

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-30549</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>San Juan 28-6 Unit</b>
8. Well Number <b>171P</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Blanco MV/Basin DK</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**Burlington Resources Oil Gas Company LP**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **A** : **135** feet from the **North** line and **660** feet from the **East** line  
Section **24** Township **27N** Range **6W** NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6328' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☒ Spud Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/22/08MIRU MOTE 209. Spud w/12.25" bit @ 1000hrs on 10/22/08. Drilled ahead to 230'. Circ hole. RIH w/ 7 jnts, 9 5/8" csg, 32.3#, H-40, ST&C & set @ 229'. Pre-flush w/ 2bbl water & Pumped 68sx (107cf-19bbl) Premix cmt w/20% Flyash. Drop & displace plug w/14 bbl H2O w/ no returns. 10/23/08 Top set cmt by pumping 46sx(67cf-12bbl) neat cmt, circ 1bbl cmt to surface. RD, RR @ 1530hrs on 10/23/08.

RCVD OCT 28 '08  
OIL CONS. DIV.  
DIST. 3

PT will be conducted by drilling rig & reported on next report.

Spud Date:

10/22/08

Rig Released Date:

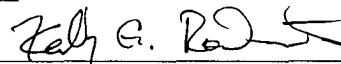
10/23/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Regulatory Technician DATE 10/06/08

Type or print name Kelly Jeffery E-mail address: Kelly.r.jeffery@conocophillips.com PHONE: 505-599-4025

For State Use Only

APPROVED BY:   
Conditions of Approval (if any):

Deputy Oil & Gas Inspector,  
District #3

DATE **NOV 07 2008**

B 11/6