

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

ACCEPTED

NOV 03 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit E (SWNW), 1794' FNL & 1193' FWL, Sec. 8, T27N, R5W, NMPM
BH: Unit E (SENW), 2308' FNL & 893' FWL, Sec. 8, T27N, R5W, NMPM

5. Lease Number
USA SF-079391
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 Unit 904

9. API Well No.

30-039-30307

10. Field and Pool
Basin DK/Blanco MV

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD NOV 6 '08

OIL CONS. DIV.

DIST. 2

13. Describe Proposed or Completed Operations

07/11/08 MIRU WL. RIH w/ Gauge Ring to 7915' Logged well from 7915' to surf. (GR,CCL,CBL), TOC @ 2570'. RDMO WL. 07/29/08 NU
Frac Valve PT w/ CSG to 6600#/15min, OK ✓

07/30/08 MIRU to Perf. Perf. DK w/ .34" @ 7912', 7911', 7908', 7907', 7906', 7902', 7900', 7899', 7892', 7890', 7881', 7879', 7876', 7873', 7860', 7857', @ 2 SPF for 32 holes, & 7840', 7835', 7832', 7828', 7826', 7823', 7822', 7818', 7817', 7742', 7739', 7736', 7723', 7720', 7719', 7713', 7710', 7697', 7693', 7692' @ 1 SPF for 20 Shots for a total of 52 Holes. Acidized w/ 12 bbl 2% KCL. Frac w/ 714bbbls S/W followed by 1636 bbls 20/40 TLC Sand stages w/ 40,000# 20/40 TLC Sand, Set CBP @ 6106'. Perf. PLO w/ .34" @ 6063', 6058', 6052', 6014', 6002', 5974', 5934', 5927', 5923', 5909', 5904', 5849', 5816', 5808', 5800', 5786', 5782', 5777', 5773', 5762', 5741', 5736', 5733', 5728', 5717', 5708', 5705', 5699', 5695', 5689', 5682' @ 1 SPF for 32 Shots. Frac w/ 114 bbls 60Q slickwater pad followed by 952 bbls 20/40 Brady Sand stages w/ 100,406# 20/40 Brady Sand, Set CBP @ 5362'. Perf. CH w/ .34" @ 5299', 5296', 5290', 5284', 5280', 5238', 5237', 5227', 5221', 5211', 5210', 5204', 5202', 5198', 5196', 5188', 5166', 5161', 5159', 5147', 5146', 5083', 5082' @ 1 SPF for 24 Shots. Frac w/ 116 bbls 60Q slickwater pad followed by 992 bbls 20/40 brady sand stages w/ 94,899# 20/40 Brady Sand, Set CBP @ 4740'. Perf. Lewis w/ .34" @ 4652', 4650', 4649', 4639', 4630', 4627', 4624', 4620', 4617', 4611', 4539', 4532', 4528', 4523', 4500', 4495', 4492', 4487', 4484', 4479', 4476', 4470', 4454', 4450', 4446', @ 1 SPF for 25 Shots. Acidized w/ 10 bbls 2% KCL. Frac w/ 60 bbls designed 75Q 20# LG pad followed by 531 bbls 20/40 Brady sand stages w/ 194,174# 20/40 Brady Sand, RDMO Perf.

08/01/08 flow back well for 7 days. 08/08/08 Set CBP @ 4400'. 10/06/08 MIRU AWS 521, D/O CBP's @ 4400', 4740', 5362', CO to CBP @ 6106'. Tested Mesa Verde. D/O CBP @ 6106', CO to PBTD @ 7937'. Tested Dakota. 10/17/08 RIH w/ 251 jnts 2 3/8" L-80, 4.7# TBG, set @ 7856'. ND BOP, RDMO 10/17/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Sasha NeumannSasha Neumann Title Regulatory Technician Date 10/28/08.

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 8/17

