FORM 3160-4 (July 1992)

SUBMIT IN DUPLICATE* FORM APPROVED
OMB NO. 1004-0137

				STATES			structi	ions on	Expires: February 28		
DEPARTMENT OF THE INTERIOR reverse side)									5. LEASE DESIGNATION AND SERIAL NO. SF079596		
BUREAU OF LAND MANAGEMENT									6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
WELL (COMPL	ETION C	R RE	COMPL	ETION R	EPORT A	ND LOG	3 *			
1a. TYPE OF WORK OIL GAS WELL DRY. Other									7. UNIT AGREEMENT NAME		
1b. TYPE OF WEL	L	WELL X DRY Other					-		NMNM 8		
NEW X WORK. DEEPEN. PLUG. DIFF Other Other									Angel Peak 15 #7s		
2. NAME OF OPERATOR									9. API WELL NO.		
Kukui Operating Company 3. ADDRESS AND TELEPHONE NO.									30-045-31642 10. FIELD AND POOL OR WILDCAT		
P.O. Box 737, Ignacio, CO 81137 970/563-0145									Basin Fruitland Coal		
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*) At Surface									11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		
660' FNL and 1980' FWL (NENW)									Section 15, T27	N, R10W	
At top prod. Interval reported below											
same							34				
At total depth Same			14. PERMIT NO N/A).	DATE SSUED			12. COUNTY OR PARISH 13. STATE San Juan NM			
5. DATE SPUDDED 16. DATE T.D. REACHED				TE COMPL. (Re	ady to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.				19. ELEV. CASINGHEAD	
8/26/2003				20/2003	22 IE MITTER	6344' GR			ARV TOOL 9	CABLE TOOLS	
20. TOTAL DEPTH, M			CK T.D., M	D& IVD	22. IF MULTIPLE HOW MANY		23. INTERVALS DRILLED BY		ARY TOOLS	CABLE TOOLS	
2341′ мр				2320′ тур		>		all			
24. PRODUCING INTE	ERVAL(S), OF	THIS COMPLETIO	NTOP, BO	TTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE	
Fruitland Coal 1938'-2201'										no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron Log, Temperature Log										27. WAS WELL CORED	
Compensate	a Neutro	n Log, Tem	peratu	re Log		NAME OF TAXABLE PARTY.	ta a status par en el le se calaci.		The contract of the contract o	lno	
23. CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT								CMENT C	EMENTING RECORD	AMOUNT PULLED	
7", J55		WEIGHT	23#		131'		8 3/4" 50 sx, cement			AMOUNT PULLED	
4 1/2", J55			10.5#		2341				t to 430' (temp lo	ng)	
29.			NER REC			T	30.		TUBING RECORD	T	
SIZE TO		OP (MD) BOT		OM (MD)	SACKS CEMENT*	SCREEN (MD)	1 1/2"	218	DEPTH SET (MD)	PACKER SET (MD)	
						· · · · · · · · · · · · · · · · · · ·	1		-		
31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRAC									TURE, CEMENT SQUI	EEZE, ETC.	
INTERVALS 1938'-2082',	2 onf			SIZE NUMBER 72		DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USEE		
2132'-2201',			.34					· · · · · · · · · · · · · · · · · · ·			
2.02 2201, 0 Spi											
33.*	CTION	Laboritori	ON METHO	D. (E)		RODUCTION			Lucy on	PV 10	
T.B.D.	TE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) B.D. flowing								SI WO	TUS (Producing or shut-in)	
DATE OF TEST				E SIZE P	ROD'N. FOR	OILBBLS.	GASMCF.		WATER BBL	GAS-OIL RATIO	
			N/A		EST PERIOD			ACC	EPTED FOR RI	ECORL	
FLOW. TUBING PRES	SS.	CASING PRESSU	RE CALC	ULATED	OIL-BBL.	GASMC	F	VATER	BBL OIL GRAVI	ITY-API (CORR.)	
		24-		UR RATE					NOV 0 4 200)3	
									RMINGTURSPICED	UFFICE	
venting 35. LIST OF ATTACK	MENTS			<u>.</u>				B)			
Well Bore dia									·. ·		
36. I hereby certify		oing and attached	information	is complete an	d correct as determ	ined from all avail	able records			10/30/07	
SIGNED //	Med	#////	1	-	TITLE V	/.P. Enginee	ering & De	velopi	ment DATI	E #######	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38. GEOLOGIC MARKERS recoveries); DESCRIPTION, CONTENTS, ETC. TOP FORMATION TOP BOTTOM TRUE NAME Fruitland Coal 1938' 2201' Coal VERT. DEPTH Ojo Alamo 1255' Kirtland 1335' Fruitland Coal 1938' Pictured Cliffs 2202'

Red Willow Production L.L.C.

Well Name:

Angel Peak 15 #7S

API#:

30-045-31642

Date:

10/30/2003

Status:

current

TD:

2341

PBTD:

2320'

Surface Location:

Sect 15 T27N R10W 660' FNL 1980' FWL

San Juan, New Mexico GL: 6344' KB: 6349' County, State: **Surface Casing** 3 joints Depth: 131' Top: surface Csg: 7" 23# J-55 LTC 131' Cement: 50 sx Cl "B" 3% CaCl₂ circulated to surface 430' **Production Casing** 53 joints Depth: 2341' Top: surface 4-1/2" Csg: 10.5# J-55 STC **Tubing** Depth: 2182 Cement: 225 sx CI "B" Top: surface 2% econolite Diameter: 1 1/2" 100 sx CI "B" run to 430' from surface Perforations: 1938'-2082' 3 spf a total of 72 - .34 inch holes 2132'-2201' 3 spf a total of 60 - .34 inch holes TD - 2341 **PBTD** - 2320'

Stimulation

Two stage frac

1st stage: 7300 gal of 20# Delta fluid in a 70% nitrogen foam w/ 5000# 40/70 sand and 20000# 20/40 2nd stage: 7300 gal of 20# Delta fluid in a 70% nitrogen foam w/ 5000# 40/70 sand and 24000# 20/40

. B speed Drill, Inc.

P.O. BOX 70 - FARMINGTON, NEW MEXICO 87499-0070 - 15051-117-1019

DATE: 9/9/2003

Care

TO: Kukui Operating Company P.O. Box 737 Iganacio, CO 81137

Ne: Directional Survey:
Well Angel Reak 15 #78
660' FNL & 1000' FWL /970'
Sec. 15-T27N-R10W
San Juan County, NM

Below is the directional survey for your well Angel Peak 15 #75

134' 1/4°
650' 1/4°
1380' 3/4°
2080' 1°
2350' 1°

ACKNOWLEDGEMENT

GOUNTY OF BAN JUAN

graned & vcknomptedgedex:

JAMES L. LUDWICK, PRESIDENT

The foregoing instrument was acknowledged before me this the day of Sept. 2002

NOTARY PUBLIC

My commission expires:

10/23/2013