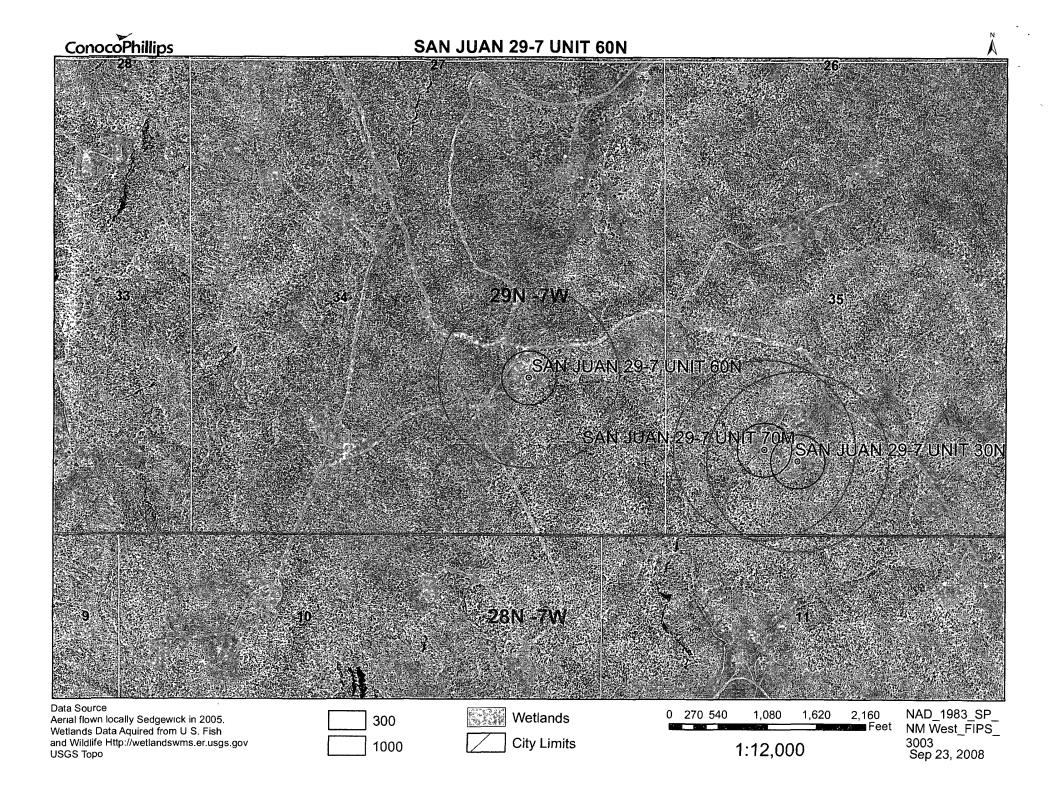
CPS GROUND BED CONSTRUCTION WORKSHEET

DISTRIBUTION - original - persenent CPS FILE

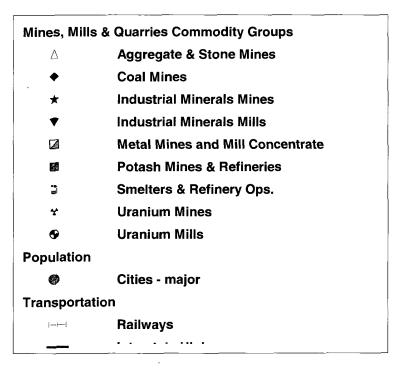
copy - Division Corresion Superviser

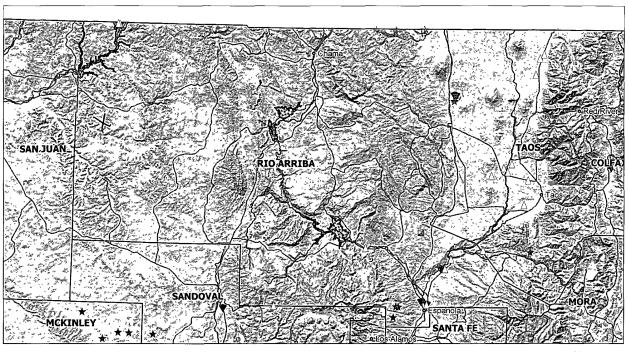
-- Region Correction Specialist





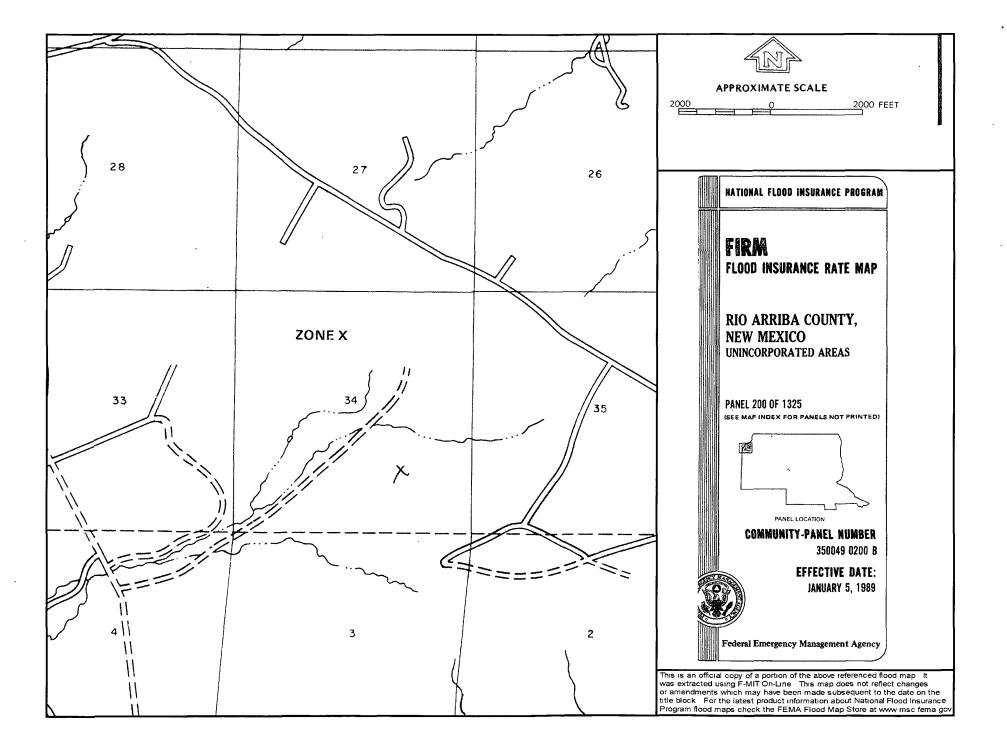
SJ 29-7 UNIT 60N/MINES, MILLS AND QUARRIES MAP











Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 29-7 Unit 60N is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 190' as determined by the topographic map and the Cathodic well data from the San Juan 29-7 Unit 30N with an elevation of 6594' and groundwater depth of 190'. The subject well has an elevation of 6685' which is great than the San Juan 29-7 Unit 30N, therefore the groundwater depth is greater than 190'. The iWATERS data point is located in section 28 and depths of 900' as indicated on the TOPO Map. Using these data points and the cathodic data provided the indication of groundwater depth is greater than 190'. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

Hydrogeological report for San Juan 29-7 Unit 60N

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Thursday, July 10, 2008 8:16 AM

To:

'mark_kelly@nm.blm.gov'

Subject:

OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

EPNG A 1B

EPNG B 1M

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

Huerfanito Unit 29S

Huerfanito Unit 39S

Huerfanito Unit 47S

Huerfanito Unit 50E

Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

Huerfanito Unit 90E

Huerfanito Unit 90M

Huerfanito Unit 98S

Huerfano Unit 108F

Huerfano Unit 282E

Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554

Johnston Federal 24S

King 3

Lackey A Com 100S

Lambe 1C

Lambe 7S

Lively 8M

Lloyd A 100

Lloyd A 100S

Martin 100

McCord B 1F

McDurmitt Com 100S

McManus 13R

Mitchell 1S

Morris A 14

Newberry B 1N

Newsom B 503

Newsom B 8N

Pierce A 210S

Roelofs 1N

San Juan 27-4 Unit 132G

San Juan 27-4 Unit 132M

San Juan 27-4 Unit 139N

San Juan 27-4 Unit 140B

San Juan 27-4 Unit 141M

San Juan 27-4 Unit 147Y

San Juan 27-4 Unit 153B

San Juan 27-4 Unit 22M

San Juan 27-4 Unit 38P

San Juan 27-4 Unit 41N

San Juan 27-4 Unit 42N

San Juan 27-4 Unit 569N

San Juan 27-4 Unit 59N

San Juan 27-4 Unit 60M San Juan 27-5 Unit 113F

San Juan 27-5 Unit 59N

San Juan 27-5 Unit 84N

San Juan 27-5 unit 901

San Juan 27-5 Unit 902

San Juan 27-5 Unit 903

San Juan 27-5 Unit 904

San Juan 27-5 Unit 905

San Juan 27-5 Unit 906

San Juan 27-5 Unit 907

San Juan 27-5 Unit 908

San Juan 27-5 Unit 909

San Juan 27-5 Unit 910

San Juan 27-5 Unit 912

San Juan 27-5 Unit 913

San Juan 27-5 Unit 914

San Juan 27-5 Unit 915

San Juan 27-5 Unit POW 916

San Juan 28-4 Unit 27M

San Juan 28-5 Unit 54F

San Juan 28-5 Unit 62E

San Juan 28-5 Unit 63M

San Juan 28-5 Unit 76N

San Juan 28-5 Unit 77N San Juan 28-6 Unit 113N San Juan 28-6 Unit 459S

San Juan 28-7 Unit 151E

San Juan 28-7 Unit 195P

San Juan 29-6 Unit 22N

San Juan 29-6 Unit 8M

San Juan 29-7 Unit 30N

San Juan 29-7 Unit 57E

San Juan 29-7 unit 587

San Juan 29-7 Unit 588

San Juan 29-7 unit 589

San Juan 29-7 Unit 60N

San Juan 29-7 unit 67M

San Juan 29-7 Unit 70M

San Juan 30-5 Unit 27F

San Juan 30-5 Unit 71F

San Juan 30-5 Unit 73N

San Juan 30-6 Unit 441S

San Juan 31-6 Unit 24F

San Juan 31-6 Unit 27M

San Juan 31-6 Unit 31P

San Juan 31-6 Unit 39M

San Juan 31-6 Unit 3M

San Juan 31-6 Unit 45N

San Juan 31-6 Unit 49P

San Juan 31-6 Unit 4N

San Juan 31-6 Unit 4P San Juan 31-6 Unit 6F

San Juan 31-6 Unit 7M

San Juan 31-6 Unit 8N

San Juan 32-7 Unit 18M

San Juan 32-7 Unit 19A

San Juan 32-7 Unit 71A

San Juan 32-7 Unit Com 20

San Juan 32-8 Unit 18N

San Juan 32-8 Unit 30M

San Juan 32-8 Unit 49M

Storey B LS 100

Storey B LS 100S

Sunray E 221S

Sunray G 2C

Vaughn 15N

Wood 3M

Wood 3N

Crystal L. Tafoya Regulatory Technician ConocoPhillips Company San Juan Business Unit

Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe. NM 87505

☐ AMENDED REPORT

' API	Number	⁹ Pool Code BASIN DAKOTA/BLANCO MESAVERDE									
Property Co	ode	⁶ Property Name							ell Number		
• •		SAN JUAN 29-7 UNIT 60N						60N			
OGRID No		,			⁶ Operator			· ·			Elevation
•			BURLI	NGTON RI	SOURCES OIL	AND GAS COMPA	NY LP		1	. (6685'
· · · · · · · · · · · · · · · · · · ·					10 Surface	Location		<u> </u>	<u>, , , , , , , , , , , , , , , , , , , </u>		***************************************
UL or lot ño.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from	n the	East/West	line	County
J	34	29-N	7W		1730'	SOUTH	1510) [*] ,	EAST	ľ	RIO ARRIBA
		,	11 Bott	om Hole	Location	If Different Fro	m Sur	face			
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from	m the	East/West	line	County
,p	.34	29-N ,	7W	<u></u>	710'	SOUTH	625		EAST	i	RIO ARRIBA
Dedicated Acre	s		is Joint or	infill.	14 Consolidation	Code	15 Order N	ło.			
320.0	00	,				**					
		<u>-</u> -				· ·	les	hereby cor true and lief, and i working is nd includi as a right a contrac	tify that the complete to that this organiterest or united to the proposite to drill this to with an ou	informati the best of misation leased mi sed bottom well at ti may of su	FICATION on contained hereis of my knowledge an oither owns interest in the hole location or ste location pursues sich a mineral cor any pooling agreem stefore entered by t
		-	<u>{</u>	 34 —	USA SF	-078425 		Signatur Printed	Name		
		SURFACE AT: 36'40.7 LONG: 107'3 NAD 1927 LAT: 36.679 LONG: 107.5 NAD 1983	3.2313' W. 847' N.		SURFACE	.1510	two me are	hereby cer is plotted o or under	tify that the from field no my supervisto the best of	well loca des of ac	TIFICATION tion shown on this trust surveys made that the same is to if.

1730

BOTTOM HOLE

N 89' 43' W | 2640'

BOTTOM HOLE LAT: 36'40.6219' N. LONG: 107'33.0512' W. NAD 1927

LAT: 36.677039 N. LONG: 107.551460 W. NAD 1983

2640

625

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	(000)500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175, Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)
Purity
50 percent
Germination
Percent PLS
20 percent
Percent PLS
3 as follows:
Source No. two (better quality)
Purity
80 percent
Germination
63 percent
Percent PLS
50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.