Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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	1	OMB No. 100
En 1775-177	-	Expires July 31
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OMB N	o. 10	04-0	135
Expires .	July 3	31, 19	96

MDA 701-98-0013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to abandoned well. Use Form 3160-3 (APD)	Line aithe Annaha Taiba			
SUBMIT IN TRIPLICATE – Other instru	Familia from C	the state of the s		
1. Type of Well				
Oil Well X Gas Well Other	8. Well Name and No			
2. Name of Operator		Jicarilla 29-02-04 #1		
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)		9. API Well No.		
3a. Address	3b. Phone No. (include area code)	30-039-26659		
3104 N. Sullivan, Farmington, NM 87401	505-327-4573	10. Field and Pool, or Exploratory Area		
	<u></u>	La Jara Canyon Tertiary &		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	East Blanco Pictured Cliffs			
2180' FSL & 1180' FWL Unit (L) Sec. 4, T29N, R2W		AND		
		Rio Arriba County, New Mexico		
12 CHECK ADDRODDIATE ROVES TO INDICATE MAT	TIPE OF NOTICE PEPOPT OF OT	TED DATA		

12. CHECK APPROPRIATE BO	X(ES) TO INDICATE NA	TURE OF NOTICE, RI	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off
Subsequent Report	☐ Alter Casing ☐ Casing Repair	☐ Fracture Treat ☐ New Construction	Reclamation Recomplete	☐ Well Integrity ☐ Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	
13 Describe Proposed or Completed Opera		ender the description of the des	no data of my approved under and a	approximate duration thereof

Black Hills plans to plugback the unproductive Pictured Cliffs interval in this commingled PC/Tertiary gas well by setting a bridge plug @ ~3742' & topping the plug w/50' of cmt. The current PC perfs are 3792'-3813'. This will be done in preparation for the drilling of PC horizontal well Jic 29-02-04 #143. which will pass through the quarter-quarter section.

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14. I hereby certify that the foregoing	is true and correct					ŕ	
Name (Printed/Typed)		Title					
Mike Pippin			Petroleum Engineer (Agent)				
Signature ML	e Lisain	Date	ote October 23, 2008				
	THIS SPACE	FOR FEDERAL OR	STATE USE				
Approved by	um lovato	Title	and.	Date (O	27 08		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant to conduct the applicant to conduct the applicant to conduct the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant the applica	itable title to those rights in the subje		7				
Title 18 U.S.C. Section 1001, makes it fraudulent statements or representations			any department or a	gency of the Unite	d States any false,	fictitious or	

(Instructions on reverse)



If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

# BLM CONDITIONS OF APPROVAL

#### CASING REPAIR. WORKOVER AND RECOMPLETION OPERATIONS:

- 1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs.
- 2. A properly functioning BOP and related equipment must be installed prior to commencing casing repair, workover and/or recompletion operations.
- 3. If this well is in a Seasonal Closure Area, adhere to closure stipulations.

### **SURFACE USE OPERATIONS:**

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

**STANDARD STIPULATIONS**: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

#### **SPECIAL STIPULATIONS:**

- 1. Pits will be fenced during work-over operation.
- 2. All disturbance will be kept on existing pad.
- 3. All pits will be pulled and closed immediately upon completion of the work-over activities.
- 4. Pits will be lined with an impervious material at least 12 mils thick.