

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

RECEIVED

OCT 10 2008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec, T, R, M., or Survey Description)

790' FNL & 1750' FEL NWNE Sec. 4 (B) -T29N-R13W N.M.P.M.

5 Lease Serial No

NMSF-078643A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMM-73593

8 Well Name and No

FARMINGTON #1

9. API Well No.

30-045-08864

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☐ Other _____ |
| ☐ Change Plans | ☒ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plugged and abandoned this well per the attached morning report. 9/5/08

RCVD OCT 30 '08

OIL CONS. DIV.

DIST. 3

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title **REGULATORY CLERK**

Signature

Dolena C Johnson

Date **10/09/2008**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

OCT 20 2008

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC 6/12

Farmington Morning Report

FARMINGTON

Well # 001

DK

San Juan, NM

Objective: P&A

- 9/10/08** First rpt to P&A. Rpt P&A operations beginning @ 8:00 a.m. 9/8/08 w/BLM, NMOCD & Farmington Fire Dept. MIRU A-Plus Rig #4. Bd well. Master vlv unoperatable. MIRU Cameron WH. Hot tap master vlv. Bd tbg. ND WH. NU BOP. TOH & LD w/2 jts 2-3/8" EUE 8rd tbg & 67 jts 2-3/8" NUE tbg. Tbg tally @ 2,143'. EOT w/damaged & 1" x 2" pc missing. PU & TIH w/OS & 58 jts 2-3/8" tbg. Tgd @ 1,898'. Attd to wrk OS thru ti spot w/o success. TOH w/tbg & OS. Found scatches & paint missing fr/OD of OS.
- 9/11/08** TIH w/3-7/8" tapered ml, XO, 6 - 3-1/8" DCs, XO & 39 jts tbg. Tgd @ 1,465'. RU pwr swivel. Wrk ml thru ti spot fr/1,465' to 1,487'. Rets w/pcs sc. EOT @ 1,504'. RD pwr swivel. TIH w/14 jts tbg. Tgd @ 1,899'. RU pwr swivel. Wrk ml thru ti spot fr/1,899' to 1,903'. EOT @ 1,932. Circ cln. TIH w/7 jts tbg. Tgd @ 2,143'. TOH w/tbg & BHA. TIH w/skirted ml, XO, 6 - 3-1/8" DCs & 60 jts tbg. EOT @ 2,143'. RU pwr swivel. CO fill fr/2,143' to 2,532'. Retrs w/sc, mud & shale. Circ cln. TOH w/38 jts tbg. EOT @ 1,308. SWI.
- 9/12/08** TIH w/3-7/8" skirted ml, XO, 6 - 3-1/8" DCs, XO & 72 jts tbg. Tgd @ 2,523'. RU pwr swivel. CO fill fr/2,532' to 2,975'. Retrs w/mud, sc & shale. DO fill fr/2,975' to 2,978', w/metal in retrs. RD pwr swivel. TOH w/86 jts tbg & BHA. Found ml skit w/hvy wear. TIH w/tapered ml, XO, 6 - 3-1/8" DCs XO & 86 jts tbg. Tgd @ 2,978'. RU pwr swivel. DO fill fr/2,978' to 2,982'. Tbg torturing 1,200 lbs. Wrkd tbg fr/2,982' to 2,948' w/no rotation. Wrkd ml thru ti spot fr/2,949' to 2,982'. RD pwr swivel. TOH w/86 jts tbg & BHA. Found ml tip w/hvy wear.
- 9/13/08** TIH w/3-7/8" concave ml, XO, 6 - 3-1/8" DCs, XO & 84 jts tbg. Tgd @ 2,949'. RU pwr swivel. Circ w/FW. Wrkd ml & circ cln fr/2,949' to 2,951'. TIH w/2 jts tbg. Tgd @ 2,982'. DO fill fr/2,982' to 3,013' w/1200 lbs touqr. Retrs w/form shale. DO fill fr/3,013' to 3,019' w/500 - 700 lbs touqr. Retrs w/metal cuttings. Circ cln. RD pwr swivel. TOH w/88 jts tbg & BHA. Found ml center w/tbg wear pattern.
- 9/16/08** TIH w/3-7/8" skirted ml, XO, 6 - 3-1/8" DCs, XO & 84 jts tbg. Tgd @ 3,019'. RU pwr swivel. Circ w/FW. DO fr/3,019' to 3,023'. Retrs w/form shale, metal cuttings. Circ cln. RD pwr swivel. TOH w/88 jts tbg & BHA. TIH w/OS dressed fr/2-3/8", XO & 94 jts 2-3/8" tbg. Caught fish @ 3,023'. Wrk tbg to 20K & pulled of fr/fish. TOH w/94 jts tbg, XO & OS. TIH w/OS dressed fr/2-5/16", XO & 94 jts tbg. Caught fish @ 3,023'. Wrkd tbg fr/20K to 40K. Tbg w/no movement. MIRU A-Plus WLU. TIH w/1-11/16" sb. Tgd @ 3,024'. Could not wrk sb into fish. POH w/sb. RDMO WLU. Wrkd tbg to 46K & pulled off fr/fish. TOH w/94 jts tbg, XO & OS. SWI.
- 9/17/08** TIH w/ml shoe, 2 jts 3-3/4" WO pipe XO, jars, bmp sub, 6 - 3-1/8" DCs, XO & 84 jts tbg. Tgd @ 2,949'. RU pwr swivel. Circ w/FW. DO fr/2,949' to 2,960'. Retrs w/blk thick fld & lt metal cuttings. Circ cln. RD pwr swivel. TOH w/84 jts tbg & BHA. Found ml shoe w/hvy wear & btm 6' of WO pipe OD w/hvy scaring fr/bad or parted csg. TIH w/skirted ml, 6 - 3-1/8" DCs XO & 84 jts tbg. Tgd @ 2,961'. RU pwr swivel. Estb circ w/FW. DO fill fr/2,961' to 2,973' w/touqr fr/800 - 1000 lbs. TOH w/1 jt tbg. EOT @ 2,950'. TIH w/1 jt tbg. Tgd @ 2,961'. Circ cln. TOH w/8 jts tbg & BHA. Found skirted ml w/hvy wear on btm & OD w/hvy scaring fr/bad csg. SWI.
- 9/18/08** TIH w/concave ml, XO, XO, stabilizer, jars, 6 - 3-1/8" DCs, XO & 85 jts tbg. Tgd @ 2,960'. RU pwr swivel. Circ w/FW. CO fill fr/2,960' to 3,024'. Torquing fr/800 - 1000 lbs. Retrs w/blk thick fld, form fns, sc & lt metal. Circ cln. DO fill fr/3,024' to 3,106'. Circ w/E-Z mud. Troque fr/500 - 800 Lbs. Retrs w/blk thick fld, form fns, sc & metal pcs. Circ cln. RD pwr swivel. TOH w/44 jts tbg. SWI.
- 9/19/08** TIH w/44 jts tbg. Tgd 3,106'. RU pwr swivel. Circ w/FW. CO fill fr/3,106' to 4,443'. Wrkd thru ti sopts @ 4,320' & 4,443'. Retrs w/blk thick fld, form fns, sc & lt metal. Circ cln. RD pwr swivel. TOH w/96 jts tbg w/drag @ 40K fr/36 jts w/TOH. EOT @ 1,424'. SWI.

- 9/20/08** TIH w/44 jts tbg. Tgd 3,856'. RU pwr swivel. Circ w/FW. CO fill fr/3,856' to 4,443'. Circ & cond w/E-Z mud chem. TOH w/TOH w/134 jts tbg & BHA. TIH w/70 jts 2-1/16" IJ tbg, XO & 64 jts tbg. Tgd @ 4,305'. Estb Circ w/FW. Plug #1 w/80 sxs Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 94.4 cu/ft). Ppd dwn tbg w/16.2 bbls cmt. Cmt fr/4,305' to 3,250'. Displd w/9.5 bbls FW. TOH w/64 jts 2-3/8" tbg. SWI. Approved operations recd fr/Steve Mason & Joe Rybala w/BLM. Joe Rybala on loc to witness operations.
- 9/23/08** TIH w/121 jts tbg. Tgd TOC @ 3,859'. Plug #2 w/80 sxs Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 94.4 cu/ft). Ppd dwn tbg w/16.2 bbls cmt. Cmt fr/3,859' to 2,805'. TOH & LD w/50 jts 2-3/8" tbg. SD WOC. TIH w/114 jts tbg. Tgd TOC @ 3,596'. Plug #3 w/80 sxs Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 94.4 cu/ft). Ppd dwn tbg w/16.2 bbls cmt. Cmt fr/3,596' to 2,841'. TOH & LD w/42 jts 2-3/8" tbg. TOH w/72 jts tbg tbg. SWI. Approved operations for plugs #2 & #3 fr/Joe Rybala w/BLM. Joe Rybala on loc to witness operations.
- 9/24/08** TIH w/97 jts tbg. Tgd TOC @ 3,072'. Plug #3 w/80 sxs Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 94.4 cu/ft). Ppd dwn tbg w/16.2 bbls cmt. Cmt fr/3,072' to 2,017'. TOH & LD w/13 jts tbg. TOH w/84 jts tbg. SD WOC. TIH w/8 jts tbg. Tgd TOC @ 2,765'. Plug #4 w/21 sxs Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 24.78 cu/ft). Ppd dwn tbg w/4.2 bbls cmt. Cmt fr/2,765' to 1,200'. TOH w/85 jts 2-3/8" tbg. SWI. Joe Rybala fr/BLM on loc to witness operations.
- 9/25/08** TIH w/41 jts tbg. Tgd TOC @ 1,294'. TOH @ LD 4 jts tbg. EOT @ 1,180'. Attd PT BH. Pressd to 250 psig. Press dropd fr/250 to 100 psig in 3". Approved by fr/J. Rubilie w/BLM. Plug #5 w/12 sxs Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 14.6 cu/ft). Ppd dwn tbg w/2.4 bbls cmt. Cmt fr/1,180' to 1,026'. TOH & LD w/25 jts tbg. TOH w/12 jts tbg. TIH w/12 jts tbg. EOT @ 394'. Plug #6 w/48 sxs Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 24.78 cu/ft). Ppd dwn tbg w/8.4 bbls cmt. Cmt fr/394' to surf. Recd gd cmt fr/csg vlv. TOH & LD w/12 jts 2-3/8" tbg. Dug out WH. Cut off csg. Instl DHM. RDMO A-Plus Rig #4. Cln loc. P&A operations completed. Operations suspended for remediation. Joe Rybala fr/BLM on loc to witness operations.