

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

2003 NOV -8 PM 12: 44

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER				5. LEASE DESIGNATION AND LEASE NO. SF-078773	
1b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER				6. IF INDIAN, ALLOTTEE OR	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254				8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #259A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface: 1615' FSL & 1120' FEL At top production interval reported below : At total depth:				9. API WELL NO. 30-039-27435	
				10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
				11. SEC., T.R.M., OR BLOCK AND SURVEY OR AREA NE/4 SE/4 SEC 33-31N-5W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR RIO ARriba	13. STATE NEW MEXICO
15. DATE SPUDDED 08/04/2003	16. DATE T.D. REACHED 08/08/2003	17. DATE COMPLETED (READY TO PRODUCE) 10/05/2003	18. ELEVATIONS (DK, RKB, RT, GR, ETC.) 6511' GR		19. ELEVATION CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3414' MD		21. PLUG BACK T.D., MD & TVD	22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS x
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) BASIN FRUITLAND COAL 3240' - 3394'				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/SDL/DSN				27. WAS WELL CORED NO	
28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
9-5/8" J-55		36#	300'	12-1/4"	155 SX - SURFACE
7" J-55		20#	3216'	8-3/4"	450 SX - SURFACE
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
5-1/2"	3122'	3396'	0 SX		SIZE 2-7/8"
31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Basin Fruitland Coal: 3240'-42' (8 holes), 3244'-48' (16 holes), 3282'-86' (16 holes), 3354'-56' (8 holes) & 3358'-94' (144 holes). 192 total holes				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED WELL WAS NOT ACIDIZED OR FRACED	
33. PRODUCTION					
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing			WELL STATUS (PRODUCING OR SI) SI, well on vacuum, no flow
DATE OF TEST 10/05/03	TESTED 3 hr	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD 3 hrs	OIL - BBL GAS - MCF 0	WATER - BBL GAS-OIL RATIO
FLOW TBG PRESS 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE		OIL - BBL GAS - MCF 0	WATER - BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITH

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Nancy Ross*

TITLE Production Analyst

DATE November 1, 2003

NOV 07 2003

FARMINGTON FIELD OFFICE

BY *[Signature]*

NMOCD

57. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

### 38.GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
OJO ALAMO	2636'	2796'						
KIRTLAND	2796'	3141'						
FRUITLAND	3141'	3394'						
BASE OF COAL	3394'							