District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

State of New Mexico **Energy Minerals and Natural Resources**

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

1874

1220 S St Francis Dr , Santa Fe, NM 87505 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: Roelofs 1N API Number: 30-045-34540 OCD Permit Number U/L or Qtr/Qtr: K(NESW) Section: 22 Township: 29N County: San Juan Range: 107.66607' W Center of Proposed Design: Latitude: 36.71090' N NAD: 1927 X 1983 Longitude: Surface Owner: Private Tribal Trust or Indian Allotment X Federal State X Pit: Subsection F or G of 19.15.17.11 NMAC X Drilling Workover Temporary: Permanent Emergency Cavitation P&A X Lined X LLDPE HDPE PVC Other Unlined Thickness 20 mil Liner type X String-Reinforced X Welded X Factory Other Liner Seams: Volume Closed-loop System: Subsection H of 19.15.17.11 NMAC

Type of Operation P&A Drilling a new well Workover or Drilling (Applies to activities which require prior notice of intent)	
Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type. Thickness mil LLLDPE HDPE PVD Other	3456789707
Liner Seams: Welded Factory Other	RECEIVED
Below-grade tank: Subsection I of 19.15.17.11 NMAC	E OCT 2000
	12 OIL CONS DIV. DIST.
Tank Construction material.	12232425267J
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	2324252
Visible sidewalls and fine Visible sidewalls only Office	
Liner Type: Thickness mil HDPE PVC Other	
5 Alternative Method:	

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19 15 17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.							
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)							
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15 3.103 NMAC							
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15 17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for constant of approval.	ideration of ap	proval.					
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.							
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo					
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	NA						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes XNA	No					
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo					
- NM Office of the State Engineer - IWATERS database search; Visual inspection (certification) of the proposed site.	_						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	X No					
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes	XNo					
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo					
Within an unstable area Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	XNo					
Society; Topographic map Within a 100-year floodplain - FEMA map	Yes	XNo					

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.									
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15 17.9 NMAC									
X Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15.17.9									
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC									
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC									
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC									
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of									
19 15.17 9 NMAC and 19 15.17 13 NMAC									
Previously Approved Design (attach copy of design) API or Permit									
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC									
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached									
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9									
Stting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC									
Design Plan - based upon the appropriate requirements of 19.15.17 11 NMAC									
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC									
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17.13 NMAC									
Previously Approved Design (attach copy of design) API									
Previously Approved Operating and Maintenance Plan API									
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC									
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.									
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC									
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC									
Climatological Factors Assessment									
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC									
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15 17.11 NMAC									
Leak Detection Design - based upon the appropriate requirements of 19 15.17 11 NMAC									
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC									
Quality Control/Quality Assurance Construction and Installation Plan									
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC									
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15.17 11 NMAC									
Nuisance or Hazardous Odors, including H2S, Prevention Plan									
Emergency Response Plan									
Oil Field Waste Stream Characterization									
Monitoring and Inspection Plan									
☐ Erosion Control Plan ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15 17.13 NMAC									
Closure Plan - based upon the appropriate requirements of Subsection C of 19.13.17 9 NMAC and 19.13 17.13 NMAC									
Proposed Closure: 19.15.17 13 NMAC									
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.									
Type. X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System									
Alternative									
Proposed Closure Method: Waste Excavation and Removal									
Waste Removal (Closed-loop systems only)									
X On-site Closure Method (only for temporary pits and closed-loop systems)									
X In-place Burial On-site Trench									
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)									
15									
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.									
Please indicate, by a check mark in the box, that the documents are attached.									
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC									
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC									
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)									
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC									
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17.13 NMAC									
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC									

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16								
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuitings. Use attear required.								
Disposal Facility Name: Disposal Facility Permit #								
Disposal Facility Name. Disposal Facility Permit #:								
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information No								
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC								
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions, Each sting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable sour certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception we for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19.15.17.10 NMAC	nch must be submitted to the Santa Fe Environmenta for guidance.	ıl Bureau office						
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search, USGS: Data obtained from nearby wells		No						
- 1919 Office of the State Engineer - 1914 Texts database search, 0303. Data obtained from hearby wens	∐N/A	-						
Ground water is between 50 and 100 feet below the bottom of the buried waste		No						
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	∐N/A	1						
Ground water is more than 100 feet below the bottom of the buried waste.		No						
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	∐ ^{N/A} _	,						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkly (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	ole, or playa lake Yes X	No						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial app	ication. Yes X	No						
- Visual inspection (certification) of the proposed site; Aerial photo; satellite image								
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domest purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial apple. NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site.	c or stock watering	No						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal pursuant to NMSA 1978, Section 3-27-3, as amended.	al ordinance adopted Yes X	No ·						
- Written confirmation or verification from the municipality, Written approval obtained from the municipality Within 500 feet of a wetland		No						
 US Fish and Wildlife Wetland Identification map, Topographic map; Visual inspection (certification) of the propo- Within the area overlying a subsurface mine. 		No						
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division		110						
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geo		No						
Topographic map		.						
Within a 100-year floodplain FEMA map	Yes X	No						
18								
On-Site Closure Plan Checklist: (19 15.17 13 NMAC) Instructions: Each of the following items must be by a check mark in the box, that the documents are attached.	e attached to the closure plan. Please ind	icate,						
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10								
X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17		Ì						
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of								
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the approx X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	priate requirements of 19.15.17.11 NMAC							
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F	of 19 15 17 13 NMAC							
X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15 17.								
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-								
X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC								
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	_							
X Ste Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15,17.13 NMAC								

Name (Print):	nformation submitted with this application is true, acc Crystal Tafoya	Title	Regulatory Technician
Signature:	Control Talara	Date:	10/6/08
e-mail address.	crystal tafoya@conocophillips.com	Telephone:	505-326-9837
		<u> </u>	
O CD Annagala	Downst Application (including classure plan)	Closure Plan (only)	OCD Conditions (see attachment)
	Permit Application (including closure plan)		
OCD Representative	Signature: Snandon O	Lell	Approval Date: 11-508
itle:En	viro Ispec	OCD Perr	nit Number:
1			
	tired within 60 days of closure completion): Sut		
-			ure activities and submitting the closure report. The closure is Please do not complete this section of the form until an
	as been obtained and the closure activities have been		
		Closur	e Completion Date:
12	-		
Closure Method:	_	_	_
Waste Excavatio	n and Removal On-site Closure Method	Alternative Closure	Method Waste Removal (Closed-loop systems only)
If different from	approved plan, please explain		
3			
	ing Waste Removal Closure For Closed-loop System		
isiructions: Piease taei ere utilized.	mify the faculty or facilities for where the liquias, ari	uing jiuias ana arui cuti	ings were disposed. Use attachment if more than two facilities
Disposal Facility Nan	ne:	Disposal Facility	Permit Number.
Disposal Facility Nar	ne:	Disposal Facility	Permit Number
·	system operations and associated activities performed		of be used for future service and opeartions?
	•	No	
	d areas which will not be used for future service and a i (Photo Documentation)	operations:	
	and Cover Installation		
=	pplication Rates and Seeding Technique		·
24			
Closure Report At		llowing items must be att	ached to the closure report. Please indicate, by a check mark in
the box, that the doc			
	re Notice (surface owner and division) Notice (required for on-site closure)		
=	n-site closures and temporary pits)		
=	ampling Analytical Results (if applicable)		
=	Sampling Analytical Results (if applicable)		
=	ty Name and Permit Number		
□ .	and Cover Installation		
	Application Rates and Seeding Technique		
=	on (Photo Documentation)		
On-site Closure	Location Latitude	Longitude.	NAD 1927 1983
25			
Operator Closure Ce			
	nformation and attachments submitted with this closu h all applicable closure requirements and conditions s		and complete to the best of my knowledge and belief. I also certify that losure plan.
Name (Print).		Title [.]	
Signature.		——————————————————————————————————————	
e-mail address		Telephone:	

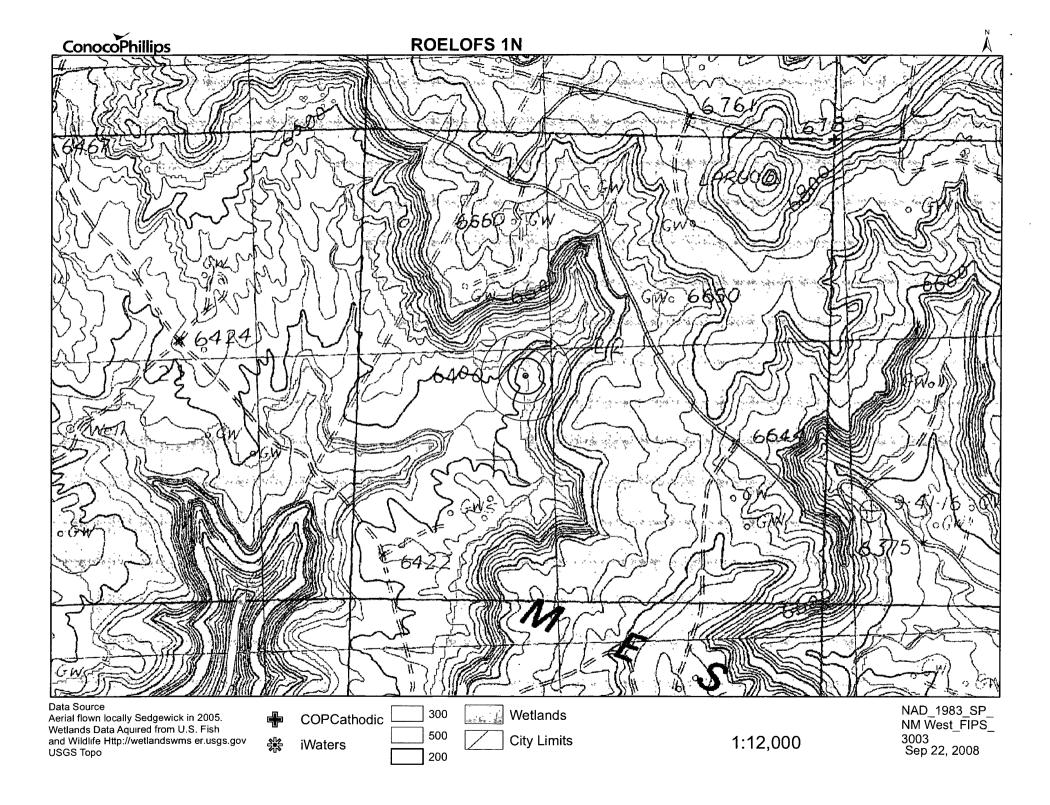
New Mexico Office of the State Engineer POD Reports and Downloads

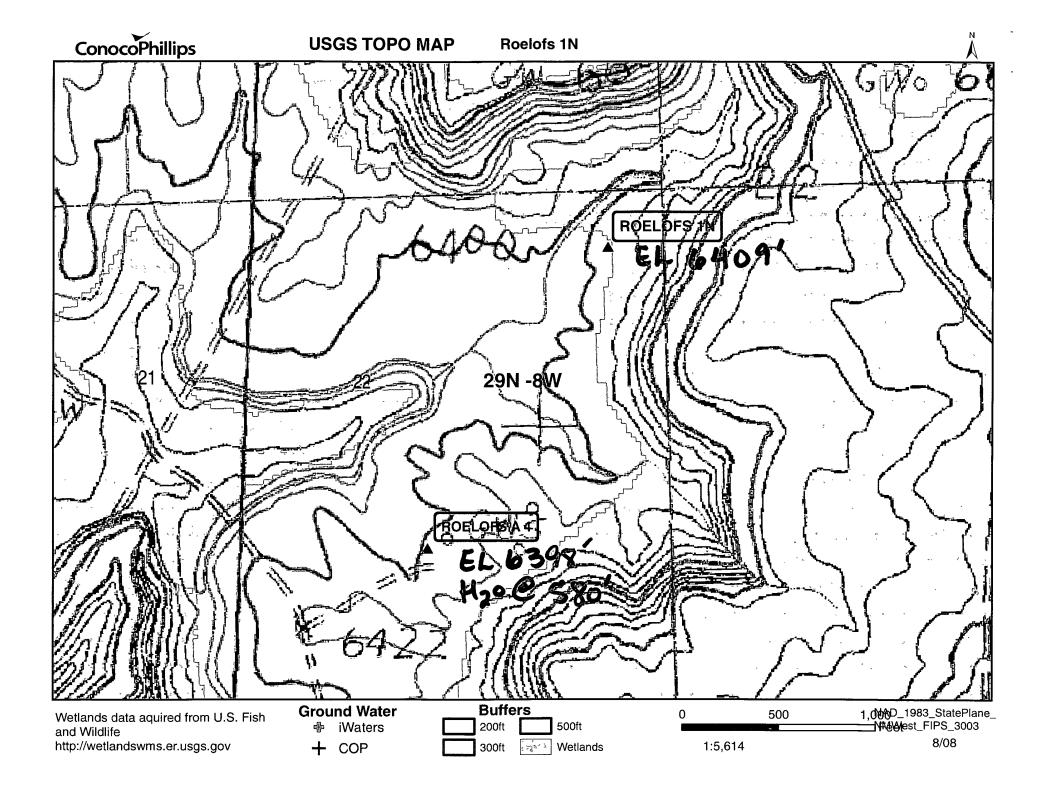
Township: 29	N Range: 08W	Sections:	•				
NAD27 X:	Y:	Zone:	Searc	ch Radius:			
County:	Basin:	-	D Nur	mber:	Suffix:		
Owner Name: (First)	(La	ast) ⊚ All	ONo	n-Domestic	ODomestic		
POD / Surface Data Report Avg Depth to Water Report Water Column Report							
Clear Form iWATERS Menu Help							

WATER COLUMN REPORT 10/03/2008

(đư	arter	s are	∍ 1=1	W	2=	NE	3=SW 4=SE)					
(qu	arters	are	e big	gge	st	to	smallest)			Depth	Depth	Wat∈
POD Number	Tws	Rng	Sec	đ	Ø	a	Zone	x	Y	Well	Water	Colum
SJ 00028	29N	W80	01	2	1	4				606	300	3(
SJ 00196	29N	W80	09	3						1624	500	112
SJ 00003	29N	08W	18	1						525		
SJ 00004	29N	08W	18	1						591	70	52
SJ 03050	29N	08W	18	2	3	2				600		
SJ 00019	29N	W80	21	2						502		
SJ 00005	29N	W80	21	3				•		606	406	2(
SJ 00025	29N	W80	21	3						606	406	20
SJ 00006	29N	08W	26	2						560		

Record Count: 9





DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location:	Unit SW Sec. 22 Twp 29 Rng 8
Name of Well/Wells or Pipeline ServicedCENT	RAL GROUND BED #1.
ROELOFS A #4	cps 862w
Elevation 6398 Completion Date 10/31/66 Total De	pth 580' Land Type* N/A
Casing, Sizes, Types & Depths N/A	
If Casing is cemented, show amounts & types us	sed N/a
If Cement or Bentonite Plugs have been placed,	show depths & amounts used
Depths & thickness of water zones with descrip Fresh, Clear, Salty, Sulphur, Etc. N/A	MAY31 1991
Depths gas encountered: N/A	OIL CON DIV
Type & amount of coke breeze used: 10800 lbs.	DIST o
Depths anodes placed: 344', 338', 312', 306', 300'	136', 130', 124', 116', 124',
Depths vent pipes placed: 344' OF 3/4" HOSE	100 , 100 , 11 , 11
Vent pipe perforations: 344'	
Remarks: Gb #2 CAVING DOWN HOLE RETIRED.	

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

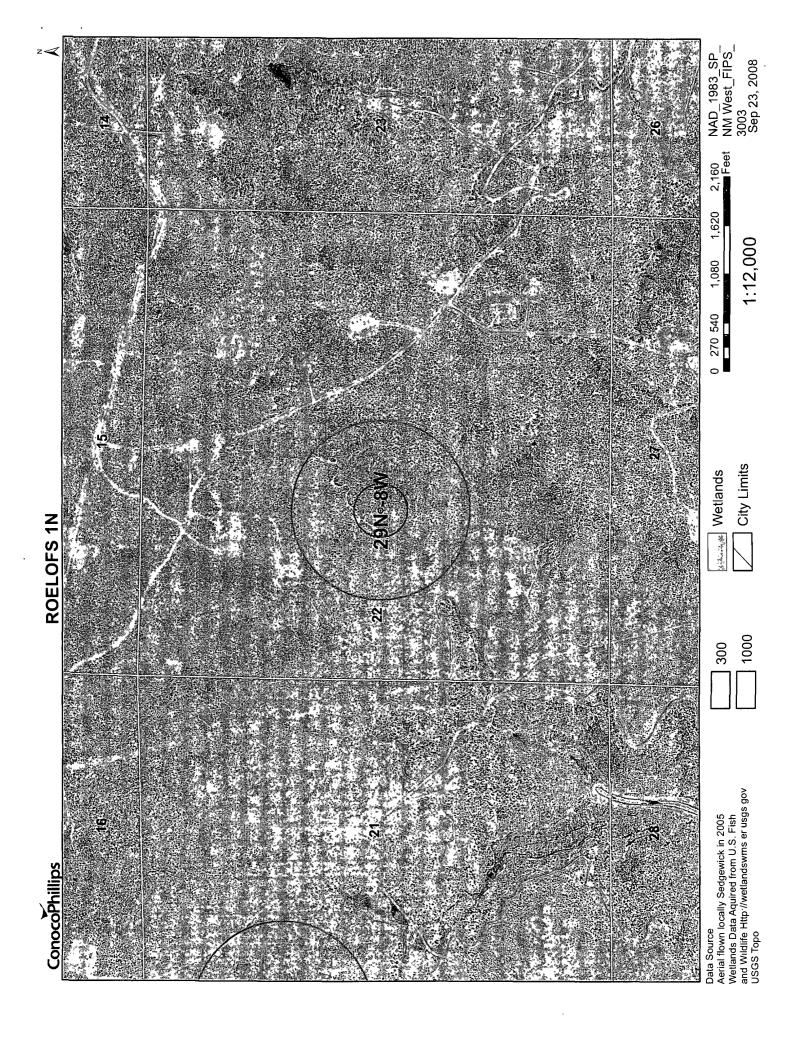
^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

Viginal & 1 Copy All Reports

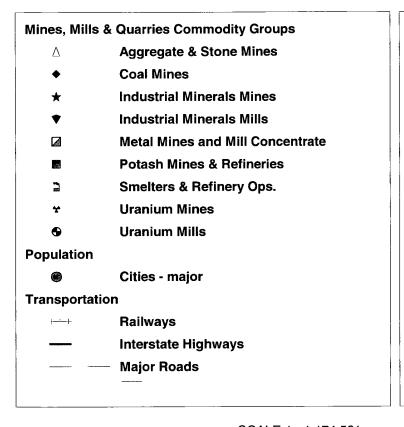
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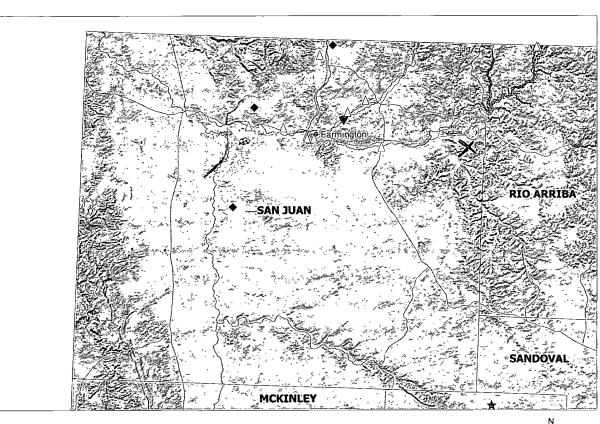
	·			
NO. OF COPIES RECEIVED	3			Form C-103
DISTRIBUTION				Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO	OIL CONSERVATION	COMMISSION	Effective 1-1-65
FILE /	/ •/			
u.s.g.s.				5a. Indicate Type of Lease
LAND OFFICE				State Federal Fee
OPERATOR /				5, State Oil & Gas Lease No.
, SL	JNDRY NOTICES AND REP	ORTS ON WELLS		
	OR PROPOSALS TO DRILL OR TO DEEP PLICATION FOR PERMIT - " (FORM C-	EN OR PLUG BACK TO A DIFF 101) FOR SUCH PROPOSALS	Zer IVA	<u> </u>
. OIL 7 GAS 10-			211. FIVEN	7. Unit Agreement Name
WELL WELL	OTHER-			
Name of Operator	_	1	1000	8. Farm or Lease Name
El Paso Natural Ca	s Company		MAY 21 1968	Roelofs A
. Address of Operator	O	\ \	1 00N 00M	9. Well No.
	n, New Mexico - 8740	\01	L CON. COM.	4 (OWWO)
Location of Well		Q45	DIST. 3	10. Field and Pool, or Wildcat
UNIT LETYERM	, FEET FROM THE _	South LINE AND	990 FEET FRO	Blanco Mesa Verde
•• •		0011	0.	
THE WEST LINE,	SECTION TOWNSH	IP RANGE	NMPN	

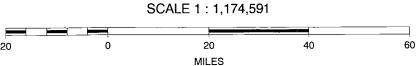
	15. Elevation (S	how whether DF, RT, GR,	etc.)	12. County
		6398' GL		San Juan
^{5.} Ch	eck Appropriate Box To I	ndicate Nature of N	lotice, Report or O	ther Data
	OF INTENTION TO:	I	•	IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND A	BANDON REMEDIAL W	70RK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE	DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLA	NS CASING TES	T AND CEMENT JOB	
60	Comment Dane & Chi	OTHER_		
OTHER Squeeze, Case	Cement, Perf & S/W	YXX		
2 December Desired on Comple	atad Garattana (Classic atata all	nestings details and sine	partinant datas includin	g estimated date of starting any proposed
work) SEE RULE 1103.	sted Operations (Crearly state att	pertinent details, and give	pertinent actes, includin	g estimated date of starting any proposed
In order to increase	se production it is	planned to work	over and restim	alate this well in the
following manner:) — ·		
_	5-194-19 a 1-1-1	450 3044		
	driffspie pride br	ig near the boti	com of the (" ca	sing & pressure test
to 1000 psi.				
If tubing is stuck	, cut off tubing app	roximately 100'	below the 7" ca	sing shoe, set a
	retainer near the bo	ttom of the 7" of	essing, squeeze	the open hole with
approximately 200	sacks of cement.			
Pressure test the	7" casing to 1000 ps	1.		
				base of the Ojo Alamo
formation, no addi-	tional block squeeze	of the 7" annul	us is planned.	
Te thouse one up le	aha wanu dha hawa ad	the Oie Alemo i	Powerton news	orate 2 squeeze holes at
	JO ALEBO IOTESTION S	DO DTOCK BÖRBEN	com (Summeron	with approximately 125
sacks of cement.				
sacks of cement.		therwise sidetre	ck & redrill to	o approximately 5400'.
sacks of cement. Clean out if hole	conditions permit, o			
sacks of cement. Clean out if hole Run a full string	conditions permit, o of 4 1/2" production	casing & suffic	cient amount of	cement to tie into the 7
sacks of cement. Clean out if hole Run a full string casing shoe. Sel	conditions permit, o	casing & sufficend sand-water fr	cient amount of racture the Mess	cement to tie into the 7
casing shoe. Sels. 1 hereby certify that the information	conditions permit, or of 4 1/2" production sectively perforate a mation above is true and complete	casing & sufficend sand-water fr	cient amount of racture the Mess	cement to tie into the 7
casing shoe. Sels. I hereby certify that the information	conditions permit, or of 4 1/2" production sectively perforate a mation above is true and complete	casing & sufficend sand-water from to the best of my knowled	cient amount of racture the Messige and belief.	cement to tie into the 7
sacks of cement. Clean out if hole Run a full string casing shoe. Self	conditions permit, or of 4 1/2" production sectively perforate a mation above is true and complete	casing & sufficend sand-water for to the best of my knowledge	cient amount of racture the Mess	cement to tie into the 7
casing shoe. Sels. I hereby certify that the information	conditions permit, or of 4 1/2" production sectively perforate as mation above is true and complete F. H. WOCD	casing & sufficend sand-water for the best of my knowled	cient amount of racture the Mess dge and belief.	verde formation.
casing shoe. Sels. I hereby certify that the information	conditions permit, or of 4 1/2" production sectively perforate as mation above is true and complete F. H. WOCD	casing & sufficend sand-water for the best of my knowled	cient amount of racture the Messige and belief.	verde formation.
casing shoe. Sels. I hereby certify that the information	conditions permit, or of 4 1/2" production sectively perforate a mation above is true and complete	casing & sufficend sand-water for the best of my knowled	cient amount of racture the Mess dge and belief.	verde formation.
sacks of cement. Clean out if hole Run a full string casing shoe. Sell 18. I hereby certify that the infor	conditions permit, or of 4 1/2" production sectively perforate as mation above is true and complete F. H. WOCD	casing & sufficend sand-water for the best of my knowled	cient amount of racture the Mess dge and belief.	verde formation.



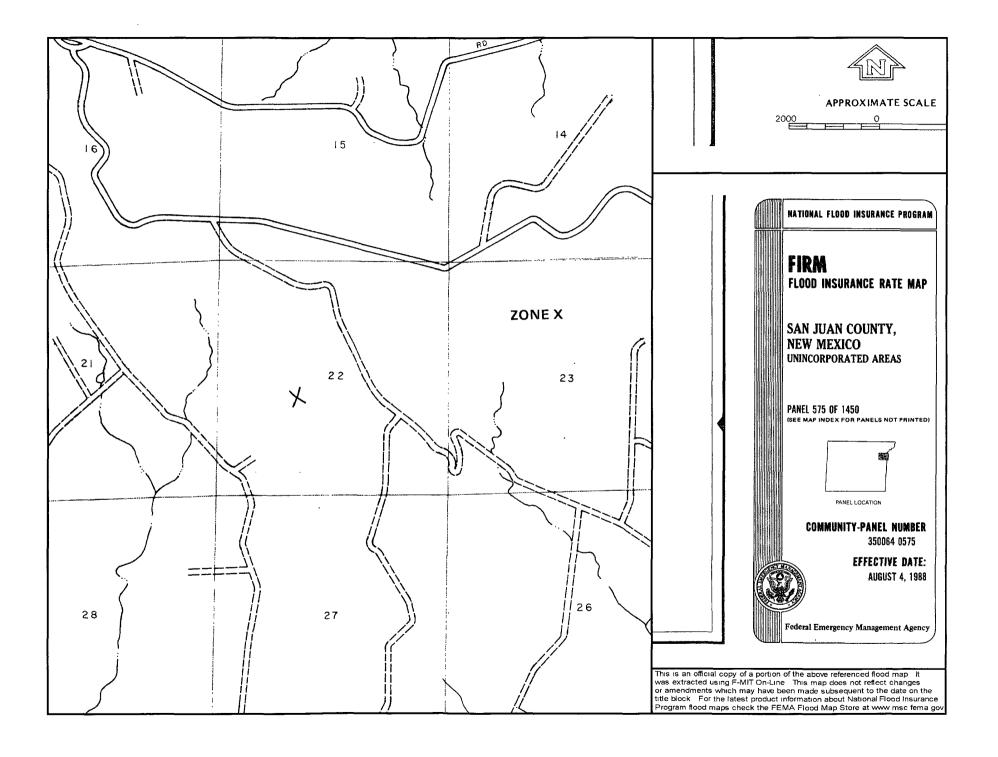
Roelofs 1N Mines, Mills and Quarries Web Map











Hydrogeological report for Roelofs 1N

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Roelofs 1N is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the Roelofs A 4 has an elevation of 6398' and groundwater depth of greater than 580'. The subject well has an elevation of 6409' which is slightly greater than the Roelofs A 4, therefore the groundwater depth is greater than 100'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The Cathodic data provided the indication of groundwater depth is greater than 100'. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

Tally, Ethel

From:

Tally, Ethel

Sent:

Friday, October 03, 2008 2:46 PM 'mark_kelly@nm.blm.gov'
Surface Owner Notification

To:

Subject:

The temporary pits for the wells listed below will be closed on-site. Please let me know if you have any questions.

Rhoda Abrams 1M Roelofs 1N San Juan 28-7 Unit 249G

Thank You,

Ethel Tally ConocoPhillips-SJBU 3401 E. 30th Farmington NM 87402 (505)599-4027 phone Ethel.Tally@conocophillips.com District I 1625 N French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005 Instructions on back

District II 1301 W Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office /State Lease - 4 Copies // Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

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2616.

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

AMENDED REPORT

District IV 1220 S St Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	'API Number			*Pool Coo		'Pool Name					
30-045	;- 3C	1540	7231	9/71599	Blanco Mesaverde / Basin Dakota						
*Property	Code		*Property Name Well Number								
29226			ROELOFS 1N								
14538 10 h	VO .		·		*Operator	^ Name			°Elevation		
14538			BURLI	URLINGTON RESOURCES OIL & GAS COMPANY, LP 6409							
					¹⁰ Surface	Location					
UL or lot no.	Sect ion	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	lune County		
K	55	29N	8W		2490	SOUTH	1840	WEST SAN JUAN			
	L	11 Bo	ottom	Hole L	ocation I	f Different	From Surf	ace			
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County		
K											
Dedicated Acres 320 Acres		W/2		· · · · · · · · · · · · · · · · · · ·	35 Joint or Infill	³⁶ Consolidation Code	²⁵ Onder No.		•		
NO ALLOW	IARIF W	TII BE A	SSIGNE	D TO TH	IS COMPLETI	ON UNTTI ALL	INTERESTS H	AVE REEN	N CONSOLIDATED		

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 LEASE USA SF-078415-A 8 2616. Ż LAT: 36 *42.6534 N LONG: 107 *39.9274 W DATUM: NAD27 LAT: 35.71090 N LONG: 107.66607 W DATUM: NAO1983 8 115 1840 765

5241.72

5204.76

"OPERATOR CERTIFICATION UPERATUR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Date

Signature Kandis Roland

Printed Name

Xannia

"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or undimy supervision, and that the same is true and correct to the best of my belief

Survey Date: DECEMBER 20, 2006

Signature and Seal of Professional Surveyor



Certificate Number

15269

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- · Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	(1000\6500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175, Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality) Source No. two (better quality) Purity 50 percent Purity 80 percent Germination 40 percent Germination 63 percent Percent PLS 20 percent Percent PLS 50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter. cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.