

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
OCT 31 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 1375' FSL & 645' FEL, Sec. 27, T27N, R4W, NMPM
Unit O (SWSE), 1209' FSL & 1816' FEL, Sec. 27, T27N, R4W, NMPM

5. Lease Number
SF-080675

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

SJ 27-4 Unit 132M

9. API Well No.

30-039-30471

10. Field and Pool

Basin Dakota / Blanco MV

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Detail

☒ Subsequent Report

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD NOV 10 '08

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

08/27/08 RU WL and run GR/CBL/CCL from 8630' to surface, TOC @ 3386'. PBTD @ 8630'.

10/01/08 Install valve to PT csg to 4100#/15 mins - test held.

10/01/08 RU to perf DK .34" @ 2 SPF 8614', 8612', 8610', 8608', 8606', 8604', 8602', 8600', 8598', 8596', 8594', 8592', 8568', 8566', 8564', 8562', 8560' = 34 holes & @ 1 SPF 8516', 8514', 8512', 8510', 8504', 8502', 8500', 8498', 8496', 8494', 8492', 8490', 8488', 8476', 8474', 8472', 8470', 8468', 8466', 8464' = 20 holes. Total DK = 54 holes. Acidized w/ 10 bbls 15% HCL Frac w/ 97,608 Gal Slickwater w/ 35,730# 20/40 TLC. RIH w/ CBP and set @ 6920'.

10/01/08 Perf PT Lookout w/.34" @ 1SPF 6820', 6770', 6732', 6688', 6646', 6524', 6516', 6514', 6498', 6485', 6474', 6472', 6462', 6460', 6439', 6428', 6420', 6418', 6385', 6384', 6300', 6274', 6268', 6260', 6256', 6250' = 26 holes. Acidized w/ 10 bbl 15% HCL Frac w/ 49,336 gals 60Q N2 Slick Foam w/102,179# 20/40 Brady Sand. RIH w/ CFP and set @ 6236'.

10/02/08 Perf UMF/Cliff House w/.34" @ 1 SPF 6216', 6200', 6150', 6146', 6140', 6110', 6086', 6065', 6060', 6055', 6044', 6038', 6036', 6026', 6015', 6006', 5984', 5974', 5960', 5954', 5948', 5940', 5914', 5890', 5866', 5848', 5840' = 27 holes. Acidized w/ 10 bbl 15% HCL. Frac w/ 45,318 Gal 60Q N2 Slick Foam w/96,240# 20/40 Brady Sand.

14. I hereby certify that the foregoing is true and correct.

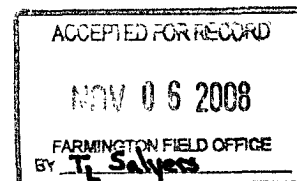
Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 10/30/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



NMCCD 10/11/12

San Juan 27-4 Unit #132M
API – 30-039-30471
Page 2 of Completion Detail Report

Flowback well for 3 days.

RIH w/ CBP and set @ 5750'.

10/07/08 MIRU Basic 1320.

10/08/08 D/O CBP @ 5750'

10/09/08 D/O CFP @ 6236' and C/O to CBP @ 6920'

10/10/08 Flow test MV formation. D/O DK CBP plug @ 6920' and C/O to PBTD @ 8630'.

10/15/08 Run DK Protechnics spinner test.

10/16/08 RIH w/269 jts 2 3/8", 4.70#, J-55 tbg and set @ 8566'. ✓ ND BOP & NU WH.
RD & RR 10/16/08. ✓