

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

LOG - Land Manage
Farmington Field Off

5. Lease Serial No.
MM 29341

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other _____						6. If Indian, Allottee or Tribe Name _____					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr. Other _____						7. Unit or CA Agreement Name and No. _____					
2. Name of Operator Energex Resources Corporation						8. Lease Name and Well No. NMMN-78394G-FC					
3. Address 2010 Afton Place, Farmington, NM 87401				3a. Phone No. (include area code) 505.325.6800		Carracas Unit #16				9. API Well No. 30-039-30468-0151	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2015' FSL, 1400' FWL (K) NE/SW At top prod. interval reported below 1796' FSL, 2695' FWL At total depth 1388' FSL, 110' FEL (I) NE/SE						10. Field and Pool, or Exploratory Basin Fruitland Coal					
14. Date Spudded 08/23/08						15. Date T.D. Reached 09/25/08		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/06/08		11. Sec., T., R., M., or Block and Survey or Area K - Sec.10, T32N, R05W NMMN	
18. Total Depth MD TVD 7420' 4091'				19. Plug Back T.D.: MD TVD 7420' 4091'		20. Depth Bridge Plug Set: MD TVD _____				12. County or Parish Rio Arriba	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-OCL-CBL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Skis. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled		
12.25	9.625	32.3		232'		125 sks			148 cu.ft.- circ.		
8.75	7.0	23		4869'		710 sks		300'	1295 cu.ft.- circ.		
6.25	4.50	11.6	4683'	7306'		none		per temp survey			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.375"	4711'										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status			
A)	Fruitland Coal	4774'	7285'			0.50	14,904	6 jspcf			
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
		none									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
	10/08/08	2	→		600				pumping		
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status			
	200	1100	→								
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status			
			→								

ACCEPTED FOR RECORD
NOV 04 2008
FARMINGTON FIELD OFFICE
BY **JL Salyers**

NMOC

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	
				Ojo Alamo	3362'
				Kirtland	3513'
				Fruitland	3581'
				Fruitland Coal	4737'
				Fruitland Coal Base	
				Pictured Cliffs	

32 Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Vicki DonagheyDate 10/21/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.