UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| RECE | INED |
|------|------|
|------|------|

| DUNEAU OF EARLY MARKAGEMENT | KIC (CALLIVE |
|---|--|
| Sundry Notices and Reports on Wells | OCT 2 2 2008 |
| | 5. Dun Lease Number Office |
| 1. Type of Well GAS | 6. If Indian, All. or Tribe Name |
| | 7. Unit Agreement Name |
| 2. Name of Operator BURLINGTON | OIL CONS. DIV. DIST. 3 |
| RESOURCES OIL & GAS COMPANY LP | San Juan 27-5 Unit |
| 3. Address & Phone No. of Operator | 8. Well Name & Number |
| PO Box 4289, Farmington, NM 87499 (505) 326-9700 | San Juan 27-5 Unit 59G 9. API Well No. |
| 4 Location of Well Footone Con T. D. M. | 30-039-30545 |
| 4. Location of Well, Footage, Sec., T, R, M | 10. Field and Pool Basin Dakota |
| Surf:Unit H (SENE), 2455' FNL & 785' FEL, Sec. 6, T27N, R5W, NMPM BH:Unit D (NWNW), 660' FNL & 660' FWL, Sec. 6, T27N, R5W, NMPM | Dasiii Dakota |
| · · · · · · · · · · · · · · · · · · · | Rio Arriba, NM |
| Type of Submission Notice of Intent Subsequent Report Final Abandonment Type of Action Abandonment Abandonment Change of Plans Plugging Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection | X Other - Casing Report TA approval expires 6.1.200 |
| Type of Submission Notice of Intent Abandonment Non-Routine Fracturing Casing Repair Final Abandonment Non-Routine Fracturing Casing Repair Conversion to Injection 13. Describe Proposed or Completed Operations Non-Routine Fracturing Casing Repair Non-Routine Fracturing Non-Routine Fracturing Casing Repair Non-Routine Fracturing Casing Repair Non-Routine Fracturing Non-Routine Fracturing Casing Repair Non-Routine Fracturing Non-Routine Fracturing Casing Repair Non-Routine Fracturing Casing Repair Non-Routine Fracturing Casing Repair Non-Routine Fracturing Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection 13. Describe Proposed or Completed Operations O9/02/08 AWS 673, PT csg @ 600#/30min, OK. MU 12.25" bit, tagged cmt @ 180", D/O cm jnts of 9 5/8", 36#, J-55, csg set @ 3508" w/ ST @ 2825". 09/11/08 RU to CMT. 1st Stage: Pro 393sx(546cf-97bbl) Type 3 w/ Dropped plug & displaced w/ 60bbl FW, 207bbl Mud Displaced w/ | at and drilled ahead to 3515', Circ hole. RIH w/ 83 effushed w/ 10 bbl FW, 10 bbl GW, Pumped se, Open Stage tool, circ 50bbl cmt to surface. 2 nd w/ Dropped plug & displaced w/ 218 bbl FW, and 10/01/08. Circ hole w/ no returns. Worked for IS to heal wellbore. RIH & tagged up @ 7451'. and fished for 3 days. 100% Recovered fish. are area and there would be no way we could are to plug back the wellbore and then in the spring Pumped 1 st Plug cmt @ 7325'-6864' w/150 sx (37 7 bbls), 4 th Plug cmt @ 5864'-5364' 150 sx (37 (37 bbls), 7 th Plug cmt @ 3808'-3308 w/150 sx (37 |
| Type of Submission Notice of Intent Abandonment Abandonment Change of Plans Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 09/02/08 AWS 673, PT csg @ 600#/30min, OK. MU 12.25" bit, tagged cmt @ 180', D/O cm jnts of 9 5/8", 36#, J-55, csg set @ 3508' w/ ST @ 2825'. 09/11/08 RU to CMT. 1st Stage: Programment of the Stage: Proflushed w/ 10bbl FW, 10bbl Mud Clean, Pumped 904sx(1935cf-344bbl) Prem Lite Closed Stage Tool, circ 160 bbl cmt to surface. 09/13/08 PT csg @ 1500#/30min, OK. MU 8.75" bit and drilled ahead to 7951" TD, TD react several days to attempt to heal wellbore. 10/9/08 Pumped cement plug @ 5503' w/64 sx PLH Kept using LCM. 10/13/08 Lost Drill String, top of fish @ 7366'. Worked on rig for 2 days 10/17/08 Was given permission to TA hole until Spring since this well falls in the winter closs complete the well by 12/1/08. Approval given by Wayne @ BLM and Steve @ OCD. Plans return and sidetrack around the plugs. The well will be kept in a TA status until Spring 2009. bbls), 2nd Plug cmt @ 6864'-6364' w/150 sx (37 bbls), 3nd Plug cmt @ 6364'-5864' 150 sx (37 bbls), 5th Plug cmt @ 5363'-4864' w/150 sx (37 bbls), 5th Plug cmt @ 5363'-4864' w/150 sx (37 bbls), 6th Plug cmt @ 4364'-3864' w/150 sx (37 bbls), All cement was Type 3 w/FL-52.1%, R3 -3%, Last plug in place @ 0950 hrs 10/20/08 600#/30min, OK. 10/20/08 ND BOP, NU WH, RD & released. | at and drilled ahead to 3515', Circ hole. RIH w/ 83 effushed w/ 10 bbl FW, 10 bbl GW, Pumped se, Open Stage tool, circ 50bbl cmt to surface. 2 nd w/ Dropped plug & displaced w/ 218 bbl FW, and 10/01/08. Circ hole w/ no returns. Worked for IS to heal wellbore. RIH & tagged up @ 7451'. and fished for 3 days. 100% Recovered fish. are area and there would be no way we could are to plug back the wellbore and then in the spring Pumped 1 st Plug cmt @ 7325'-6864' w/150 sx (37 7 bbls), 4 th Plug cmt @ 5864'-5364' 150 sx (37 (37 bbls), 7 th Plug cmt @ 3808'-3308 w/150 sx (37 |
| Type of Submission Notice of Intent X Subsequent Report Notice of Intent X Subsequent Report Non-Routine Fracturing Plugging Casing Repair Water Shut off Conversion to Injection 13. Describe Proposed or Completed Operations 09/02/08 AWS 673, PT csg @ 600#/30min, OK. MU 12.25" bit, tagged cmt @ 180', D/O cm jnts of 9 5/8", 36#, J-55, csg set @ 3508' w/ ST @ 2825'. 09/11/08 RU to CMT. 1st Stage: Pre 393sx(546cf-97bbl) Type 3 w/ Dropped plug & displaced w/ 60bbl FW, 207bbl Mud Displac Stage: Preflushed w/ 10bbl FW, 10bbl Mud Clean, Pumped 904sx(1935cf-344bbl) Prem Lite Closed Stage Tool, circ 160 bbl cmt to surface. 09/13/08 PT csg @ 1500#/30min, OK. MU 8.75" bit and drilled ahead to 7951 TD, TD reach several days to attempt to heal wellbore. 10/9/08 Pumped cement plug @ 5503' w/64 sx PLH Kept using LCM. 10/13/08 Lost Drill String, top of fish @ 7366'. Worked on rig for 2 days: 10/17/08 Was given permission to TA hole until Spring since this well falls in the winter close complete the well by 12/1/08. Approval given by Wayne @ BLM and Steve @ OCD: Plans return and siderack around the plugs. The well will be kept in a TA status until Spring 2009. bbls), 2nd Plug cmt @ 6864'-6364' w/150 sx (37 bbls), 3rd Plug cmt @ 6364'-5864' 150 sx (37 bbls), 5th Plug cmt @ 5363'-4864' w/150 sx (37 bbls), 3rd Plug cmt @ 4364'-3864' w/150 sx (37 bbls), 5th Plug cmt @ 4364'-3864' w/150 sx (37 bbls), 5th Plug cmt @ 5363'-4864' w/150 sx (37 bbls), 5th Plug cmt @ 4364'-3864' w/150 sx (37 bbls), 5th Plug cmt @ 4364'-3864' w/150 sx (37 bbls), All cement was Type 3 w/FL-52.1%, R3 -3%, Last plug in place @ 0950 hrs 10/20/08 600#/30min, OK. 10/20/08 ND BOP, NU WH, RD & released. | and drilled ahead to 3515', Circ hole. RIH w/ 83 effushed w/ 10 bbl FW, 10 bbl GW, Pumped be, Open Stage tool, circ 50bbl cmt to surface. 2nd w/ Dropped plug & displaced w/ 218 bbl FW, 10 |