District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

State of New Mexico Energy Minerals and Natural Resources

> Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

Form C-144

For permanent pits and exceptions submit to the Santa Fe

API Number:

U/L or Qtr/Qtr:

Surface Owner:

Temporary: Permanent

X Lined

Lined

Liner Seams.

Volume:

Liner Type:

Environmental Bureau office and provide a copy to the appropriate NMOCD District Office 1220 S St Francis Dr , Santa Fe, NM 87505 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: Huerfano Unit 307 30-045-34635 **OCD Permit Number** K(NESW) Section: 35 Township: 26N Range: County: San Juan Center of Proposed Design: Latitude: 36,442659' N 107,763116' W Longitude: NAD: 1927 X 1983 X Federal State Private Tribal Trust or Indian Allotment X Pit: Subsection F or G of 19.15 17 11 NMAC X Drilling Workover Emergency Cavitation P&A X LLDPE HDPE PVC Other Unlined Liner type. Thickness 20 mil X String-Reinforced X Welded X Factory Other Volume: 4400 bbl Dimensions L 65' x W 45' x D 10' Closed-loop System: Subsection H of 19.15.17.11 NMAC P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or Type of Operation: notice of intent) Other Above Ground Steel Tanks Haul-off Bins Drving Pad Unlined Liner type: Thickness LLDPE HDPE PVD Other mil Welded Factory Other

Tank Construction material:

Secondary containment with leak detection

Thickness

Visible sidewalls and liner

Other $\neg PVC$

Below-grade tank: Subsection I of 19 15.17.11 NMAC

bbl

mil

Type of fluid

Visible sidewalls only

HDPE

Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off

Other

Fencing: Subvection D of 10.15.17.11 NMAC (Applies to parmapart nit, tamperary nit, and halous availationly)		
Fencing: Subsection D of 19.15.17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst	uution or chur	ch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.		
7		
Netting: Subsection E of 19.15.17 11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8		
Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
9		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required. Please refer to 19 15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons (Fencing/BGT Liner)	ideration of ap	proval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10 Siting Criteria (
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable		
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria		
does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	l ∏Yes	
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	🗀 ''''	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	∏Yes	□No
lake (measured from the ordinary high-water mark).		_
- Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	No
application.		
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∐ ^{NA}	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	 	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	∐No
(Applied to permanent pits)	∐ ^{NA}	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		- -1
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	∐Yes	∐No
, , , , , , , , , , , , , , , , , , , ,		
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality		
Within 500 feet of a wetland.	Yes	No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site		
Within the area overlying a subsurface mine.	Yes	No
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	<u></u>	
Within an unstable area. Enguesering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS: NM Geological	Yes	∐No
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	ĺ	
Within a 100-year floodplain	Yes	No
- FEMA map		

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15 17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15 17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type. X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal (Below-Grade Tank) Waste Removal (Closed-loop systems only) X On-site Closure Method (only for temporary pits and closed-loop systems) X In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19 15.17 13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Stee	Tanks or Haul-off Bins Only: (19.15 17 13.D NMAC)	100								
Instructions. Please identify the facility or facilities for the disposal of liquids, drilling are required.	fluids and drill cuttings. Use attachment if more than two fa	cilities								
Disposal Facility Name	Disposal Facility Permit #.									
Disposal Facility Name:	Disposal Facility Permit #:									
Will any of the proposed closed-loop system operations and associated activitie Yes (If yes, please provide the information No	s occur on or in areas that will not be used for future se	rvice and operations?								
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection Plan - based upon the	tion I of 19.15.17 13 NMAC									
17										
Siting Criteria (Regarding on-site closure methods only: 19.15.17 10 NMAC Instructions Each string criteria requires a demonstration of compliance in the closure plan - Fertain string criteria may require administrative approval from the appropriate district office of for consideration of approval. Justifications and/or demonstrations of equivalency are required.	Recommendations of acceptable source material are provided belov or may be considered an exception which must be submitted to the S									
Ground water is less than 50 feet below the bottom of the buried waste. NM Office of the State Engineer - iWATERS database search, USGS: Data obta	ined from nearby wells	Yes X No								
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes X No								
- NM Office of the State Engineer - tWATERS database search; USGS, Data obtain	ned from nearby wells	□N/A								
Ground water is more than 100 feet below the bottom of the buried waste.		X Yes No								
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	ned from nearby wells	N/A								
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	ant watercourse or lakebed, sinkhole, or playa lake	Yes XNo								
Within 300 feet from a permanent residence, school, hospital, institution, or church in a	existence at the time of untial application	Yes X No								
Visual inspection (certification) of the proposed site; Aerial photo; satellite image	existence at the time of initial application									
Within 500 horizontal feet of a private, domestic fresh water well or spring that less that purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence - NM Office of the State Engineer - iWATERS database; Visual inspection (certific	ence at the time of the initial application.	Yes XNo								
Within incorporated municipal boundaries or within a defined municipal fresh water w pursuant to NMSA 1978, Section 3-27-3, as amended		Yes X No								
- Written confirmation or verification from the municipality; Written approval obta	uned from the municipality	T								
 Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspired 	ection (certification) of the proposed site	Yes X No								
Within the area overlying a subsurface mine	(Commence) of the proposed site	Yes X No								
- Written confiramtion or verification or map from the NM EMNRD-Mining and M	Ineral Division									
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mi	neral Resources; USGS; NM Geological Society;	Yes X No								
Topographic map										
Within a 100-year floodplain - FEMA map		Yes XNo								
On-Site Closure Plan Checklist: (19.15.17 13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	of the following items must bee attached to the closure	plan. Please indicate,								
X Siting Criteria Compliance Demonstrations - based upon the appropriate	requirements of 19.15 17.10 NMAC									
X Proof of Surface Owner Notice - based upon the appropriate requirement	ts of Subsection F of 19.15.17.13 NMAC									
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC										
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC										
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC										
Confirmation Sampling Plan (if applicable) - based upon the appropriate	•									
Waste Material Sampling Plan - based upon the appropriate requirement	s of Subsection F of 19.15.17.13 NMAC									
X Disposal Facility Name and Permit Number (for liquids, drilling fluids a		not be achieved)								
Soil Cover Design - based upon the appropriate requirements of Subsect										
X Re-vegetation Plan - based upon the appropriate requirements of Subsection X Site Reclamation Plan - based upon the appropriate requirements of Subsection X Site Reclamation Plan - based upon the appropriate requirements of Subsection X Site Reclamation Plan - based upon the appropriate requirements of Subsection X Site Reclamation Plan - based upon the appropriate requirements of Subsection X Site Reclamation Plan - based upon the appropriate requirements of Subsection X Site Reclamation Plan - based upon the appropriate requirements of Subsection X Site Reclamation Plan - based upon the appropriate requirements of Subsection X Site Reclamation Plan - based upon the appropriate requirements of Subsection X Site Reclamation X		Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC								

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19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print) Crystal Tafoya Title Regulatory Technician
Signature:
e-mail address <u>crystal.ta/oya@conocophillips.com</u> Telephone 505-326-9837
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Sume 6 ell Approval Date: 1/-5-08
Title: Enviroloper OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:
22
Closure Method: Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name. Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations:
Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.
Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation)
On-site Closure Location Latitude: Longitude: NAD 1927 1983
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print): Title:
Signature: Date:

Form C-144 Oil Conservation Division Page 5 of 5

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 26N Range: 09V	N Sections:
NAD27 X: Y:	Zone: Search Radius:
County: Basin:	Number: Suffix:
Owner Name: (First) (La	ast) C Non-Domestic C Domestic C All
POD / Surface Data Report	Avg Depth to Water Report Water Column Report
Clear Form	iWATERS Menu Help

WATER COLUMN REPORT 08/20/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)

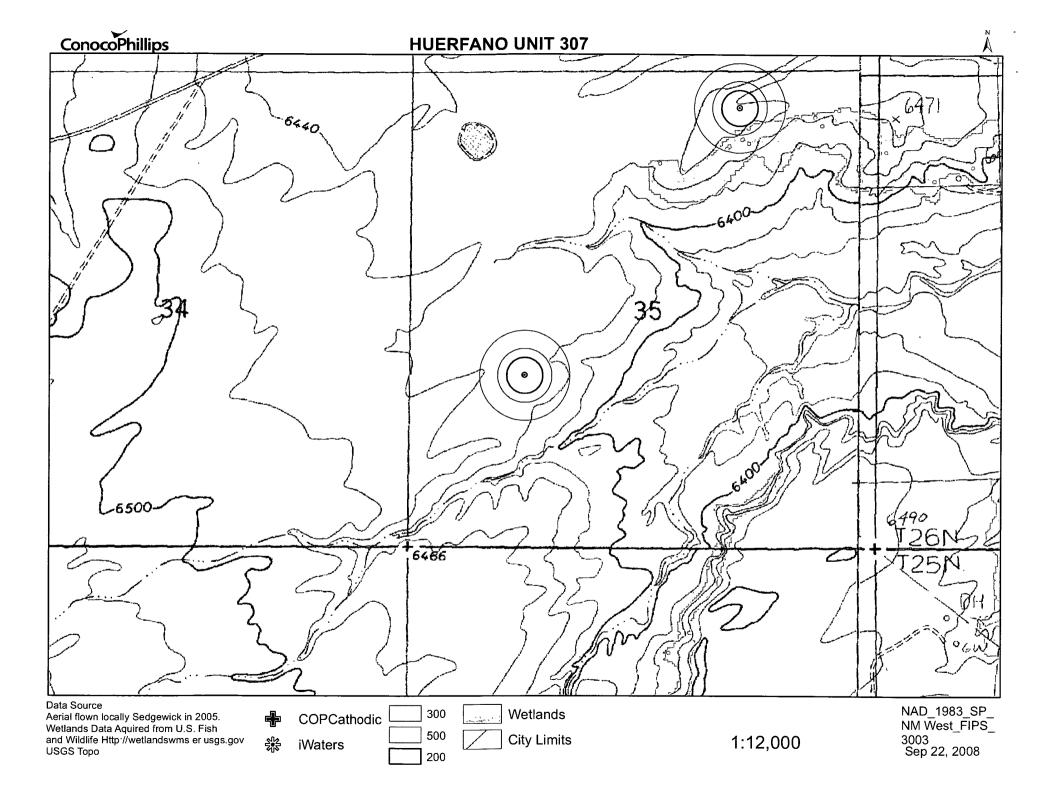
	(quarter	s are	big	gge	st	: to	smallest	.)		Depth	Depth	Water	(in
POD Number	Tws	Rng	Sec	q	q	a	Zone	x	Y	Well	Water	Column	
SJ 02961	26N	09W	01	2	2	3				1500			
SJ 02962	26N	09W	01	3	2	3				1500			
SJ 01756	26N	09W	11	2	2	3				75	40	35	
SJ 03811 POD1	26N	09W	12	3	3	3				348	175	173	
SJ 00412	26N	09W	16	4	2					202	65	137	
SJ 00214	26N	09W	26	2	4	2				946	230	716	
SJ 00064	26N	09W	26	4	2	1				490	215	275	
SJ 00063	26N	09W	26	4	2	3				479	234	245	

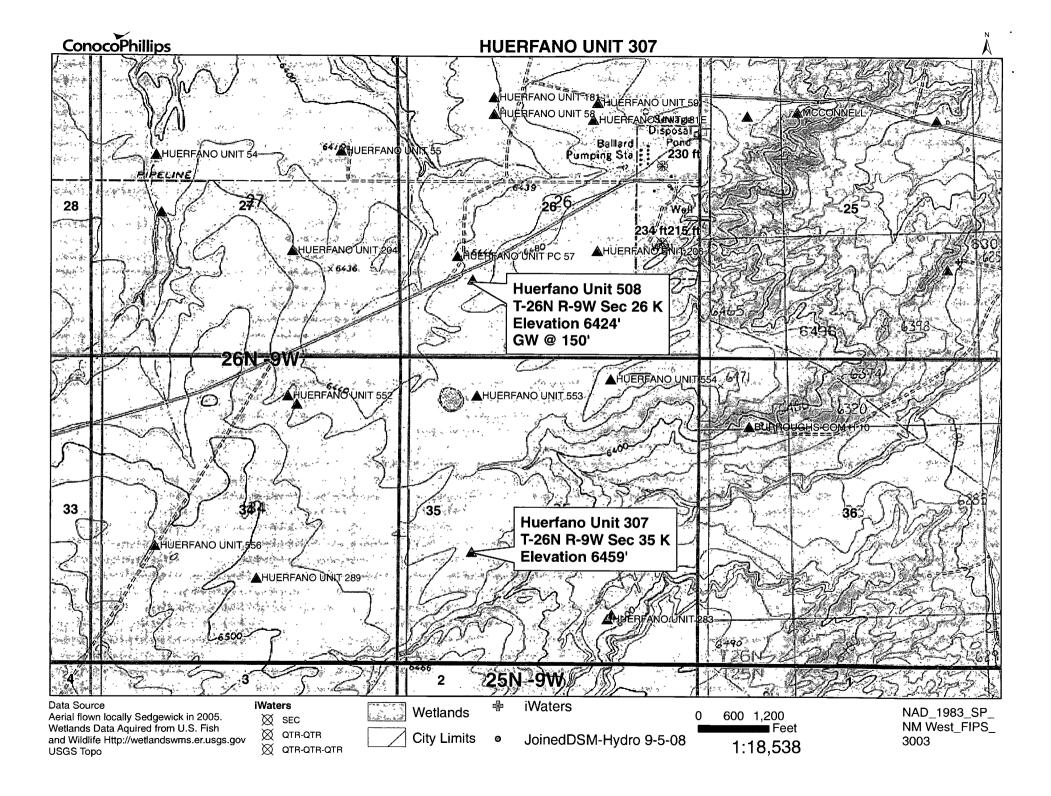
Record Count: 8

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 25N Range: 09W Sections:	ani Albania di Mikangkan Palata Libbani dan ya 19-466 ilah sanasu.	operation and an experimental and an experimen		
NAD27 X: Y: Zone: S	earch Radius	*	-	
County: Basin: Numbe	1:	Suffix:	All Annie (1950) e de 2000 de 2 La compansa de 2000 de	
Owner Name: (First) (Last) C No	on-Domestic	← Dome	estic 6	All
POD//Surface/Data Report Avg Depth to Water Report	Wate	r Column F	Report	
Clear Form 3 WATERS Menu H	elp.			
	was the constitution and many the constitution of the constitution			
WATER COLUMN REPORT 08/20	/2008			
(quarters are 1=NW 2=NE 3=SW 4=SE)				
(quarters are biggest to smallest)	Depth	Depth	Water	(in
	Y Well		Column	-
SJ 01979 25N 09W 32 2 3	1180	628	552	

Record Count: 1





30-045-29021

DATA SHEET FOR DEEP GROUND BED CATHODIC. PROTECTION WELLS NORTHWESTERN NEW MEXICO

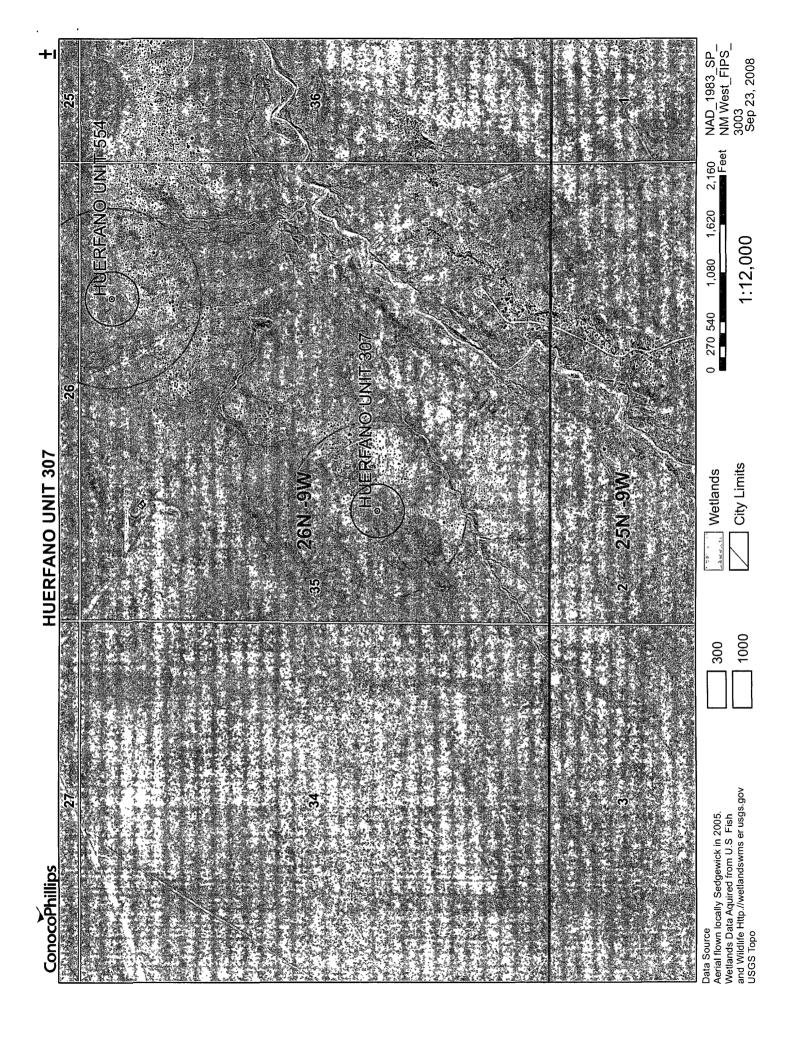
Operator Meridian Oil INC. Location: Unit5WSe	c.2 <u>6.7wp26</u> 2ng <u>69</u>
Name of Well/Wells.or Pipeline Serviced	
Huerfano #508	
Elevation Completion Date 4/8/94 Total Depth 406	Land Type F
Casing Strings, Sizes, Types & Depths 4/5/94 SeT 99	Of8"PUC CASING.
NO GAS WATER, OF Boulders Were ENCOUNTERED	Duting CASING.
If Casing Strings are cemented, show amounts & types use	
WITH 22 SACKS.	
If Cement or Bentonite Plugs have been placed, show dept	ths & amounts used
Depths & thickness of water zones with description of wa	ster: Fresh. Clear.
Salty, Sulphur, Etc. HIT A Fresh WATER Seep A	AT 150, AND A
MAJOr Fresh WATER Vein AT 305. A WATER	SAMPLE WAS TAKEN.
Depths gas encountered: None	
Ground bed depth with type & amount of coke breeze used USES 53 SACKS OF Loresco SW (5300#)	: 406 DepTH.
Depths anodes placed: 360,350,340,330,282,274,266,258,250,242	1,234,226,218,196, 41.88
Depths vent pipes placed: Surface To 406'	
Vent pipe perforations: <u>Bollom</u> 290.	DECENVED
Remarks:	N JAN 2 0 1895
	OIL COR. DIV
	Blos a

If any or the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

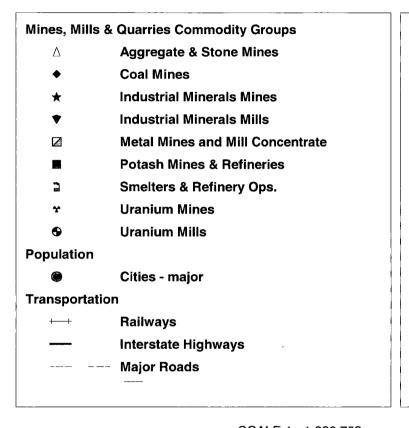
Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

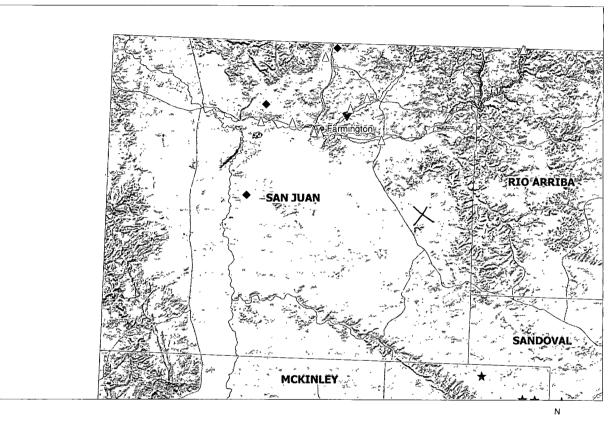
Form 3160-4 (October 1990)						a	-				FOR A	PPROVED
(October 1990)	25015			STAT				DUPLIC. (See			MB NO). 1004-0137 cember 31, 1991
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IA. TYPE OF WEI	W 8.1	.L 🗌	WELL S	ę pa	· 🗆	Other		11 1	-	7. UNIT AC	REFME	EMAN TI
b TYPE OF COM	WORK [DEE	r. []	LEBE [ر		,				Unit
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Meridian Oi	l Inc.									9. API WEL		OULLE SUB
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PO Box 4289 4. LOCATION OF WE	Farmingt	on M	4 874	199	cith a	a la late requi	eme	en a r	=	-{		_
At surface		131	30 t EGT	L, 1330	TATE F	AM MV	1	9 1994	, <i>'</i>	11. BEC T.	, R., M.,	uitland Coal
At top prod. in	terval reported be		00 101	1, 1550	LTTI			מו ר	ממח	Sec		-26-N,R-9-W
At total depth									UV.	NMPM	•	•
				14. PERI	HIT NO		113	a.e.		12. COUNTY	OL	13. STATE
									.=	San	Juan	NM
15. DATE SPUDDED 11-30-93	16. DATE T.D. B	BACHED		E COMPL. (A -22-93	teady (18 prod.) 18		424 GL		RT. GB. ETC.)*	19:	ELEV. CASINGREAD
26. TOTAL DESTH. MD		BACK T.				LTIPLE COMPL.		1 23 INT	ERVALS	ROTARY TO	OL8	CABLE TOOLS
2324'				1	HOW 3	AANT*		DRI	LLED BY	1		ţ
24. PRODUCING INTE	EVAL(8), OF THIS	COMPLET	ION-TOP	, BOTTOM, N	AME (MD AND TVD)*					2	5. WAS DIRECTIONAL SURVEY MADE
IEL, CDL/CN		it'N	CARI	NG RECOR	D (Re	port all strings	ect :	ia wrll)			27.	WAS WELL CORNED
CAMPG MIZE/GRADE	WEIGHT, LB./	PT. D	EPTH BE	T (MD)		OLE SIZE		POP OF CE		EMENTING RECOR	10	AMOUNT PULLED
8 5/8"	24.0#	_	185 2324			1/4" -7/8"		184 c		<u> </u>		
7 1/2	10.5					-/		010 0	u	•		
39.		LINER R	ECORD					30.		TUBING BEC		
832.8	TOP (MB)	BOTTOM	(MD)	BACKS CEM	ENT*	SCREEN (NI		8122	-	DEPTH SET (MD)	PACKER SET (MD)
								2_3/	8	1955'		
31. PERFORATION REC	ORD (Interval, su	e and nu	mber)			82.	AC	nd. shot	. FRAC	TURE, CEMEN	rr sqt	PEZE, ETC.
1911-2032'	w/2 spf (0	.40" r	oles)	74 ho	les	DEPTH INT			 			MATRRIAL USED
						1911-2	203	21	بقططر	.940#_san	<u>d: 1</u>	8.294 gal.flui
23.1					F	DUCTION			1			
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*(See Instructions and Spaces for Additional Data on Reverse Side) Fitte 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any denaturent or accomplet the United States any false, fictitious or fraudulent statements or representations as to any matter within the United States any false, fictitious or fraudulent statements or representations as to any matter within the United States any false, fictitious or fraudulent statements or representations as to any matter within the United States any false, fictitious or fraudulent statements or representations as to any matter within the United States any false, fictitious or fraudulent statements or representations as to any matter within the United States and Control of the United States and Contro



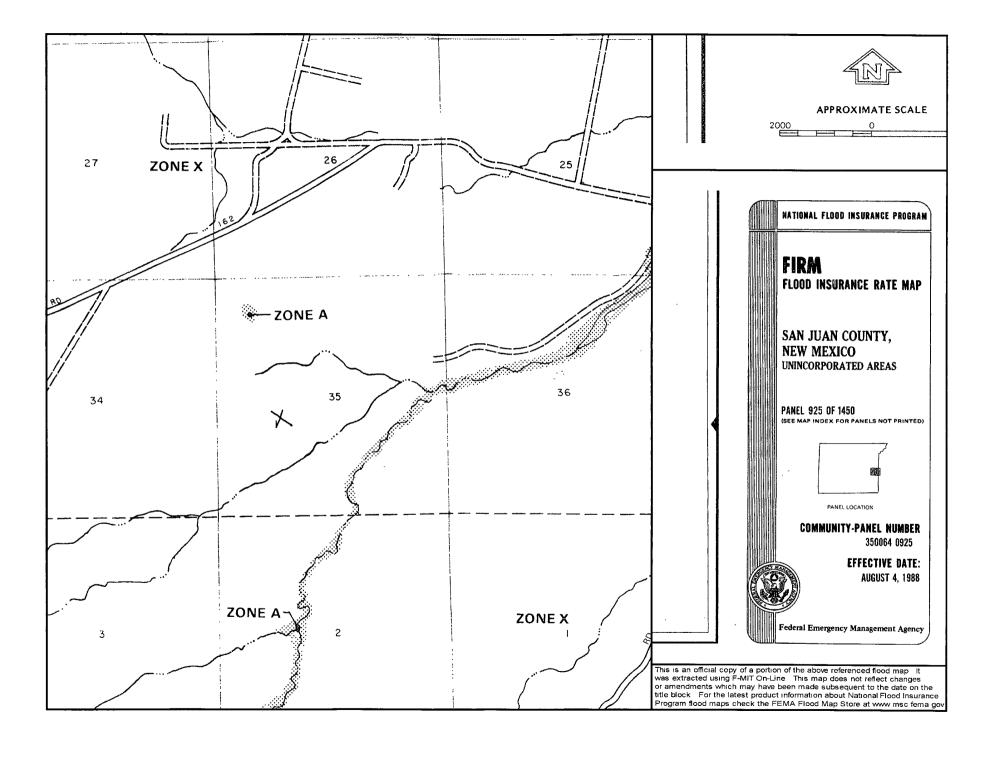
Huerfano Unit 307 Mines, Mills and Quarries Web Map











Hydrogeological Report for Huerfano Unit 307

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS-Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Huerfano Unit 307 is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the Huerfano Unit 508 has an elevation of 6424' and groundwater depth of 150'. The subject well has an elevation of 6459' which is 35' greater than the Huerfano Unit 508, therefore the groundwater depth is greater than 185'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.

Tafoya, Crystal

From:

Tafoya, Crystal

- Sent:

Thursday, July 10, 2008 8:16 AM

To:

'mark_kelly@nm.blm.gov'

Subject:

OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

EPNG A 1B

EPNG B 1M

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

Huerfanito Unit 29S

Huerfanito Unit 39S

Huerfanito Unit 47S

Huerfanito Unit 50E

Huerfanito Unit 75E

Huerfanito Unit 83E Huerfanito Unit 87E

Huerfanito Unit 90E

Huerfanito Unit 90M

Huerfanito Unit 98S

Huerfano Unit 108F

Huerfano Unit 282E

Huerfano unit 305

(Huerfano unit 307)

Huerfano Unit 554

Johnston Federal 24S

RECEIVED MAR 1 4-2008

District I 1625 N. Prench Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 Diatrict III 1000 Rio Brazos Rd., Azteo, NM 87410 District IV

1220 S. St. Francis Dr., Sonta Pc, NM 87505

State of New Mexico

Bureau of Land management

Energy, Minerals & Natural Resources Department Farmington Revised October 12, 2005 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 7 Copics Fee Lease - 3 Copies

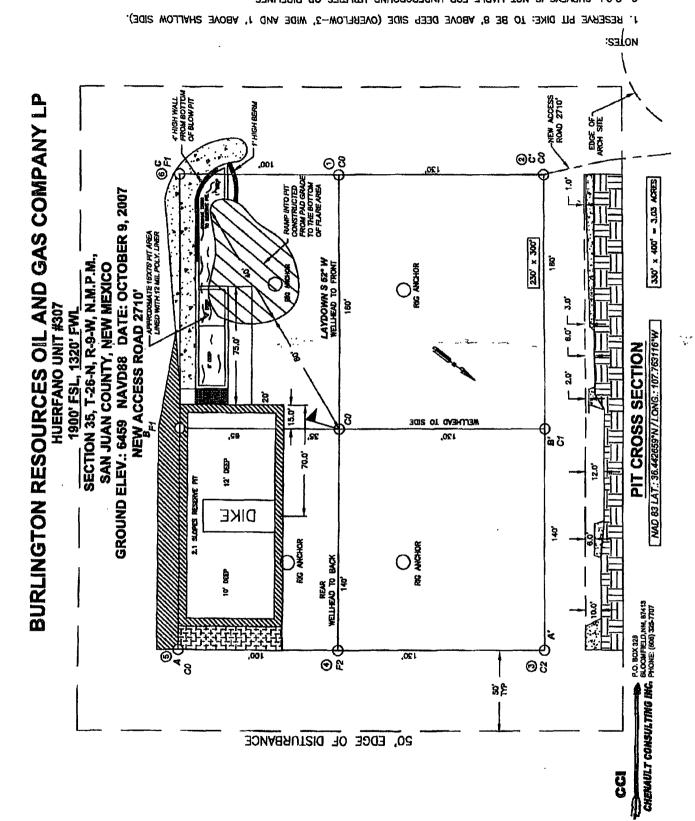
☐ AMMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	PI Number			Pool Code		³ Pool Name				
30-04	5-34	635		71599		BASIN DAKOTA				
Property Co.		6 Well Number 307								
7 OGRID N 14538	o.		BURI		⁹ Elevation 6459					
<u> </u>	·				10 SURFACE	LOCATION				
UL or latna. K	Section 35	Township 28-N	Range 9-VV	Lot Ids	Feet from the 1800	North/South line SOUTH	Feet from the 1320	East/West line WEST	County SAN JUAN	
			11 E	ottom H	ole Location	If Different Fro	m Surface	-1		
LTL, or lot no.	Section	Township	Range		Peet from the	North/South line	Feet from the	Rast/West line	County	
K	<u></u>								- A Think	
Declipated Acres 320,00	13 Joint	or talitt 🗐 👯	Consolidation	Code	Order No.	ey la			3 100 000	

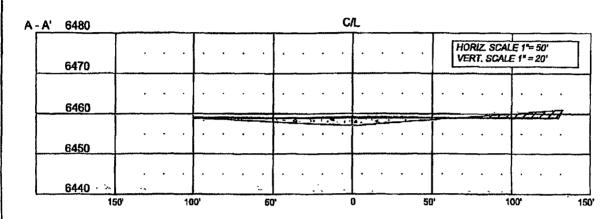
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

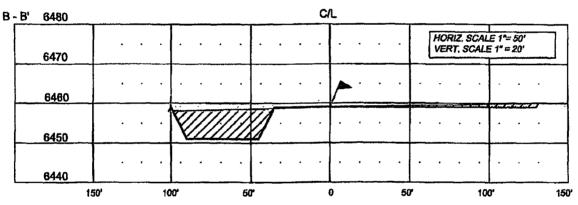
		OPERATOR CERTIFICATION
<u>58</u>		I hereby certify that the information contained herein to true and complete to the best of my knowledge and belief, and that this
W2 DEDICATED 1CREAGE]	organization either evens a working interest or unleasest mineral interest in the land including the proposed bostom hole focution or
SF-078103-B		has a right to drill this well at this location pursuant to a contract with an corner of such a utneral ar working interest, or to a valuatory
SECTION 35		pooling agreement or a compulsory pooling order heretafore entered by the division.
T-26-N, R-9-W		Constal Walker
		Signature
		Crystal Walker
		Regulatory Technician
		Title and E-mail Address
WELL FLAG NAD 83		3-14-08
LAT: 36.442859° N	Į.	Oate
LONG: 107.763118° W NAD 27		18 SURVEYOR CERTIFICATION
LAT:36°26,858967' N LONG: 107°46,750150' W	: `	I havely corify that the stell (coulins shows on this plat was plotted from field notes of actual seaveje mode by me or under ny supervision, and that the some is trus
ECNG: 107-45.750150 W	(and current to the best of my helief.
		Data of Daywood & Date
1320		Date of Survey: 10/9/07 Signature and Seal of Professional Surveyor:
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		18 3
722		A TOPESSIONAL
S 89'56' E S 89'57'12" W	5221.9° (R) 5222.7' (M)	Cortificate Humber: HM 11393

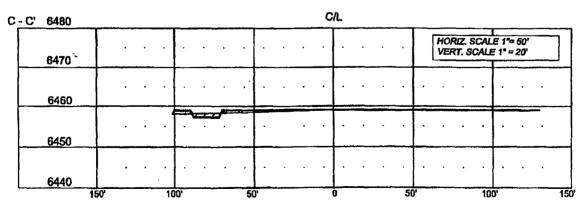


BURLINGTON RESOURCES OIL AND GAS COMPANY LP

HUERFANO UNIT #307 1900' FSL, 1320' FWL SECTION 35, T-26-N, R-9-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO ELEV.: 6459 NAVD88







NOTE: CCI IS NOT LIABLE FOR UNDERGROUND UTILITIES

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNIXABRED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD PRIOR TO CONSTRUCTION

KEAISIONS								
NO.	DESCRIPTION	REVISED BY	DATE					
1	ISSUED FOR REVIEW	TJR	10/9/07					
\neg								

CCI

P.O. BOX 328 BLOOMFIELD,NM, 67415 PHONE: (505) 325-7707

CHENAULT CONSULTING INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	(1000/500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.