Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM A	FORM APPROVED				
OMB N	Np. 1004-0135				
() (EII. /E-					
Lease Serial No.					
SF 079527A					
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(Augi	J 30 1000)	BUREAU OF LAND M	MANAGEMENT		-/	\EB /			
				M	5.	Lease Serial No.	7		
SUNDRY NOTICES AND REPORTS ON WELLS			ļ	SF 079527A					
- And the second				6.	If Indian, Allottee or Tribe N	lame			
t at the same	abando	oned well. Use form 3160-3 (A	APD) for such prop	osals.		*** *** **			
	SUBMI	T IN TRIPLICATE-Other in	structions on re	verse side	MIT	ninglon, MM	40777		
1.	Type of Well				7.	If Unit or CA/Agreement, N	apple and/of No.		
Oil Well X Gas Well Other						30,010,25			
2.	2. Name of Operator			8.	Well Name and No.				
	CORDILLERA ENERGY, INCORPORATED				CHAMPLIN#3	A Specific to the Control of the Con			
3a.	Address and	Telephone No.	3b. Phone No.	(include area code)	9.	API Well No.			
	5802 HIGHW	AY 64, FARMINGTON, NM 87	7401 (505) 63	2-8056		30-039-21521			
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)					10.	Field and Pool, Or Explora	(() () () () () () () () () (
		% 1660' FWL - UL "F"			<u></u>	BLANCO MESA	VERDE		
	SEC. 35, T2	27N, K44V			111.	County or Parish, State	DUNTY NEW MEYICO		
					<u> </u>		DUNTY, NEW MEXICO		
12.									
	TYPE OF SUBMISSION				EUF	ACTION			
	Not	ce of Intent	Acidize	Fract	ure Ti	reat	X Recomplete		
			Alter Casing	New	Const	truction	Temporarily Abandon		
	X Subsequent Report		Casing Repa	ir Plug and Abandon		bandon	Water Disposal		
			Change Plan	lans Plug Back			Water Shut-Off		
	Final Abandonment Notice		Convert to In	jection Prod	Ħ ·		Well Integrity		
			Deepen	Recla	amatic	on	X Other Squeeze		
13.	deepen directions be performed or presults in a multip		urface locations and meas A. Required subsequent renterval, a Form 3160-4 sha	ured and true vertical de aports shall be filed with all be filed once testing h	epths o in 30 d as bee	of all pertinent markers and zo lays following completion of t on completed. Final Abando			
10/17/2003 Squeeze Cliff House perfs from 5599 to 5696'.									
		Test tbg to 3000 psi. Est inj i	rate of 3 BPM @ 17	0 psi. Inject 75 bb	ol fres	I fresh wtr. Mix & displace 150 sx			
		of Type 3 cmt w/1% CaCl2, 5	pps LCM, 5 pps 10	00 mesh silica san	d. Pi	ressured to 3000 psi.	Stung out		
	of retainer w/ 2000 psi on squeeze job. Mesa Verde Perfs 6082' -6202'.								
	PERF MENEFEE: 1 JSPL @ 5782',84,86,88,90,92,94,96,98,5800,02,04,16,18,20,22,24,26,28,30,32,34,36,38, 5900,02,04,06,08,82,84,88,90,92 & 94 w/3-1/8" gun 120 deg phasing. Packer @ 5715'. FRAC MENEFEE:								
		2000 gal acid, max pr 5990 p	·		•	_			
				Ţ					
14.		that the foregoing is true and correct nted/Typed)	A						
KAY S ECKSTEIN Title			PRODUCTION TECHNICIAN						
Sighting 18 / Baller Date		October 20, 2002							
- V V.	Sig/(di/gre/)/9/	a incorr		7/2/15/20/20/20/20/20/20/20/20/20/20/20/20/20/		October 29, 2003			
		TAL	S SPACE FOR FEI	PERAL OR STATE	: OFI	FICE USE	CCEPTED FOR RECORD		
App	roved by		Title			Date			
Conditions of approval, if any, are attached. Accroval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the Office				NOV 0 5 2003					
	cant to conduct op						FARMINGTON FIELD OFFICE		
Title		on 1001, makes it a crime for any pre-		inully to make any de	partm	ent or agency of the Urlit	eg States any falle frictitious or fraudulent		