

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**1 - 149-IND-8470**

6. If Indian, Allottee or tribe Name  
**NAVAJO TRIBE**

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**BP America Production Company**

3a. Address  
**P.O. Box 3092 Houston, TX 77253-3092**

3b. Phone No. (include area code)  
**281-366-4081**

8. Well Name and No.  
**Gallegos Canyon Unit 192**

9. API Well No.  
**30-045-11571**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 30 T28N R12W Section 30 T28N & R12W 1190 FSL - 990 FEL**

10. Field and Pool, or Exploratory Area  
**Basin Fruitland Coal**

11. County or Parish, State  
**San Juan, NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**BP America Production Company requests permission to plug back from the Basin Dakota and recompleat into the Basin Fruitland Coal. Please see the attached procedure.**

**CONDITIONS OF APPROVAL**  
Adhere to previously issued stipulations.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Cherry Hlava**

Title **Regulatory Analyst**

Signature

*Cherry Hlava*

Date

**9-9-03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

**/s/ Jim Lovato**

Title

Date

**OCT 27 2003**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**OCT 27 2003**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**District 1**  
**1625 N. French Dr., Hobbs, NM 88240**

**District II**  
811 South First, Artesia, NM 88210

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**  
**2040 South Pacheco, Santa Fe, NM 87505**

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised August 15, 2000

**Submit to Appropriate District Office**  
**State Lease - 4 Copies**  
**Fee Lease - 3 Copies**

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-045-11571</b>	<sup>2</sup> Pool Code <b>71629</b>	<sup>3</sup> Pool Name <b>Basin Fruitland Coal</b>
<sup>4</sup> Property Code <b>000570</b>	<sup>5</sup> Property Name <b>Gallegos Canyon Unit</b>	<sup>6</sup> Well Number <b>192</b>
<sup>7</sup> OGRID No. <b>000778</b>	<sup>8</sup> Operator Name <b>BP America Production Company</b>	<sup>9</sup> Elevation <b>5647' GL</b>

## <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Unit P	30	28N	12W		1190'	South	990'	East	San Juan

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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<sup>12</sup> Dedicated Acres <b>320 Ac.</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					<p align="center"><b>DIVISION</b></p> <p><b>17 OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p align="right"><i>Cherry Hlava</i></p> <hr/> <p>Signature</p> <p align="right"><b>Cherry Hlava</b></p> <hr/> <p>Printed Name</p> <p align="right"><b>Regulatory Analyst</b></p> <hr/> <p>Title</p> <p align="right"><b>09/09/2003</b></p> <hr/> <p>Date</p>
					<p><b>18 SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>   <hr/> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>   <p align="center"><b>ORIGINAL ON FILE</b></p> <hr/> <p>Certificate Number</p>

The diagram shows a large rectangle divided into four equal parts by a central horizontal and vertical line. In the bottom-right corner, there is a smaller rectangle. To the right of this small rectangle, a horizontal dimension line is drawn with the label "990'". Below the small rectangle, a vertical dimension line is drawn with the label "1190'".

# GCU Well Work Procedure

**Well Name:** GCU 192  
**Date:** 9/5/03

**Objective:**

Plug back from Dakota and recompleate to Fruitland Coal.

**Pertinent Information:**

Location:	1190' FSL & 990' FEL	Horizon:	Dkt to Fruitland Coal
	Sec. 30, T28N, 12W	API #:	30-045-11571
County	San Juan	Engr:	John Papageorge
State:	New Mexico	Phone:	W (281) 366-5721
Meter No.	75310		H (713) 464-5053

**Note: Contact Federal and State agencies prior to starting PxA operations (NMOCD Charlie Perrin 505-334-6178 x16, BLM Steve Mason 505-599-6364).**

Note: Charge invoices associated with steps #1 through #5 to DRA WBS element of project:

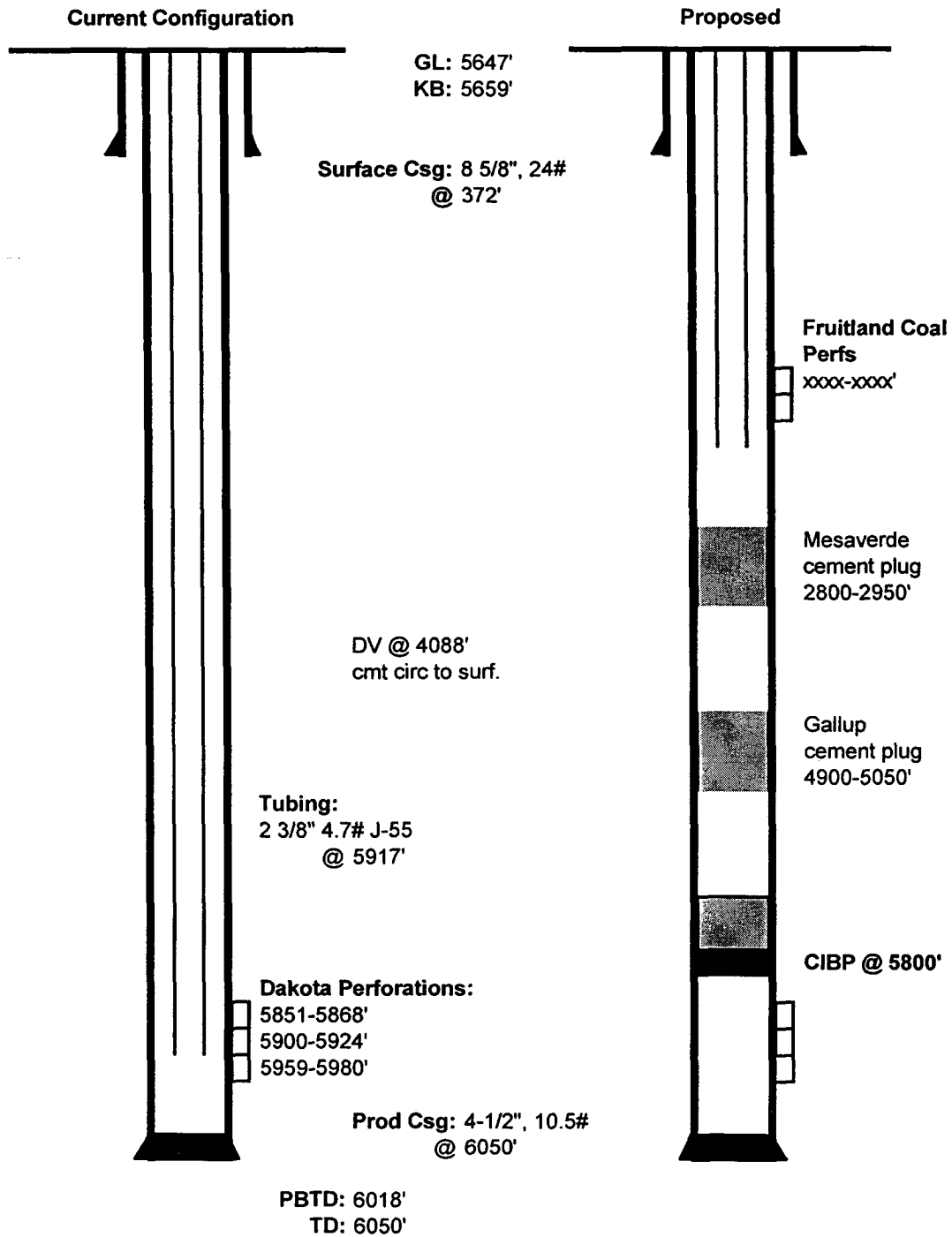
1. Check anchors. MI RU SU.
2. Blow down wellhead, kill if necessary. ND tree, NU and pressure test BOP.
3. Tally OOH with 2-3/8" tubing.
4. PXA Dakota. Make bit and scraper run to 5850'. RIH with CIBP on tubing and set at approximately 5800'. Load well with KCl water. Pressure test plug and casing to 500 psi.
5. Spot 150' cmt plug on top of CIBP. Spot 150' balanced cement plugs in casing across Gallup from 4900' to 5050' and Mesa Verde from 2800' to 2950'.  
*4920 - 5070'*
6. Run GR/CCL. Correlate to Lane Wells Induction Log dated 11/1/65.
7. Perforate the following intervals using 3-1/8" HSC, 120 degree phasing as follows:  
**Fruitland Coal xxxx-xxxx'** (x spf)
8. RU frac equipment and install WH isolation tool. Fracture stimulate down casing according to schedule 'A'.
9. Immediately flow back frac load on 1/4" choke for 8 hours then open to 1/2" choke until well loads up or until a sufficient test is achieved.
10. Clean out to PBTD.
11. TIH with 2 3/8" tubing. Land one joint below FC at approximately xxxx'. ND BOP. NU tree.
12. Run pump and rods. RD MO SU.
13. Hook up to wellhead compressor. Pump back load water and test.

## GCU #192

### Wellbore Diagram

9/5/03

1190' FSL X 990' FEL  
Sec. 30, T28N, R12W  
San Juan Co., NM



## **Conditions of Approval:**

**Notice of Intent: to plug back from the Basin Dakota and recomplete  
Into the Basin Fruitland Coal.**

**BP AMERICA PRODUCTION CO  
Gallegos Canyon Unit # 192  
1190 FSL & 990 FEL  
Sec 30., T28N., R12W  
API # 3004511571**

- 1. It is required that the Gallup plug be adjusted to match  
The Gallup top identified by the BLM Geologist. Spot 150'  
Balanced cement plug across the Gallup from 4920' to 5070'.**