

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG NOV 04 2008

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐
 b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. ☐ Other sidetrack

2. Name of Operator
Energizer Resources Corporation

3. Address 2010 Afton Place, Farmington, NM 87401 3a. Phone No. (include area code) 505.325.6800

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 540' FSL, 985' FWL (M) SW/SW
 At top prod. interval reported below 659' FSL, 1042' FWL
 At total depth 1566' FSL, 1777' FWL

5. Lease Serial No. NMSF 081181
 6. If Indian, Allottee or Tribe Name nt
 7. Unit or CA Agreement Name and No. San Juan 32-5 Unit
 8. Lease Name and Well No. San Juan 32-5 Unit NP #104
 9. API Well No. 30-039-24290
 10. Field and Pool, or Exploratory Basin Fruitland Coal
 11. Sec., T., R., M., or Block and Survey or Area M - Sec.25, T32N, R06W NMEM
 12. County or Parish Rio Arriba 13. State NM
 14. Date Spudded 09/30/88 15. Date T.D. Reached 09/23/08 16. Date Completed 10/29/08 ☐ D & A ☒ Ready to Prod.
 17. Elevations (DF, RKB, RT, GL)* 6411' GL
 18. Total Depth MD 4212' TVD 3050' 19. Plug Back T.D.: MD 4212' TVD 3050' 20. Depth Bridge Plug Set: MD MD TVD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) none 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run ☒ No ☐ Yes (Submit report)
 Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625	36		407'					348 cu.ft.
8.75	7.0	20		3035'					1000 cu.ft.
6.25	openhole			3121'					
6.25	4.50	11.6	2685'	4170'					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2703'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <u>Fruitland Coal</u>	<u>3171'</u>	<u>4171'</u>			<u>8000'</u>	<u>8 spf</u>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	<u>10/29/08</u>	<u>2</u>	<u>→</u>		<u>250</u>				<u>pumping</u>
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	<u>160</u>	<u>160</u>	<u>→</u>						

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<u>→</u>						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			<u>→</u>						

NOV 11/12

ACCEPTED FOR RECORD

NOV 07 2008

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Nacimiento	
				Ojo Alamo	2366'
				Kirtland Shale	2491'
				Fruitland	2876'
				Fruitland Coal	
				Fruitland Coal Base	
				Pictured Cliffs	
				Lewis	
				Huerfanito Bentonite	
				Otero	
				Point Lookout	

32 Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey

Title Regulatory Analyst

Signature Vicki Donaghey

Date 11/04/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.