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State of New Mexico Office	Form C-103
District Energy, Minerals and Natural Resour	rces May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-043-21013
1301 W Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVISIO	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM	303306
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	A Amacker III IIII III
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number #1
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well Number #1
2. Name of Operator	9. OGRID Number 22044
McElvain Oil and Gas Properties, Inc.	// S G T T T T T T T T T T T T T T T T T T
3. Address of Operator	. 10. Pool name or Wildcat
1050 17 th Street, Suite 1800, Denver, CO 80265	BadLands Hill Mancos
4. Well Location	
Unit Letter L: 1915 feet from the South line and 545	feet from the Westline
Section 22 Township 23N Range 1W	NMPM County Sandoval
11. Elevation (Show whether DR, RKB, RT,	
7467' GR	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mìl Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of I	Notice, Report or Other Data
	trouble, resport of Suiter Butta
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<u> </u>	AL WORK ALTERING CASING
	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	CEMENT JOB
OTHER: OTHER:	\bowtie
13. Describe proposed or completed operations. (Clearly state all pertinent de	E-mil
of starting any proposed work). SEE RULE 1103. For Multiple Complet	ions: Attach wellbore diagram of proposed completion
or recompletion.	
5/6/2008 RU rig & equipment. Tbg & Csg Pressure 0. Pulled 2 7/8" tubing.	
5/7/2008 Set retainer @ 4,823'- Pressure test 2 7/8" to 1,000 psi- good . Pressure test 5 ½" csg to 800 psi – good. M&P Plug #1 from 4,823' to 4,723' w/ 18 sx G cmt @ 15.8 ppg., TOC @ 4,668'. M&P Plug #2 from 3,985' to 3,880'	
w/ 18 sx G cmt 15.8 ppg. TOC @ 3,830'. M&P Plug #3 from 2,997' to 2,480', w/ 66sx G cmt @ 15.8 ppg,	
TOC @ 2,429'.	
5/8/2008 Csg pressure 0. M&P Plug #4 from 1,148' to 1,1047' w/ 18 sx G cmt @ 15.8 ppg. Toc @ 993'. M&P Plug #5	
From 390' to surface w/ 59 sx G cmt @ 15.8 ppg. Circulated cmt out 5 ½ " csg.	
5/9/2008 Open well – 0 psi. ND BOPE. RDMO Rig. Cut off wellhead, install di	
Cut anchors. Cmt @10' inside 5 ½" csg. Cmt @ surface in annulus. H	enry Villanova, OCD, ok'd checking
TOC after wellhead is cutoff Move off location.	
Move off location.	
I hereby certify that the information above is true and complete to the best of my k	nowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general	permit or an (attached) alternative OCD-approved plan .
1/1/6 1/4	
SIGNATURE / / Engineering	Tech SupervisorDATE_5/13/2008
Type or print name Deborah Powell / E-mail address: DebbyP@McElvain.com Telephone No.303-893-0933	
Type or print name Deborah Powell For State Use Only E-mail address: DebbyP@M	00 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
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d d ella l esch / .	
APPROVED BY: / MICH (WILLIAM) TITLE ONLY	
APPROVED BY: Mulle (ullillus) TITLE (bmf) Conditions of Approval (if any):	Vande Officere DATE 11-4-08