

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

## Sundry Notices and Reports on Wells

NOV -5 PM 1:39

1. Type of Well  
GAS

070 Farmington, NM

5. Lease Number  
NMSF077652
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1065' FSL, 665' FWL, Sec. 23, T-31-N, R-12-W, NMPM

8. Well Name & Number  
East #6M
9. API Well No.  
30-045-30945
10. Field and Pool  
Blanco Mesaverde/  
Basin Dakota
11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment

## Type of Action

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other -
- ☒ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut off
- ☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

It is intended to alter the approved casing and cementing program for the subject well according to the following:

Hole Size	Depth Interval	Csg Size	Weight	Grade	Type
12 1/4"	0' - 120' 320'	9 5/8"	32.3#	H-40	Spud
8 3/4"	0' - 4526'	7"	20.0/23.0#	J-55	LSND
6 1/4"	0' - 7241'	4 1/2"	10.5#	J-55	Air/Mist

9-5/8" surface casing - cement with 93 sxs Type III cement w/2% calcium chloride (131 cu.ft. of slurry, 200% excess, circ cement to surface). WOC 4 hours before BOP NU. WOC 8 hours before pressure testing or drilling out from under surface casing. Bowspring centralizers will be run every other jt.

7" intermediate casing - Cmt w/578 sx Premium Lite w/3% calcium chloride, 0.25 pps floccelle, 5 pps LCM-1, 0.4% FL-52, 0.4% SMS. Tail w/90 sx Type III cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (1355 cu.ft. of slurry, 100% excess to circulate to surface). WOC 4 hours before BOP NU. Bowspring centralizers will be run every third jt.

4 1/2" Production Liner - Pump 205 sxs Premium Lite HS FM w/0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (405 cu.ft., 40% excess to cmt 7" & 4 1/2" overlap). WOC a minimum of 18 hrs prior to completing.

320' surface casing is still required since location is in a vulnerable area.

14. I hereby certify that the foregoing is true and correct.

Signed Tammy W. Smith Title Regulatory Specialist Date 11/5/03

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Reg. Eng Date 11/6/03

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDD