

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-24162
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator XTO ENERGY INC.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: COOPER GAS COM
4. Well Location Unit Letter J : 1620 feet from the SOUTH line and 1450 feet from the EAST line Section 15 Township 29-N Range 11-W NMPM N.M.P.M. County SAN JUAN		8. Well Number #1E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5510' GL		9. OGRID Number 5380
		10. Pool name or Wildcat OTERO CHACRA/BASIN DAKOTA

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **DHC & RE-DELIVERY** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

^{10/24/08}
XTO Energy Inc. downhole commingled production from the Otero Chacra (82329) and the Basin Dakota (71599) per the attached summary. DHC-2652-AZ

XTO re-delivered the this well to Enterprise @ 12:00 p.m., 10/24/2008. IFR of 500 MCFPD.

Enterprise mtr #94108

Enterprise mtr #94104 has been inactivated.

RCVD OCT 30 '08
OIL CONS. DIV.
DIST. 3

DHC 2652

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dolena Johnson* TITLE REGULATORY CLERK DATE 10/29/2008
Type or print name DOLENA JOHNSON E-mail address: dee_johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY *[Signature]* TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 06 2008

Conditions of Approval (if any):

B 11/5

EXECUTIVE SUMMARY REPORT

10/1/2008 - 10/29/2008
Report run on 10/29/2008 at 9:31 AM
Report for: Farmington

Cooper Gas Com 01E - Basin Dakota, 15, 29N, 11W, San Juan, New Mexico, San

10/10/2008	First rpt to DHC. MIRU Triple P Rig #20. MIRU flwback tk & FL. MI & set 1 - 400 bbl frac tk & filled w/160 bbls 2% KCl wtr. Left well flwg to SL.
10/13/2008	MIRU Phoenix SLU. RIH w/1.751" GR to 6,299' (F-nip, DK tbg). POH w/GR. RIH w/1.5" "DW" plg & set @ 6,299'. POH w/setting tl. Bd well. RDMO SLU. ND WH. NU BOP w/off-set spool. PU & TIH w/ 7 jts 1-1/4" IJ tbg. Tgd @ 3,068' (mod "D" pkr). TOH & LD w/7 jts 1-1/4" tbg. TOH & LD w/84 jts 1-1/4" IJ tbg, F-nip & 1-1/4" x 5' OEMAJ. SWI.
10/14/2008	Stung out fr/Mod "D" pkr @ 3,068'. TOH & LD w/1 jt 2-1/16" IJ tbg, 3 - 2-1/16" IJ tbg subs (10', 4' & 2'), 79 jts 2-1/16" IJ tbg, 2 - 2-5/16" x 20' blast jts, 2 - 2-1/16" IJ tbg subs (8' & 6'), 2 - 2-5/16" blast jts, 2-1/16" x 10' IJ tbg sub, 5 - jts 2-1/16" IJ tbg, Baker 5-1/2" 4026 G-22 seal assy, 95 jts 2-1/16" IJ tbg, F-nip (plg), 1 jt 2-1/16" IJ tbg & 2-1/16" x 5" mule shoe tbg sub. SWI.
10/15/2008	PU & TIH w/4-3/4" bit, XO, 4 - 3-1/2" DCs, XO, 1 jt 2-3/8" tbg, strg float, SN & 90 jts 2-3/8" tbg. Tgd @ 3,068' (Mod "D" pkr). RU pwr swivel. MIRU Air Tech AFU. Estb circ w/AFU. DO mod "D" pkr @ 3,068' (2 hrs). Circ 1 hr. RD pwr swivel. PU & TIH w/100 jts tbg. Tgd @ 6,361' (64' of fill). TOH w/20 jts tbg. SWI.
10/16/2008	TIH w/20 jts tbg. Tgd @ 6,361' (64' of fill). RU pwr swivel. Estb circ w/AFU. CO fill & DO jnk fr/6,361' - 6,425' (PBSD). Circ 2 hrs w/tr sd. RDMO AFU. RD pwr swivel. TOH w/70 jts tbg. SWI.
10/17/2008	TOH w/121 jts 2-3/8" tbg, SN, strg flt & 1 jt tbg, XO, 4 - 3-1/2" DCs, XO & 4-3/4" ml. TIH w/NC, SN & 190 jts 2-3/8" 4.7#, J-55, EUE, 8rd, Seah tbg fr/Pan Meridian. Ld tbg w/donut & 2-3/8" seal assy as follows: SN @ 6,261'. EOT @ 6,262'. CH perfs fr/2,776' - 2,876'. DK perfs fr/6,187' - 6,380'. PBSD @ 6,425'. ND BOP. NU WH. Mnfld new WH. RIH w/XTOs 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. RU swb tls. BFL 5,600' FS. S. 0 BO, 4 BPW, 4 runs, 1 hr. FFL 5,900' FS. Lt brn fld smpl w/no solids. RD swb tls. SWIFPBU. RDMO Triple P Rig #20. RWTPD.
10/24/2008	OWU & 1st delv DHC gas fr/CH & DK to Enterprise @ 12:00 p.m., 10/24/2008. Init FR of 500 MCFPD. Mtr #94108.