| QAS OTO Farmington, NM Tribe Name 7. Unit Agreement Name 2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700. 4. Location of Well, Footage, Sec., T, R, M 1245'FSL, 660'FEL, Sec.11, T-30-N, R-9-W, NMPM 1245'FSL, 660'FEL, Sec.11, T-30-N, R-9-W, NMPM Tribe Name 7. Unit Agreement Name 8. Well Name & Number Lindsey #2B 9. API Well No. 30-045-31748 10. Field and Pool Blanco Messaverde 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Change of Plans Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection X Other - Spud, casing, & cement | 1. Type of Well GAS OTO Farmagion, NM Tribe Name 7. Unit Agreement Nam 8. Well Name & Number Lindsey #2B 9. API Well No. 30-045-31748 10. Field and Pool Blanco Mesaverde 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Notice of Intent Casing Repair Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 10/22/03 MIRU. Spud well @ 9:00 am 10/22/03. Drill to 205'. Circ hole clean. TOOK. SDON. 10/23/03 TIH w/6 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 198'. Cmtd w/180 sxs Type III cmt w/3½ calcium chloride, 0.25 pps cellophane (254 cu. ft.). Circ 13 bbls cmt to surface. WOC. RD. Rig released. | sabmitted in lieu o | | | | -> | | |
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| 1. Type of Well GAS OTO Farmingion, NM Tribe Name 7. Unit Agreement Name 8. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY 13. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 14. Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1245'FSL, 660'FEL, Sec.11, T-30-N, R-9-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion New Construction Recompletion New Construction New Construction New Construction Casing Repair Water Shut off Altering Casing Conversion to Injection Zother - Spud, casing, & cement 10/22/03 MIRU. Spud well @ 9:00 am 10/22/03. Drill to 205'. Circ hole clean. TOOH. SDON. 10/23/03 TIH w/6 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 198'. Cmtd w/180 sxs Type III cmt w/3% calcium chloride, 0.25 pps cellophane (254 cu. ft.). Circ 13 bbls cmt to surface. WOC. RD. Rig released. | 1. Type of Well GAS OTO Farmington, NM Tribe Name 7. Unit Agreement Name 8. Well Name & Number Lindsey #2B 9. API Well No. 30-045-31748 10. Field and Pool 1245'FSL, 660'FEL, Sec.11, T-30-N, R-9-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Abandonment Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casing Conversion to Injection Altering Casing, & cement 13. Describe Proposed or Completed Operations 10/22/03 MIRU. Spud well @ 9:00 am 10/22/03. Drill to 205'. Circ hole clean. TOOH. SDON. 10/23/03 TIH w/6 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 198'. Cmtd w/180 sxs Type III cmt w/3% calcium chloride, 0.25 pps cellophane (254 cu. ft.). Circ 13 bbls cmt to surface. WOC. RD. Rig released. | | Sundry Notices | and Repo | rts on We | ils | | |
| PO Box 4289, Farmington, NM 87499 (505) \$26-9700 4. Location of Well, Footage, Sec., T, R, M 1245'FSL, 660'FEL, Sec.11, T-30-N, R-9-W, NMPM Type of Submission Notice of Intent X Subsequent Report Final Abandonment Tinal Abandonment Altering Casing Repair Altering Casing, & cement 10/22/03 MIRU. Spud well @ 9:00 am 10/22/03. Drill to 205'. Circ hole clean. TOOH. SDON. 10/23/03 TIH W/6 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 198'. Cmtd w/180 sxs Type III cmt w/3* calcium chloride, 0.25 pps cellophane (254 cu. ft.). Circ 13 bbls cmt to surface. WOC. RD. Rig released. | PO Box 4289, Farmington, NM 87499 (505) 326-9700. 4. Location of Well, Footage, Sec., T, R, M 1245'FSL, 660'FEL, Sec.11, T-30-N, R-9-W, NMPM 2003 Type of Submission 2. Subsequent Report 2. Subsequent Report 2. Subsequent Report 2. Casing Repair 2. Subsequent Report 2. Casing Repair 2. Casing Repair 2. Conversion to Injection 2. Other - Spud, casing, & cement 3. Describe Proposed or Completed Operations 32.3# H-40 ST&C csg, set @ 198'. Cmtd w/180 sxs Type III cmt w/3% calcium chloride, 0.25 pps cellophane (254 cu. ft.). Circ 13 bbls cmt to surface. WOC. RD. Rig released. | | - | *************************************** | | | 6. | SF-078336C If Indian, All. or |
| 8. Well Name & Number Lindsey #2B PO Box 4289, Farmington, NM 87499 (505) 4. Location of Well, Footage, Sec., T, R, M 1245'FSL, 660'FEL, Sec.11, T-30-N, R-9-W, NMFM Type of Submission Abandonment Abandonment Recompletion Notice of Intent Abandonment Recompletion Plugging Back Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement 13. Describe Proposed or Completed Operations 10/23/03 TIH w/6 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 198'. Cmtd w/180 sxs Type III cmt w/3% calcium chloride, 0.25 pps cellophane (254 cu. ft.). Circ 13 bbls cmt to surface. WOC. RD. Rig released. | 8. Well Name & Number Lindsey #2B PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. 4. Location of Well, Footage, Sec., T, R, M 1245'FSL, 660'FEL, Sec.11, T-30-N, R-9-W, NMPM 12 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Change of Plans Recompletion Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection X Other - Spud, casing, & cement 13. Describe Proposed or Completed Operations 10/22/03 MIRU. Spud well @ 9:00 am 10/22/03. Drill to 205'. Circ hole clean. TOOH. SDON. 10/23/03 TIH w/6 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 198'. Cmtd w/180 sxs Type III cmt w/3% calcium chloride, 0.25 pps cellophane (254 cu. ft.). Circ 13 bbls cmt to surface. WOC. RD. Rig released. | BURLINGTO | N | MPANY | A A | 891077P3 | 7. | Unit Agreement Name |
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| Notice of IntentAbandonmentChange of Plans | Notice of IntentAbandonmentChange of Plans | | | | | | OTHER | DATA |
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| APD ROW Related | APD ROW Related | 10/23/03 TI | H w/6 jts 9-5/8' Type III cmt w | /3% calciu | um chlorid | de, 0.25 pp | es cello | ophane (254 cu. |
| | | APD ROW Relat | ed | | | | | |
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CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or approximation right. United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdict.