• • District I

1625 N. French Dr , Hobbs, NM 88240

District II 1301 W Grand Ave , Artesia, NM 88210

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

	· · · · · · · · · · · · · · · · · · ·		
2015	Pit, Closed-Loop System, Bo		ation
<u>1</u>	Proposed Alternative Method Perr	ini of Ciosure Pian Applic	<u>auon</u>
Type of action			
		, below-grade tank, or proposed altern	native method
	Modification to an existing permit	and the second	
	X Closure plan only submitted for an e below-grade tank, or proposed altern		it, closed-loop system,
Instructions: Please submit	one application (Form C-144) per individual		e tank or alternative request
* *	proval of this request does not relieve the operator of hability s	•	
environment Noi does appr	oval relieve the operator of its responsibility to comply with an	iy other applicable governmental authority's rule	s, regulations or ordinances
1 Operator: Burlington Resourc	es Oil & Gas Company, LP	OGRID#: <u>14538</u>	
Address: PO Box 4289, Farm	ington, NM 87499		_
Facility or well name: Federal	A 1E		
API Number:	30-045-34486 OCI	D Permit Number:	
U/L or Qtr/Qtr: L(NWSW)	Section: 25 Township: 31N	Range: 13W County: Sa	an Juan
Center of Proposed Design: Lat		ongitude: 108.16212' W	NAD:1927 X 1983
Surface Owner: X Feder	al State Private Tribal	Trust or Indian Allotment	
Temporary: X Drilling Permanent Emergency X Lined Unlined X String-Reinforced Liner Seams X Welded X	·	X LLDPE HDPE PVC O	Other
Type of Operation P&A Drying Pad Above	notice of intent) e Ground Steel Tanks Haul-off Bins	Other	AN 15 16 17 18 19 20 3
Liner Seams. Welded	Liner type. Thickness mil Factory Other	LLDPE HDPE PVD O	RECEIVED
Volume:	ection I of 19.15.17.11 NMACbbl Type of fluid:		OIL CONS. DIV. DIST. 3
Tank Construction material:			18 - C678
Secondary containment with l Visible sidewalls and liner Liner Type Thickness	eak detection Visible sidewalls, liner, 6-1 Visible sidewalls only Other mil HDPE PVC	inch lift and automatic overflow shut-off	
5 Alternative Method:			
Submittal of an exception reques	t is required. Exceptions must be submitted to the S	anta Fe Environmental Bureau office for	consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent ptt, temporary ptts, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.							
Netting: Subsection E of 19.15 17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)							
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC							
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.	ideration of ap	proval.					
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.							
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	Yes NA	□No					
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) Visual inspection (certification) of the proposed site; Aerial photo, Satellite image 	☐Yes ☐NA	No					
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No					
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	No					
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes	□No					
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division Within an unstable area.	Yes	□No □No					
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Lies						
Within a 100-year floodplain - FEMA map	Yes	□No					

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached							
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15 17.9 NMAC							
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9							
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC							
Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC							
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC							
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of							
19 15.17 9 NMAC and 19.15 17.13 NMAC							
Previously Approved Design (attach copy of design) API or Permit							
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17 9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC							
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC							
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC							
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15 17.13 NMAC							
Previously Approved Design (attach copy of design) API							
Previously Approved Operating and Maintenance Plan API							
Previously Approved Operating and Mannenance Fian AF1							
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.10 NMAC Stung Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monttoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC							
Proposed Closure: 19.15 17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) X On-site Closure Method (only for temporary pits and closed-loop systems) X In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)							
15							
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.							
Please indicate, by a check mark in the box, that the documents are attached. Protocole and Procedures - based upon the appropriate requirements of 10.15.17.13 NMAC							
Protocols and Procedures - based upon the appropriate requirements of 19 15 17.13 NMAC Confirmation Sampling Plan (if applicable) based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC							
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)							
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15 17 13 NMAC							
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC							
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17.13 NMAC							
Site Reciamation 1 iait - based upon the appropriate requirements of subsection 0 of 17 13 17.13 NWAC							

Form C-144 Oil Conservation Division

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions. Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two fe	acilities							
are required								
Disposal Facility Name Disposal Facility Permit #:								
Disposal Facility Name Disposal Facility Permit #:								
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future so Yes (If yes, please provide the information No	ervice and operat	tions?						
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	C							
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided belo certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 10 NMAC for guidance								
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search, USGS. Data obtained from nearby wells	Yes N/A	X No						
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes [X No						
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□N/A							
Ground water is more than 100 feet below the bottom of the buried waste.	X Yes	No						
- NM Office of the State Engineer - IWATERS database search; USGS; Data obtained from nearby wells	□N/A							
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map, Visual inspection (certification) of the proposed site	Yes [X No						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes [X No						
- Visual inspection (certification) of the proposed site; Aerial photo; satellite image		XNo						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site								
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	Yes	XNo						
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes	XNo						
Within the area overlying a subsurface mine.	Yes	X No						
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division		_						
Within an unstable area. - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS, NM Geological Society; Topographic map	Yes	X No						
Within a 100-year floodplain FEMA map	Yes	X No						
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the closur by a check mark in the box, that the documents are attached.	e plan. Please i	indicate,						
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17 10 NMAC								
X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC								
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17 11 NMAC								
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 1	9 15 17 11 NMA	AC						
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17 13 NMAC								
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC								
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards ca	nnot be achieved) D						
X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15.17.13 NMAC		·′						
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC								
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17 13 NMAC								

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19 Operator Application	Certification:			
	formation submitted with this application is	s true, accurate and complete to the	e best of my knowledge and belief	
Name (Print):	Crystal Tafoya	Title:	Regulatory Technician	
Signature.	Con strol Too	Date	80,010	
e-mail address.	crystal.tafoyl@conocophillips.co	 	5051326-9837	
C-man address.	taroy (secrecoprimips.co	Telephone.	303-320-9631	
0	· · · · · · · · · · · · · · · · · · ·			
OCD Approval:	Permit Application (including closure p	olan) 🛭 Closure Plan (only)	OCD Conditions (see attachment)	
OCD Representative S	Signature:	1211.	Approval Date:	
· ·	- Under Land			
Title:E_n	siro/spec	OCD Per	mit Number:	
21				
	red within 60 days of closure comple	etion): Subsection K of 19 15 17 13 NMA	AC	
nstructions: Operators ar	re required to obtain an approved closure p	olan prior to implementing any clos	sure activities and submitting the closure report. The closure	
	bmitted to the division within 60 days of th s been obtained and the closure activities h		ies Please do not complete this section of the form until an	
pproved crosure plan has	veen onamen and the closure activities it	. —	no Completion Date.	
			re Completion Date:	
22				
losure Method:				
Waste Excavation		Method Alternative Closur	e Method Waste Removal (Closed-loop systems only)	
If different from a	pproved plan, please explain			
3				
			Ground Steel Tanks or Haul-off Bins Only:	
istructions: Please ident ere utilized.	ify the facility or facilities for where the li	iquids, drilling fluids and drill cut	tings were disposed. Use attachment if more than two facilities	
Disposal Facility Name	e.	Disposal Facult	ty Permit Number:	
Disposal Facility Name			ty Permit Number:	
•			not be used for future service and opeartions?	
	demonstrate complilane to the items below	·	•	
Required for impacted	areas which will not be used for future ser	vice and operations:		
	(Photo Documentation)	•		
Soil Backfilling ar	nd Cover Installation			
Re-vegetation App	olication Rates and Seeding Technique			
24				
		of the following items must be at	tached to the closure report. Please indicate, by a check mark in	
the box, that the docum				
<u>-</u>	Notice (surface owner and division)			
=	otice (required for on-site closure)			
=	-site closures and temporary pits)			
=	mpling Analytical Results (if applicable	,		
=	Sampling Analytical Results (if applicat	ole)		
= .	Name and Permit Number			
= "	and Cover Installation			
	pplication Rates and Seeding Technique	e		
	(Photo Documentation)		N. D. 1005 D. 1	
On-site Closure	Location: Latitude:	Longitude:	NAD [] 1927 [] 1983	
5				
Operator Closure Cer				
	formation and attachments submitted with all applicable closure requirements and co		e and complete to the best of my knowledge and belief. I also certify closure plan	y that
ie ciosure compiles with	ии аррисате стоянге requirements and co	munions specifiea in the approved	столите рит.	
Jame (Print)		Title.	•	
ignature:		Date:		
		-		
-mail address:		Telephone:		

New Mexico Office of the State Engineer POD Reports and Downloads

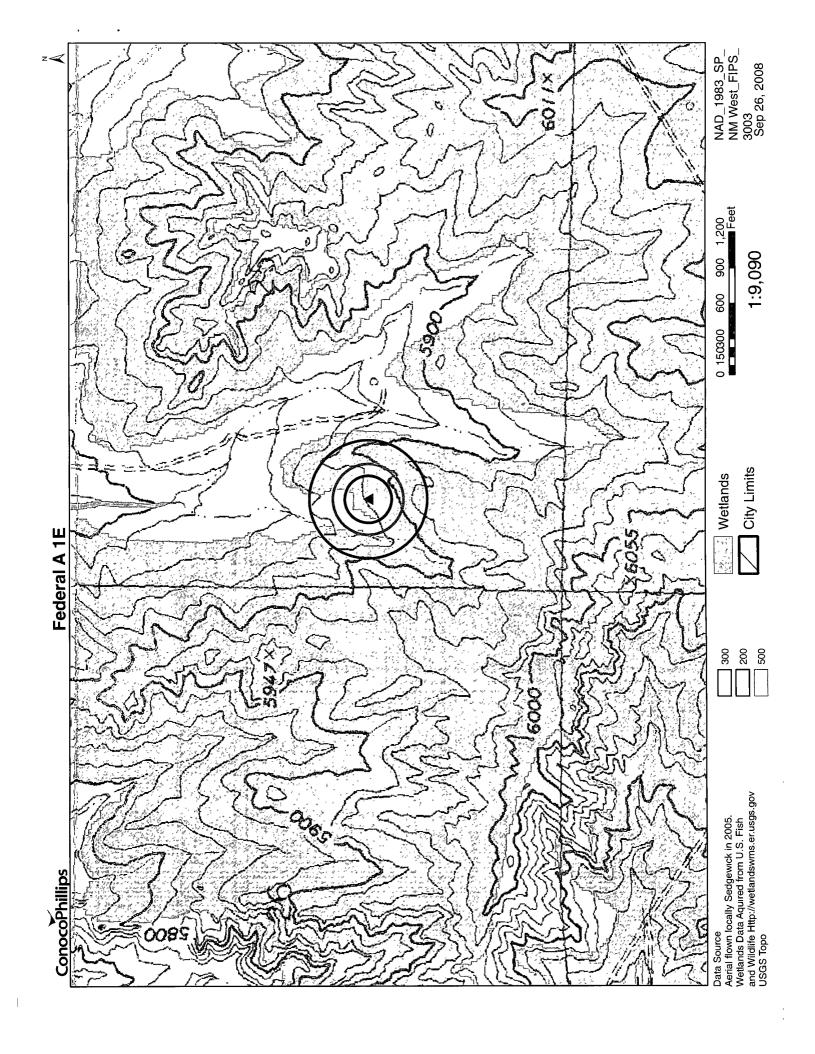
Towr	nship: 31N	Range: 13W	Sections: 24	,23,25,26	5,35,36	
NAD27	X :	Y :†	Zone:		Search Radius	:
County:		Basin:			Number:	Suffix:
Owner Name: (First)	(L	ast) ③ All	1	○Non-Domest	tic ODomestic
Loan.	POD / Su	urface Data Repo	ter Column Repo		o Water Report	nan and a
		Clear Form	iWATERS M	eņu	Help	
		W	ATER COLUMN F	REPORT	10/16/2008	
POD Number	· -	rs are bigges	=NE 3=SW 4=SE t to smallest q Zone	-	Dept Y Well	_
S.T 03611	` 31N	13W 23 1 3	1		2.4	1 14 1

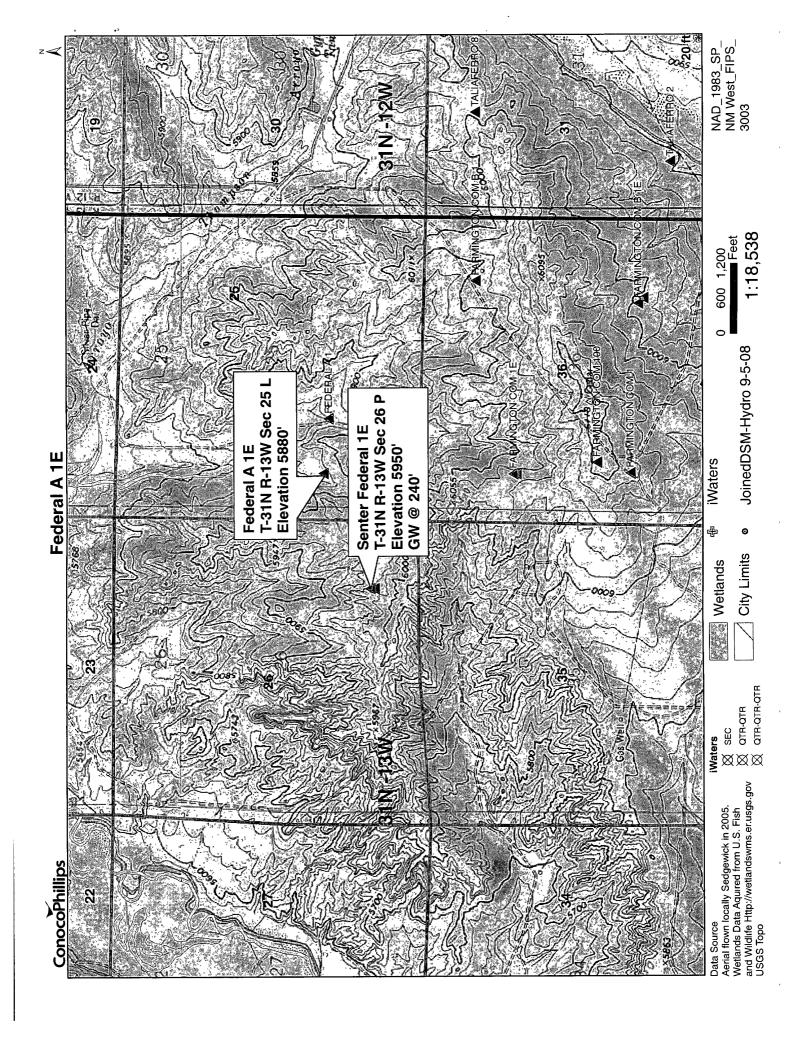
Record Count: 1

New Mexico Office of the State Engineer POD Reports and Downloads

Town	ship: 31N	Range: 12W	Sections: 19	,30,31	an a garage and a second and a	analagaja valaviani and basana di anton i		
NAD27	X:	Y:	Zone:		Search Radi	ius:	photocoper as a	
County:		Basin:	,		Number:		Suffix	: :
Owner Name: (I	First)	(L	ast) (ast)	:	○ Non-Dom	estic	ODome	estic
	POD / Surl	ace Data Report Wat	er Column Repo	rt]	to Water Repo	ort estate had sha)	
POD Number SJ 03204	· -	s are 1=NW 2=	ATER COLUMN F =NE 3=SW 4=SE to smallest q Zone 1	E)	De	epth	Depth Water 20	Wate Colum

Record Count: 1





1507

30-045-26023

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL IN	C.	Location:	Unit P	Sec. 26	Twp_31	Rng_	13
Name of Well/Wells or P	ipeline Servi	.cedSENTE	R FEDERAL	_ #1E		,	
						cps	626
Elevation N/A Completio	n Date 12/26/	86 Total Dep	oth <u>420</u>	Land	Type*_	N/A	
Casing, Sizes, Types &	Depths	N/A					
If Casing is cemented,	show amounts	& types use	edN/A	A			
If Cement or Bentonite	Plugs have be	en placed,	show de	pths &	amount	s use	ed
Depths & thickness of war. Fresh, Clear, Salty, Su			ion of	water w	hen po	ssibi	le:
Depths gas encountered:				<u> </u>			
Type & amount of coke by							
Depths anodes placed: 400	o', 390', 380',	370', 360',	影響物	B 30'	320', 3	10'	
Depths vent pipes placed	d: 420'		Rô A L				
Vent pipe perforations:	180'		du ca.	1991,			
Remarks: (gb #1			DET	J. DIV.			~
				_			

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

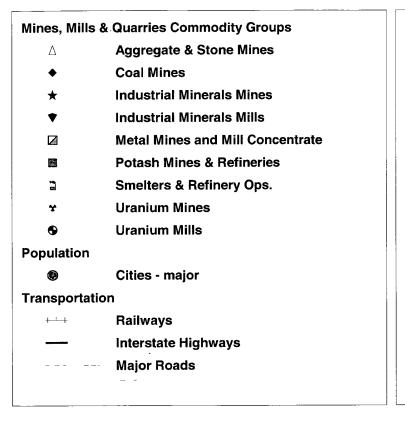
Foia 3160-4								Fo	orm approv	red.
(for erly 9-330)	DEDAE:	UNITEI TMENT (T IN DUP	Sec others	B:	udget Bure	eau No. 1004-0137 gust 31, 1985
		REAU OF LA				1	truntiops o	SF	078464	
	MPLETION	OR RECC	MPLETI	ON F	EPPRT	AND/L	OG *	6 N/		TTLE OR TRIBE NAME
1a. TYPE OF WEL	L OII	LL WELL	K ps	· v 🔲	Other;	3/		7: 1 NIT	AGREEMEN	T NAME
b. TYPE OF COM	PLETION: WORK [DE	P [7] P116	DIFF			•		N/A		
NEW X WELL X	OVER FN		LI RESV		Other				or LEASE	
	AS PETROLE	UM CORPORA	TION		0 5	į		9 WELL		uerai
3. ADDRESS OF UPE					4:			- 1E		
4001 Bloo	mfield Hig	hway, Farm	ington,	New	Mexico	87401	- %		LD AND POO	L, OR WILDCAT
4. LOCATION OF WE	L (Report locati	on clearly and w	accordance	With an	y State requir	cments)*		Bas	sin Dak	ota
	and 1177 terval reported by			•		J. 4			T., R., M.,	OR BLOCK AND BURVEY
At total depth			<u> </u>	JEREAU	0F 1 12.	~,	. i. :	Sec	ction 2	6-T31N -R13W
			14. PEI	RMIT NO.		DATE ISSUE		PAR	KTY OR	13. STATE
15 DATE SPUDDED	16. DATE T.D.	REACHED 17. p.	TE COMPL (Ready to	o prod) 10	7/5/84		Sat	<u>n Juan</u>	New Mexic
8/10/84					10	950 GR	5962		59	
20. TOTAL DEPTH, MD	A TVD 21. PLI	UG, BACK T.D., MD	▲ TVD 22	IF MUL	TIPLE COMPL.	1 23	INTERVAL:	S ROTAR	TOOLS	CABLE TOOLS
7010 KB		5'KB		1				0-70		
24. PRODUCING INTE	EVAL(8), OF THIS	COMPLETION—T	UP, BUTTOM,	NAME (A	AD AND TVD)-				2	5. WAS DIRECTIONAL SURVEY MADE
6797 -67 16	Dakota/G	raneros								No
26. TYPE ELECTRIC		RUN							27. V	VAS WELL CORED
IGL, CD-D	SN								No	
28.	WEIGHT, LB.		SING RECO		ort all string	s set in well	·	NG RECORD		AMOUNT PULLED
8 5/8	24		22	\	2 1/4	See a	ttach			ASSOCIAL POLICES
4 1/2	10.5	11	09		7 7/8		ttach			
		TIND DECO		<u> </u>		1		Wilney C	RECORD	
29.	TOP (MD)	LINER RECOR	SACES CI	EMENT®	SCREEN (M	30.	SIZE	DEPTH BI		PACKER SET (MD)
		BOTTOM (FID)				1	1/2"	675		TACES OF (AS)
31. PERFORATION RE	CORD (Interval,	rize and number			82.	ACID S	HOT FRA	CTURE CE	MENT SOI	JEEZE, ETC.
See attac	hed.					TERVAL (MD				MATERIAL USED
							Se	e attac	hed.	
33.*			·	PRO	DUCTION					
9/26/84	- 1	DICTION METHOD	(Flowing, g			and type of	f pump)		well state shut-in) Shut-i	OB (Producing or
DATE OF TEST	HOLDS TESTED	CHOKE BIS	E PROD'	N. FOR	OU-BRI.	C48	-VCF	WATER		GAS-OIL BATIO

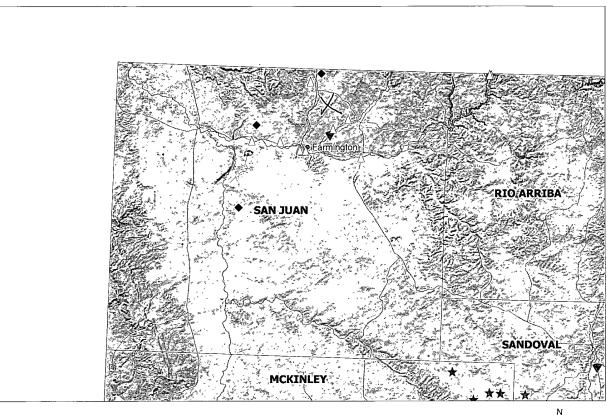
TEST PERIOD 3 3/4 0 160 11/26/84 PLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR BATE GAS-MCF. 0 1276 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) C. Clevenger Vented (to be sold) 35 LIST OF ATTACHMENTS Cementing Record, Perforation Record, Stimulation Record. 36 I bereby certify that the foregoing and attached information is complete and correct as determined from all available records Regulatory and TITLE Environmental Analyst

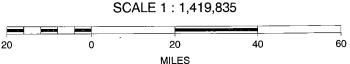
*(See Instructions and Spaces for Additional Data on Reverse Side)

SIGNED

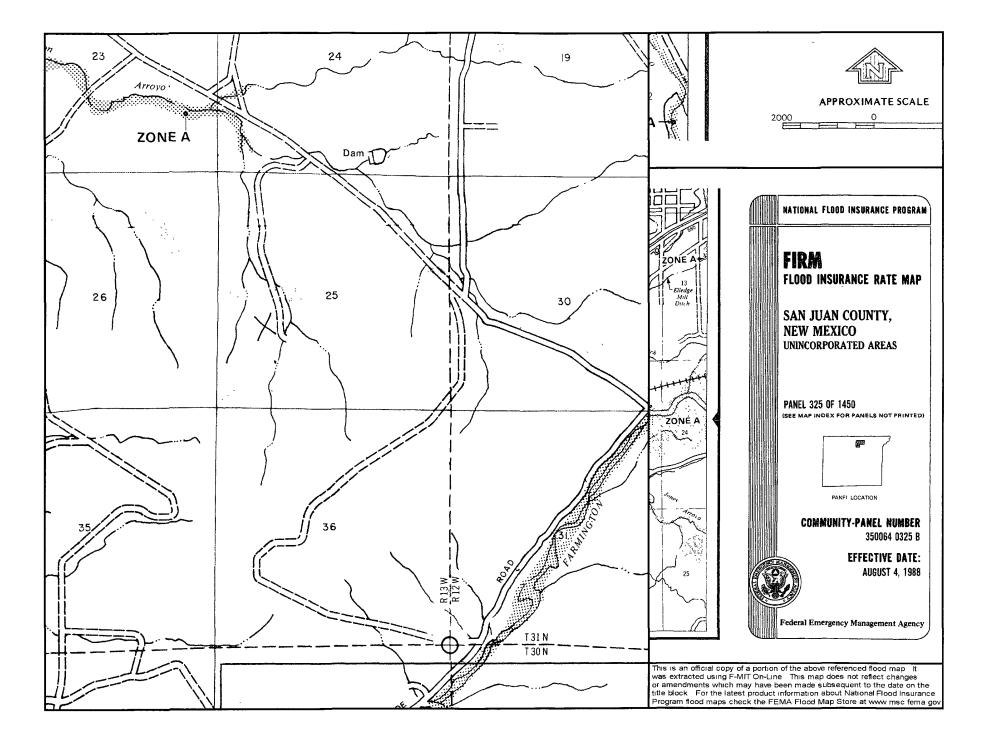
Federal A 1E Mines, Mills and Quarries Web Map











Hydrogeological Report for Federal A 1E

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it comnformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Federal A 1E is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the Senter Federal 1E has an elevation of 5950' and groundwater depth of 240'. The subject well has an elevation of 5880' which is 70' less than the Senter Federal 1E, therefore the groundwater depth is greater than 170'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.

Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Thursday, October 16, 2008 10:55 AM

To: Subject: 'mark_kelly@nm.blm.gov' Surface Owner Notification

The following locations temporary pit will be closed on-site. Please let me know if you have any guestions.

Grambling C 202S
McDurmitt Com 100S
Huerfano Unit 305
Canyon Largo Unit 250N
Federal A 1.E
Helms Federal 1G

Thank you,

Crystal L. Tafoya Regulatory Technician *ConocoPhillips Company* San Juan Business Unit Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102
Revised October 12. 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District II 1301 W. Grand Avenue, Artesia, NM BB210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

District IV 1220 S St. Francis Dr., Santa Fe. NM 87505

1220 South St. Francis Dr.F.WED Santa Fe, NM 87505

OCT 2 6 2007

AMENDED REPORT

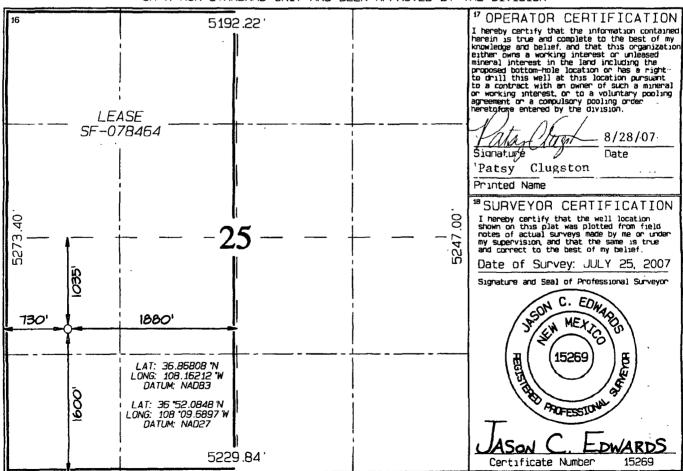
Bureau of Land Management WELL LOCATION AND ACREAGE FOEDICATION OF LAT

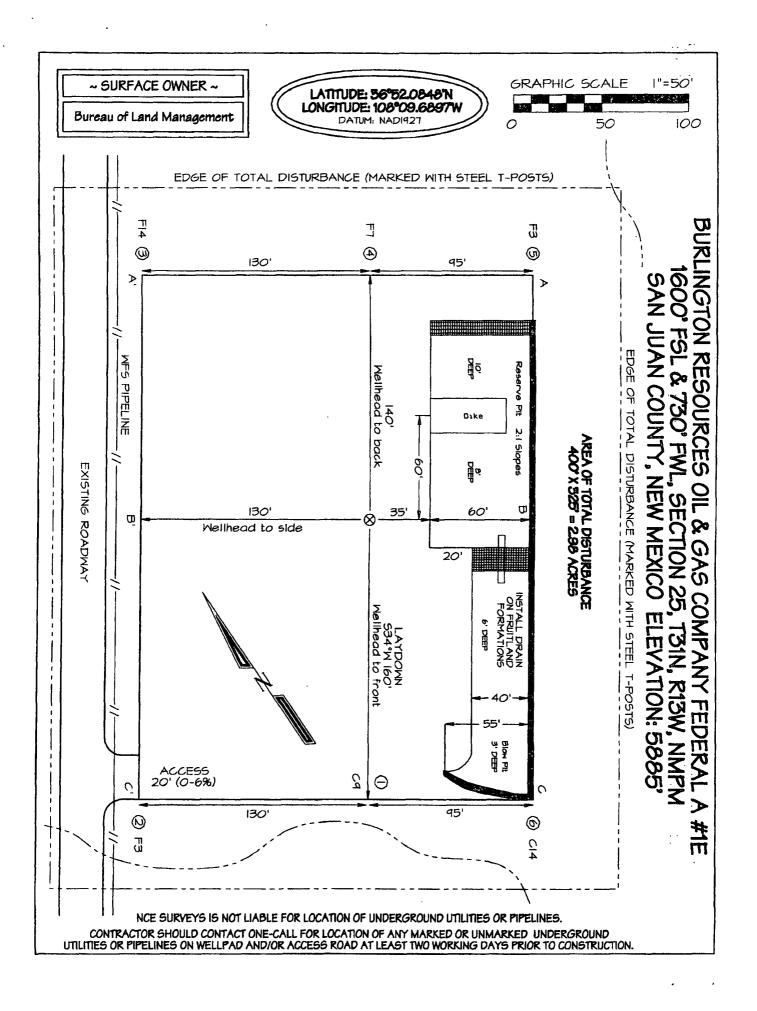
'API Number 30-045- 34486	*Pool Code 71599	Pool Name BASIN DAKOTA				
*Property Code	*Pr	*Well Number				
7005	F.E	1E				
'OGRID No.		perator Name	"Elevation			
14538		CES OIL & GAS COMPANY, LP	5885"			

10 Surface Location

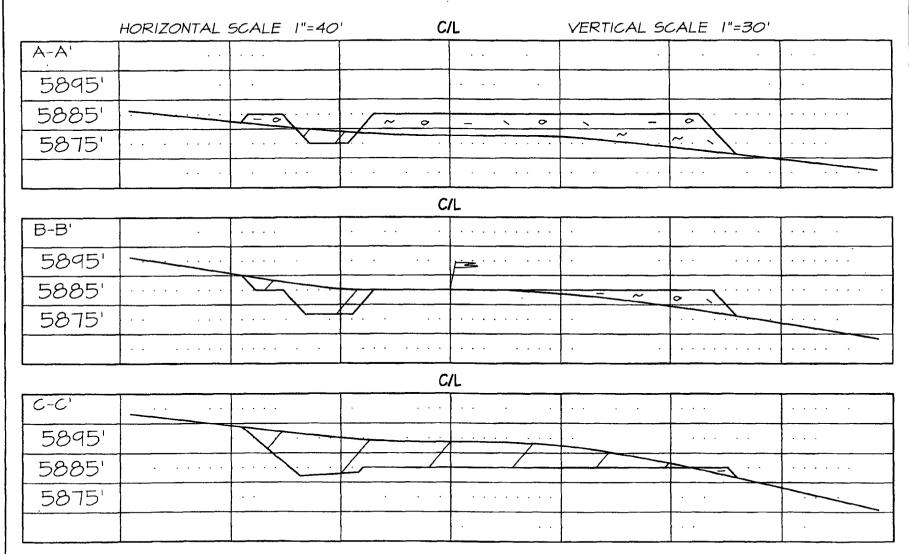
- 1	OC OF 10t No.	367.0301	questana)	renge	LOC 10n	reek from the	MOTON/SOUTH 11NB	Feet from the	East/West line	i country
	L	25	31N	13W		1600	SOUTH	730	WEST	SAN JUAN
,	¹¹ Bottom Hole Location If Different From Surface									
- 1	UL or lot no	Section	Townshap	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ì	ī									'
	12 Deducated Acres					13 Joint or Infall	¹⁴ Consolidation Code	²⁵ Order No.	<u> </u>	L
	320.0 Acres - (W/2)				002.c of pi(111		CONSCITUAÇÃO COMP.			
- 6						I	l	L		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





BURLINGTON RESOURCES OIL & GAS COMPANY FEDERAL A #1E 1600' FSL & 730' FWL, SECTION 25, T31N, R13W, NMPM SAN JUAN COUNTY, NEW MEXICO ELEVATION: 5885'



NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- · Copy of Deed Notice will be filed with County Clerk

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Tests Method	Limit (mg/Kg)
EPA SW-846 8021B or 8260B	0.2
EPA SW-846 8021B or 8260B	50
EPA SW-846 418.1	2500
EPA SW-846 8015M	500
EPA 300.1	(1000/3 <mark>)</mark> 00
	EPA SW-846 8021B or 8260B EPA SW-846 418.1 EPA SW-846 8015M

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

Percent PLS

Source No. two (better quality)

Purity

80 percent

Germination

Germination

Germination

Percent PLS

Source No. two (better quality)

Purity

Source No. two (better quality)

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.