

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office

SUBMIT IN
DUPLICATE
OCT 29 2008

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

5 LEASE DESIGNATION AND LEASE NO
NMSF-078770

6 IF INDIAN, ALLOTTEE OR

7 UNIT AGREEMENT NAME

Rosa Unit

8 FARM OR LEASE NAME, WELL NO

Rosa Unit #6C

9 API WELL NO

30-039-30181

10. FIELD AND POOL, OR WILDCAT

Basin ~~Mesa~~

Dakota

11 SEC, T, R, M, OR BLOCK AND

SURVEY OR AREA

Sec 27, T31N, R5W

12 COUNTY OR

Rio Arriba

13 STATE

New Mexico

19 ELEVATION CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☒ GAS WELL DRY OTHER

b TYPE OF COMPLETION
☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER

2 NAME OF OPERATOR

WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO

P.O. Box 640, Aztec, NM 87410 (505) 634-4208

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At Surface: 755' FSL & 880' FWL, sec 27, T31N, R5W

At top production interval reported below : 1714' FSL & 2424' FWL, sec 27, T31N, R5W

At total depth: Same

14 PERMIT NO

DATE ISSUED

15 DATE

SPUDDED

9-7-08

16 DATE T D

REACHED

9-28-08

8905' MD / 8433' TVD

8905' MD / 8433' TVD

17 DATE COMPLETED (READY TO PRODUCE)

10-27-08

21 PLUG, BACK T D, MD & TVD

8894' MD / 8422' TVD

22 IF MULTICOMP, HOW MANY

2*

23 INTERVALS

DRILLED BY

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

BASIN DAKOTA 8770' - 8878' MD

* Mesaverde to be completed at later date

26 TYPE ELECTRIC AND OTHER LOGS RUN

RST and CBL

25. WAS DIRECTIONAL SURVEY MADE

YES

27 WAS WELL CORED

No

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4", K-55	40 5#	315'	14-3/4"	250 SX - SURFACE	
7-5/8"	26.4#	4611'	9-7/8"	825 SX - SURFACE	
5-1/2", N-80	17.0#	8903'	6-3/4"	180 SX - 5200' (CBL)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.875", 6.5#, J-55, EUE 8rd	8376'	none

31 PERFORATION RECORD (Interval, size, and number)

Dakota 8770' - 8878' Total of 57, 0 34" holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

8770' - 8878'

Fraced with 7500# 100 mesh WS followed w/118,400# 40/70 WS

PCVD NOV 4 '08

OIL CONS. DIV.

DIST 3

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				SI - waiting on tie-in	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
10-27-08	10 hr	2"					
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0	12.5 oz				550 p/day		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD

TEST WITNESSED BY Buddy Banks

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

ACCEPTED FOR RECORD

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry Higgins TITLE Drlg COM DATE 10-29-08

NOV 03 2008

FARMINGTON FIELD OFFICE

NMOCD

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						PICTURED CLIFFS	4143'	3674'
						LEWIS	4420'	3949'
						CLIFFHOUSE	6322'	5851'
						MENEFEE	6366'	5895'
						POINT LOOKOUT	6567'	6096'
						MANCOS	7034'	6563'
						DAKOTA	8782'	8310'