

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>	8. FARM OR LEASE NAME, WELL NO.	
At top prod. interval reported below						Creek #100			
At total depth						9. API WELL NO.			
3. ADDRESS AND TELEPHONE NO.		BURLINGTON RESOURCES OIL & GAS COMPANY				30-039-27442			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		PO Box 4289, Farmington, NM 87499 (505) 326-9700				10. FIELD AND POOL, OR WILDCAT			
At surface		1955'FNL, 1515'FEL				Basin Fruitland Coal			
14. PERMIT NO.		DATE ISSUED				12. COUNTY OR PARISH		13. STATE	
						Rio Arriba		New Mexico	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*		19. ELEV. CASINGHEAD	
8/6/03		8/13/03		10/23/03		6343' GR, 6355' KB			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS	
3465'		3416'				0-3465'			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*		3030-3239' Fruitland Coal				25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN		GSL-CCL-GR				27. WAS WELL CORED		No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
7" J-55		20#		229'		8 3/4"		304 cu.ft.	
4 1/2" J-55		10.5#		3462'		6 1/4"		799 cu.ft.	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		PACKER SET (MD)	
2 3/8"								3248'	
(SN @ 3247')									
31. PERFORATION RECORD (Interval, size and number)									
3030-3032', 3036-3042', 3073-3083', 3086-3088', 3140-3148', 3235-3239' w/48 0.32" diameter holes									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
3030-3086'		568 bbl 30# x-link gel, 45,000# 20/40 Arizona sd							
		1,202,000 SCF N2							
3140-3239'		666 bbl 30# x-link, 25,000# 20/40 Arizona sd							
		996,000 SCF N2							
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
		Flowing				SI			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL	
10/23/03		1		1"				GAS-MCF	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF	
SI 59		SI 401				81 MCF/D		WATER-BBL	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		To be sold				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS		None				ACCEPTED FOR RECORD			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						NOV 07 2003			

SIGNED Nancy Oltmanns TITLE Senior Staff SpecialistDATE FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2378'	2622'	White, cr-gr ss.			
Kirtland	2622'	2990'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2990'	3248'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2378'	
Pictured Cliffs	3248'	3462'	Bn-Gry, fine grn, tight ss.	Kirtland	2622'	
				Fruitland	2990'	
				Pic.Cliffs	3248'	