

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 09 2008

Sundry Notices and Reports on Wells

Bureau of Land Management

Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-080673

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 27-4 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 27-4 Unit 5

9. API Well No.

30-039-07136

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 1190' FNL & 1065' FEL, Section 7, T27N, R04W, NMPM

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - PA☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please see attached for PA details

10/7/08

RCVD OCT 30 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Tracey N. Monroe

Tracey N. Monroe

Title Staff Regulatory Technician

Date 10/8/08

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

OCT 28 2008

FARMINGTON FIELD OFFICE

NMOCD

11/7

San Juan 27-4 Unit 5
API #30-039-07136

9/26/08 MIRU A-Plus 10.

9/29/08 Check psi on well: tbg 11#, csg 350#, 9.625" csg 460#, BH 0#. Blow down 9.625" csg thru 1" valve, 2" would not close. Remove 1" nipple & valve, install 2" valve. ND WH, NU BOP. RU rig floor & tbg equipment. PU on tbg, remove donut. Tally 2.375" EUE 4.7# OOH. Pull out w/258 jts. Bottom 18 jts have slim hole collars. TIH w/tbg & 7" scraper to 8008'. POOH w/tbg & scraper.

9/30/08 Check psi on well, 7" csg 200#, 9.625" csg 90#, BH 0#. Blow well down. TIH w/tbg & tag @ 8048'. LD 2 jts.

10/1/08 Check psi on well 7" csg 60#, tbg 240#, 9.625" int csg 100# BH 0#. Blow well down. Hold for approval to PA well.

10/2/08 Check psi on well: tbg 90#, 7" & 9.625" csg 80# BH 0#. Blow well down. Load hole w/268 bbls H2O & circ clean with another 57 bbls. Total of 325 bbls. **Plug #1-** Spot 27 sx B Cement from 8045' - 7901'. LD tbg to 7889' & POOH 5 STDs to 7577'. WOC. TIH & tag TOC @ 7977'. LD tbg to 7075'. Pump .125 of bbl H2O down tbg & tbg psi up to 1500#. Tbg plugged when tag Cement.

10/3/08 Check psi on well: 9.625" int 80#, tbg csg & BH 0#. RU A Plus W/L. Run GR in tbg & tag TOC @ 6904'. TIH w/6 jts tbg & perf tbg @ 7075'. RD W/L Load hole & test 7" csg to 1000# - held for 15 min. **Plug #2-** spot 29 sx B Cement from 7075' - 6920'. LD tbg to 3965' & POH w/all tbg.

10/6/08 Check psi on well: 7" csg 130#, 9.625" csg 160# BH 0#. Blow well down. RU W/L TIH & perf 3 hsc holes @ 4443'. POOH & RD W/L. Load hole w/32 bbls H2O & est inj rate into perf @ 4443' 2.5 bpm @ 0#. TIH w/7" DHS retainer & set CR @ 4395'. Sting out of CR. Load hole w/59 bbls H2O, sting into CR. Est rate of 2 bpm @ 200#. **Plug #3-** mix & pump 55 sx B Cement with 35 sx below CR & 20 sx above CR from 4443' - 4288'. TOC @ 4288'. LD tbg to 3965'. POOH w/tbg & LD setting tool. RU W/L TIH & perf 3 hsc holes @ 4017'. POOH & RD W/L. Load hole w/19 bbls H2O, est rate into perf @ 4017', 2 bpm @ 400#. TIH & set 7" DHS retainer @ 3965'. Sting out of CR. Load hole w/H2O, sting into CR & est rate into perf @ 4017' @ 2 bpm @ 400#. broke circ out of 9.625" csg. **Plug 4 & 5 pumped together, Virgil Lucero (BLM) & Steve Hayden (OCD) gave approval.** Pumped 305 sx B Cement. Placing 134 sx outside of csg & leaving 171 sx in csg. TOC 3106'. LD tbg to 2003'. POOH w/tbg & LD setting tool.

10/7/08 Check psi on well all csg 0#. RU W/L, TIH & perf @ 2053'. POOH. Load hole, break circ out 9.625" csg. Closed 9.625" csg. No rate into annulus 9.625" X 12.25 OH, psi to 1200#. DN to 1000 in 5 min. TIH w/WL & set 7" PW retainer @ 2003'. RD WL. TIH w/tbg & stinger & sting into CR. **Plug #6-** pump 105 sx B Cement placing 85 sx below CR & 21 sx in 12.25 OH. Locked up to 1500#, & 9 sx below CR. TOC 1969'. LD all tbg & stinger. RU W/L. TIH & perf 3 hsc holes @ 215'. POOH & RD W/L. Load hole & break circ out of BH & 9.625" csg w/46 bbls H2O. **Plug #7-** mix and pump 162 sx B Cement from 215' to surface. Good cement returns out of BH & 9.625" csg. RD rig floor & tbg equip. ND BOP. Dig out WH. Cut off wellhead. Install marker w/30 sx cement. 7" csg was down 4'. 9.625 & BH cement @ surface. RD rig & cement equip. Cut off WH. Cut off and cut off anchors. Remove equip. RR.