Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u>	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-039-30447
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIV		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis I)r.	STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			·
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
PROPOSALS.) 1. Type of Well: Oil Well □ Gas Well ☑ Other		8. Well Number 65B	
2. Name of Operator		9. OGRID Number	
ConocoPhillips Company			217817
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		10. Pool name or Wildcat Blanco Mesaverde	
4. Well Location		Dianco Mesaverue	
Unit Letter I: 1390 feet from the South line and 1300 feet from the East line Section 19 Township 29N Range 6W NMPM Rio ArribaCounty			
11. Elevation (Show whether DR. RKB, RT, GR. etc.)			
6257' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			
TEMPORARILY ABANDON			ILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	SING/CEMEN	T JOB
OTHER:	П	HER: 🛛 Spi	ud Report
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Wall and data: 00/20/09 10/27/09M	IDII MOTE 200 MII 12 25" kit & deille	d shood to 22	4' Circholo BIU w/ 7 into 0.5/9" 22.2# U
Well spud date: 09/30/08 10/27/08MIRU MOTE 209. MU 12.25" bit & drilled ahead to 234'. Circ hole. RIH w/ 7 jnts, 9 5/8", 32.3#, H-40 csg & set @ 229'. Pre-flush w/ 2bbl H2O & Pumped 68sx (107cf-68bbl) Premix cmt w/20% Flay Ash. Drop & displace plug w/ 8 bbl			
H2O circ 1 bbl cmt to surface. RD, RR @ 1500hrs on 10/28/08.			
		•	• •
PT will be conducted by drilling rig & reported on next report.			RCVD 0CT 30 '08
11 will be conducted by drining fig & reported on next report.			ail cons. DIV.
			DIST. 3
\$\$ \$\$ \$\frac{1}{2}\$			e the state of the
Spud Date: 09/30/08	Rig Released I	Date: 10	/28/08
			* · · · · · ·
I hereby certify that the information a grade tank has been/will be constructed or	above is true and complete to the best of closed according to NMOCD guidelines \square , a ge	my knowledg eneral permit ⊠	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE	TITLE	Regulatory T	Cechnician DATE 10/29/08
Type or print name Kelly Jeffery E-mail address: Kelly.r.jeffery@conocophillips.com PHONE: 505-599-4025			
For State Use Only	Der	outy Oil &	Gas Inspector,
APPROVED BY: Kally G	2. Rode TITLE	Dist	rict #3 DATE NOV 1 2 2008
Conditions of Approval (if any):	· · IIILE	1	DAIL
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