

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

NOV 05 2008

RCVD NOV 10 '08  
OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

Farmington Field Office

- |   |  |
|---|--|
| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/><br/>Surf: Unit G (SWNE), 1699' FNL &amp; 1865' FEL, Sec. 8, T27N, R5W, NMPM<br/>BH: Unit H (SESE), 1668' FNL &amp; 1000' FEL, Sec. 8, T27N, R5W, NMPM</p> | <p>5. <b>Lease Number</b><br/>SF-079391</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b><br/>San Juan 27-5 Unit</p> <p>8. <b>Well Name &amp; Number</b><br/>San Juan 27-5 Unit 907</p> <p>9. <b>API Well No.</b><br/>30-039-30302</p> <p>10. <b>Field and Pool</b><br/>Basin DK/Blanco MV</p> <p>11. <b>County and State</b><br/>Rio Arriba Co., NM</p> |
|---|--|

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

<b>Type of Submission</b>	<b>Type of Action</b>	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Other - Completion Report & cmt sqz
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut off
		<input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

07/30/08 MIRU WL. RIH w/ Gauge Ring to 8127' Logged well from 8127' to surf. (GR,CCL,CBL), TOC @ 5843' 7" Shoe @ 3842'. RDMO WL. 07/30/08 NU Frac Valve PT w/ CSG to 4500#/15min, OK ✓

08/11/08 received verbal from Jim Lavato(BLM) to complete the Dakota then do remedial work to bring cmt to 3742'. ✓

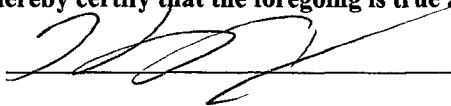
08/12/08 MIRU to Perf. Perf. DK w/ .34" @ 7978'-7988' @ 2spf for 20 holes. Breakdown zone w/ 3 bbl 2% KCL. Perf. @ 7929', 7930', 7936', 7942', 7943', 7944', 7945', 7950', 7951' @ 1spf for 9 holes. Breakdown zone w/ 5 bbl 2% KCL. Perf. @ 7887', 7888', 7889', 7895', 7896', 7897', 7902', 7903' @ 1spf for 8 holes. Breakdown zone w/ 2 bbl 2% KCL. Perf. @ 7802', 7803', 7804', 7808', 7811', 7812', 7813' @ 1spf for 7 holes. Breakdown zone w/ 3 bbl 2% KCL. Perf. @ 7766', 7767', 7768', 7774', 7776', 7780', 7785' @ 1spf for 7 holes. Breakdown zone w/ 3 bbl 2% KCL. Acidized w/ 10bbl 15% HCL, Frac w/ 104832 Gal S/W w/ 37233# 20/40 TLC Sand, Set CBP @ 6147'

08/28/08 MIRU Key 30, RIH and shoot 3 squeeze holes @ 5812', set Packer @ 5406', Preflushed w/ 10bbl FW. Pumped 160sx(338cf-60bbl) Hall Light cmt on 08/29/08. 09/02/08 Drilled out cmt, test squeeze @ 500#, OK. RIH w/ CBL, TOC @ 5770'. 09/03/08 received verbal from Wayne(BLM) & Steve(OCDD) to conduct second squeeze. 09/03/08 RIH and shoot 3 squeeze holes @ 5593', Pumped 200sx(383cf-68bbl) Hall Light cmt on 09/03/08. 09/04/08 Drilled out cmt, test squeeze @ 500#, OK. RIH w/ CBL, TOC @ 3330' DO/CO to plug @ 6147'. 09/08/08 PT csg @ 500#, OK. RDMO ✓

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**14. I hereby certify that the foregoing is true and correct.**

Signed



Kelly Jeffery Title Regulatory Technician Date 10/28/08.

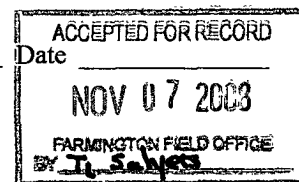
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APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MMOCD



Continued from page one  
San Juan 27-5 Unit 907  
API # 30-039-30302

09/08/08 MIRU to Perf. **Perf. PLO** w/ .34" @ 5811', 5818', 5822', 5828', 5839', 5841', 5854', 5856', 5866', 5880', 5887', 5944', 5957', 5959', 5983', 5987', 6048', 6065', 6067', 6075', 6077', 6086', 6090' @ 1spf for 23 holes. Breakdown w/ 14bbl 2% KCL. **Perf. CH** @ 5256', 5266', 5362', 5378' @ 1spf for 4 holes. Breakdown w/ 6bbl 2% KCL. **Perf. Lewis** @ 4555', 4700' @ 1spf for 2 holes. Breakdown w/ 4bbl 2% KCL. **Acidized** w/ 44bbl 2% KCL. **Frac** w/ 120918 Gal 60QF w/ 101496# 20/40 Sand. Set CPB @ 5470' **Perf. CH** @ 5124'-5403' W/ .34" for 1 spf for 24 holes. **Acidized** w/ 13bbl 2% KCL, 10bbl acid. **Frac** w/ 48199Gal S/W w/ 96972# 20/40 Brady Sand. Set CPB @ 5050'. **Perf Lewis** @ 4516'-5018' w/ .34" for 1spf for 28 holes. **Acidized** w/ 10bbl 2% KCL, 10bbl Acid. **Frac** w/ 2757bbl 75Q 25# LG Foam w/ 199406# 20/40 Brady Sand. RDMO Perf.

09/30/08 flow back well for 5 days. 10/07/08 Set CBP @ 4400'. 10/08/08 MIRU Key 30, D/O CBP's @ 4400', 5050', 5470', CO to CBP @ 6147'. Tested Mesa Verde. D/O CBP @ 6147', CO to PBTD @ 8131'. Tested Dakota. 10/22/08 RIH w/ 255 jnts 2 3/8" L-80, 4.7# TBG, set @ 7971' w/ SN @ 7969'. ND BOP, RDMO 10/22/08. ✓