Sundry Notices and Reports on Wells  Sundry Notices and Reports on Wells  OTO Parangion, No. 12 Lease Number NNSYO78384  If Indian, All. or Tribe Name  7. Unit Agreement Name  2. Name of Operator  **RESCURCES**  OIL & GAS COMPANY  3. Address & Phone No. of Operator  PO BOX 4289, Farmington, NM 87499 (505) 326-9700 NO. 33  4. Location of Well, Footage, Sec., T. R. M  660'FSL, 660'FWL, Sec.5, T-26-N, R-8-W, NMFM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Abandonment  A Subsequent Report  Final Abandonment  Altering Casing Repair  Altering Casing Repair  Altering Casing Conversion to Injection  10/31/03 MIRU. Spud 8 3/4" surface hole 814:30 P.M. 10/31/03. Drill to 40'. SDFN. 11/03/03 TIM. Drill to 145'. TIM w/3 Jts 7", 208, J-55 Cag @ 139'. Catd w/120  Sx Class B Neat w/2t Cacl., 25 PPS celloflake (169 ou ft). Circulated  7 BBLS Cat to Surface. WOC. Drilling Ahead.  14. I hereby certify that the foregoing is true and correct.  Signed **Tourles** FOR RECORN.  Title Regulatory Assistant Data**	submitted in lieu of F	orm 3160-5 UNITED STAT	· ES	
Sundry Notices and Reports on Wells    Sundry Notices and Reports on Wells				
Legse Number NMSF0763384  1. Type of Well GAS  OTO Famongton, NA  Tribe Name  7. Unit Agreement Name  7. Unit Agreement Name  7. Unit Agreement Name  7. Well Name & Number Newsom B Com 502  April Name & Number Name  The Newsom B Com 502  April Name & Number Name  The Newsom B Com 502  April Name & Number Name  The Newsom B Com 502  April Name & Number Name  The Newsom B Com 502  April Name & Number Name  The Newsom B Com 502  April Name & Number Name  The Name A Number Name  The Newsom B Com 502  April Name & Number Name  The Newsom B Com 502  April Name & Number Name  The Name A Number Name  New Company  The Name A Number Name  The Nam		BUREAU OF LAND M	ANAGEMENT CONTRACTOR	
Legse Number NMSF0763384  1. Type of Well GAS  OTO Famongton, NA  Tribe Name  7. Unit Agreement Name  7. Unit Agreement Name  7. Unit Agreement Name  7. Well Name & Number Newsom B Com 502  April Name & Number Name  The Newsom B Com 502  April Name & Number Name  The Newsom B Com 502  April Name & Number Name  The Newsom B Com 502  April Name & Number Name  The Newsom B Com 502  April Name & Number Name  The Newsom B Com 502  April Name & Number Name  The Name A Number Name  The Newsom B Com 502  April Name & Number Name  The Newsom B Com 502  April Name & Number Name  The Name A Number Name  New Company  The Name A Number Name  The Nam			<u> KEUEIVEU</u>	<del></del>
1. Type of Well  GAS  OTO Farmington, No.  Tithe Name  7. Unit Agreement Name  8. Well Name & Number Newsom B Com 502  AFT Well No.  30-045-31743  4. Location of Well, Footage, Sec., T, R, M  660'FSL, 660'FWL, Sec.5, T-26-N, R-8-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OTHER DATA  Type of Submission  13. Obscribe of Intent  X Subsequent Report  Plugging Back Altering Casing Repair  Altering Casing Repair  Casing Repair  Altering Casing Conversion to Injection  10/31/03 MIRU. Spud 8 3/4" surface hole @14:30 P.M. 10/31/03. Drill to 40'. SDFN.  11/03/03 TIH. Drill to 145'. TIH w/3 Jts 7", 20#, J-55 Cag @ 139'. Cent dw/120  Sx Class B Neat w/24 Cacl, .25 PPS celloflake (169 cu ft). Circulated  7 BBLS Cmt to Surface. NOC. Drilling Ahead.  APD ROW Related	S	Sundry Notices and	Reports on Wells	
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7. Unit Agreement Name  2. Name of Operator  **BESCHREEN**  OIL & GAS COMPANY  3. Address & Phone No. of Operator  **Po Box 4289, Farmington, NM 87499 (505) 326-99700  4. Location of Well, Footage, Sec., T, R, M  660'FSL,660'FWL, Sec.5, T-26-N, R-8-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  **Notice of Intent**  **Recompletion**  **New Construction**  New Construction  Non-Routine Fracturing  Casing Repair  Casing Repair  Altering Casing  Conversion to Injection  10/31/03 MIRU. Spud 8 3/4" surface hole \$44:30 P.M. 10/31/03. Drill to 40'. SDFN. 11/03/03  TIH. Drill to 145'. TIH w/3 Jts 7", 20#, J-55 Csg @ 139'. Cmtd w/120  Sx Class B Neat w/2% Cacl, .25 PPS celloflake (169 cu ft). Circulated  7 BBLS Cmt to Surface. MOC. Drilling Ahead.  APD ROW Related				
7. Unit Agreement Name  8. Well Name & Number Name  8. Well Name & Name  8. Well Name  8. Well Name & Name  8. Well Name & Name  8. Well Name & Name	1. Type of Well		070 Farmington NM.	
OIL & GAS COMPANY  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 NOV  4. Location of Well, Footage, Sec., T, R, M 660'FSL,660'EWL, Sec.5, T-26-N, R-8-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Pinal Abandonment Subsequent Report Pinal Abandonment Altering Casing 10/31/03 MIRU. Spud 8 3/4" surface hole 814:30 P.M. 10/31/03. Drill to 40'. SDFN. 11/03/03 TH. Drill to 145'. THH W/3 Jts 7", 204, J-55 Cag @ 139'. Cmtd w/120 Sx Class B Neat w/2% Cacl, .25 PPS celloflake (169 cu ft). Circulated 7 BBLS Cmt to Surface. Woc. Drilling Ahead.  APD ROW Related	GAS		0.013	Tribe Name
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3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 660'FSL, 660'FWL, Sec.5, T-26-N, R-8-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REFORT, OTHER DATA Type of Submission Notice of Intent Recompletion New Construction Plugging Back Casing Repair Altering Casing Conversion to Injection Casing Repair Altering Casing Conversion to Injection Type of Submission Recompletion Type of Action New Construction New Construction New Construction New Construction Casing Repair Advance Non-Routine Fracturing Casing Repair Advance Non-Routine Fracturing Casing Repair Type of Action New Construction New Construction New Construction Type of Action New Construction New Construction New Construction New Construction Type of Action New Construction N	2. Name of Operator			
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 600'FSL,660'FWL, Sec.5, T-26-N, R-8-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REFORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Y Subsequent Report Plugging Back Active Casing Repair Altering Casing Casing Conversion to Injection  10/31/03 MIRU. Spud 8 3/4" surface hole 814:30 P.M. 10/31/03. Drill to 40'. SDFN. 11/03/03 TIH. Drill to 145'. TIH w/3 Jts 7", 20#, J-55 Cag @ 139'. Cand w/120 Sx Class B Neat w/2% Cacl, .25 PPS celloflake (169 cu ft). Circulated 7 BBLS Cmt to Surface. WOC. Drilling Ahead.  APD ROW Related  14. I hereby certify that the foregoing is true and correct.	<del>-</del>	'nΝ	, may 2 miles in the comment	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 660'FSL, 660'FWL, Sec.5, T-26-N, R-8-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REFORT, OTHER DATA Type of Submission  Notice of Intent Abandonment Secompletion Abandonment Casing Repair Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations 10/31/03 MIRU. Spud 8 3/4" surface hole 814:30 P.M. 10/31/03. Drill to 40'. SDEN. 11/03/03 TH. Drill to 145'. TH w/3 Jts 7", 20#, J-55 Cag @ 139'. Cmtd w/120 Sx Class B Neat w/2% Cacl., 25 PPS celloflake (169 cu ft). Circulated 7 BBLS Cmt to Surface. WOC. Drilling Ahead.  APD ROW Related			(PANY 678 3 1877)	•
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 660'FSL, 660'FWL, Sec.5, T-26-N, R-8-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion Non-Routine Fracturing Casing Repair Plugging Back Casing Repair Altering Casing Conversion to Injection Casing Repair Altering Casing 10/31/03 MIRU. Spud 8 3/4" surface hole 814:30 P.M. 10/31/03. Drill to 40'. SDFN. 11/03/03 TIH. Drill to 145'. TIH w/3 Jts 7", 20#, J-55 Cag @ 139'. Cmtd w/120 Sx Class B Neat w/2% Cacl, .25 PPS celloflake (169 cu ft). Circulated TBLS Cmt to Surface. WOC. Drilling Ahead.  APD ROW Related			Д° Д 📆 8.	Well Name & Number
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CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(This space for Federal or State Office use)

APPROVED BY