

In Lieu of  
Form 3160-4  
(July 1992)

0:TK  
C:FW  
C:WV

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DOCT 29 2008  
SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.  
NMSF-078768

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME, WELL NO.  
Rosa Unit COM #377A

9. API WELL NO.  
30-039-29925 0051

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SEC 26-31N-5W

12. COUNTY OR  
Rio Arriba

13. STATE  
New Mexico

19. ELEVATION CASINGHEAD

ROTARY TOOLS  
x

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE  
YES

27. WAS WELL CORED  
NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR  
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 640, Aztec, NM 87410 (505) 634-4208

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At Surface: 1895' FNL & 1915' FWL, Sec 26 (F), T31N, R5W  
At top production interval reported below: 1166' FNL & 1157' FWL, Sec 26 (D), T31N, R5W  
At total depth: Same

14. PERMIT NO.  
DATE ISSUED  
NOV 03 2008  
WPX

15. DATE  
SPUDDED  
8-29-08

16. DATE T.D.  
REACHED  
9-22-08

17. DATE COMPLETED (READY TO PRODUCE)  
10-24-08

18. ELEVATIONS (DK, IUKB, RT, GR, ETC.)\*  
6543' GR

20. TOTAL DEPTH, MD & TVD  
3691' MD / 3497' TVD

21. PLUG, BACK T.D., MD & TVD  
3679' MD / 3485' TVD

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
Basin Fruitland Coal: 3460' - 3591' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Mud Logging only on this well

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36.0#	337'	12-1/4"	150 SX - SURFACE	
7", K-55	23.0#	3453'	8-3/4"	525 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2", 15.5#, K-55	3301'	3679'	0 SX		2-7/8", 6.5#, J-55	3617'	

31. PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal - 3460' - 3591' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Well was not fraced or acidized

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				SI - waiting on tie-in	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
10-17-08	1 hr	2"					
FLOWING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
0 oz	32 oz				869 mcf/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Leann Haggan TITLE Drig COM DATE 10-27-08

NMOCD

11/4/08

NOV 03 2008  
FARMINGTON FIELD OFFICE  
6"

[illegible]