

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 06 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit L (NWSW), 1735' FSL & 1030' FWL, Sec. 14, T27N, R4W, NMPM
BH: Unit N (SESW), 767' FSL & 1669' FWL, Sec. 14, T27N, R4W, NMPM5. Lease Number
SF-080672
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

9. San Juan 27-4 Unit 22M
API Well No.

30-039-30450

10. Field and Pool
Basin DK/Blanco MV

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Plugging	☐ Non-Routine Fracturing
☐ Final Abandonment	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other - Completion ReportRCVD NOV 10 '08
OIL CONS. DIV.**13. Describe Proposed or Completed Operations**09/12/08 MIRU WL. RIH w/ Gauge Ring to 8390' Logged well from 8390' to surf. (GR,CCL,CBL), TOC @ 2900'. RDMO WL. 10/06/08 NU
Frac Valve PT w/ CSG to 4500#/15min, OK

10/06/08 MIRU to Perf. Perf. DK w/ .34" @ 8356', 8354', 8350', 8346', 8342', 8329', 8324', 8320', 8315', 8310', 8308', 8304', 8300' @ 2 SPF for 26 Shots & 8288', 8284', 8280', 8276', 8272', 8264', 8262', 8254', 8252', 8250', 8248', 8242', 8238', 8234', 8230', 8228', 8224', 8222', 8212', 8210', 8208', 8206', 8204', 8202' @ 1 SPF for 24 Shots for a total of 50 Hoses. Acidized w/ 17 bbl 2% KCL, 10 bbl 15% HCL Acid. Frac w/ 714 bbl S/W w/ 1606 bbl 20/40 TLC Sand, Set CBP @ 6484'. Perf. PLO-LMN w/ .34" @ 6384', 6308', 6270', 6264', 6248', 6242', 6234', 6222', 6204', 6185', 6182', 6180', 6174', 6171', 6166', 6164', 6154', 6146', 6130', 6122', 6105', 6044', 6039', 5986', 5927' @ 1 SPF for 25 Shots Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid. Frac w/ 105 bbl 60Q N2 S/F w/ 918 bbl 20/40 Brady Sand, total N2 997 SCF, Set CBP @ 5892'. Perf. UMN/CH w/ .34" @ 5800', 5793', 5778', 5774', 5770', 5750', 5744', 5742', 5722', 5718', 5710', 5700', 5695', 5687', 5660', 5654', 5650', 5644', 5634', 5624', 5612', 5604', 5596', 5588', 5584', 5574' @ 1 SPF for 26 Shots Acidized w/ 30 bbl 2% KCL, 10 bbl 15% HCL Acid. Frac w/ 106 bbl 60Q N2 S/F w/ 950 bbl 20/40 Brady Sand, total N2 964 SCF. RDMO Perf.

10/08/08 flow back well for 3 days. 10/13/08 Set CBP @ 5474'. 10/16/08 MIRU Key 11, D/O CBP's @ 5474', 5892', CO to CBP @ 6484'. Tested Mesa Verde. D/O CBP @ 6484', CO to PBTD @ 8390'. Tested Dakota. 10/08/08 RIH w/ 265 jnts 2 3/8" L-80, 4.7# TBG, set @ 8322' w/ SN @ 8320'. ND BOP, RDMO 10/22/08.

14. I hereby certify that the foregoing is true and correct.

Signed

Kelly Jeffery Title Regulatory Technician Date 10/27/08.

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

Date

NOV 07 2008

FARMINGTON FIELD OFFICE