

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

OCT 31 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit I (NESE) 1375' FSL & 645' FEL
At top prod. interval reported below Unit O (SWSE) 1209' FSL & 1816' FEL
At total depth Unit O (SWSE) 1209' FSL & 1816' FEL

5. LEASE DESIGNATION AND SERIAL NO
SF-080675

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Office NMMM-78408D-DK

7. UNIT AGREEMENT NAME
San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO
132M

9. API WELL NO
30-039-30471-0001

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 27, T27N, R4W, NMPM
RCVD NOV 10 '08
OIL CONS. DIV.
DIST. 3

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

15. DATE SPUNDED 07/22/08 16. DATE T.D. REACHED 08/11/08 17. DATE COMPL. (Ready to prod) 10/16/08 18. ELEVATIONS (DF, RKB, RT, BR, ETC) GL 7221' KB 7236' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8657'/8467' 21. PLUG, BACK T.D., MD & TVD 8630'/8440' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY yes 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 8614' - 8464' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	230'	12 1/4"	surface; 75 sx (120 cf)	1.5 bbls
7", J-55	23#	4634'	8 3/4"	surface; 745 sx (1566 cf)	64 bbls DV tool @3639'
4 1/2", L-80	11.6#	8656'	6 1/4"	TOC 3386', 310 sx (625 cf)	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	8566'

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
.34" @ 2 SPF 8614' - 8560' = 34 holes .34" @ 1 SPF 8516' - 8464' = 20 holes Total holes = 54	8614' - 8464' Acidize w/10 bbls 15% HCL. Frac w/97,608 gals slickwater, w/35,730# 20/40 TLC Sand

33. PRODUCTION				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)			SI	
SI W/O Facilities	Flowing				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF
10/15/08	1	1/2"		0	57 mcfh
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL
SI - 577#	SI - 705#		0	1371 mcfh	3 bwpd

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold. W/O facilities to be set before first production.

35. LIST OF ATTACHMENTS
This is a MV/DK well being DHC per order #2844AZ.

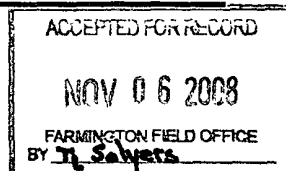
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician DATE 10/30/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8/12



API # 30-039-30471		San Juan 27-4 132M			
Ojo Alamo	3663'	3844'	White, cr-gr ss.	Ojo Alamo	3663'
Kirtland	3844'	4016'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3844'
Fruitland	4016'	4253'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4016'
Pictured Cliffs	4253'	4386'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4253'
Lewis	4386'	4755'	Shale w/siltstone stringers	Lewis	4386'
Huerfanito Bentonite	4755'	5211'	White, waxy chalky bentonite	Huerfanito Bent.	4755'
Chacra	5211'	5834'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5211'
Mesa Verde	5834'	6070'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5834'
Menefee	6070'	6424'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6070'
Point Lookout	6424'	6997'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6424'
Mancos	6997'	7558'	Dark gry carb sh.	Mancos	6997'
Gallup	7558'	8371'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7558'
Greenhorn	8371'	8433'	Highly calc gry sh w/thin lmst.	Greenhorn	8371'
Graneros	8433'	8461'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8433'
Dakota	8461'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8461'

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LEASE DESIGNATION AND SERIAL NO.

SF-080675

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1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO
132M

9. API WELL NO.
30-039-30471-0062

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 27, T27N, R4W, NMPM

RCVD NOV 10 '08

OIL CONS. DIV.

DIST. 3

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20. TOTAL DEPTH, MD & TVD 8657' / 8467' 21. PLUG, BACK T.D., MD & TVD 8630' / 8440' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 23. INTERVALS DRILLED BY yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 6820' - 5840' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
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LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8", 4.7#, J-55	8566'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
PT Lookout .34" @ 1 SPF 6820' - 6250' = 26 holes UMF/Climhouse .34" @ 1 SPF 6216' - 5840' = 27 holes Total holes = 53		6820' - 6250' Acidize w/10 bbls 15% HCL. Frac w/49,336 gals 60Q N2 slickfoam, w/102,179# 20/40 Brady Sand.	
		6216' - 5840' Acidize w/10 bbls 15% HCL. Frac w/45,318 gals 60Q N2 slickfoam, w/96,240# 20/40 Brady Sand.	

33. PRODUCTION DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 10/10/08 HOURS TESTED 1 CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD 0 OIL-BBL 84 mcfph GAS-MCF 16 WATER-BBL .16 GAS-OIL RATIO

FLOW TUBING PRESS. N/A CASING PRESSURE FCP - 305# CALCULATED 24-HOUR RATE 0 OIL-BBL 2013 mcfcd GAS-MCF 4 bwpd WATER-BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be set before first production. TEST WITNESSED BY

35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2844AZ.

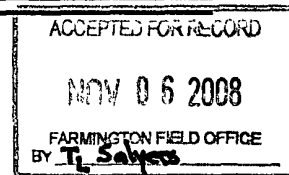
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SIGNED Sandra Weisman TITLE Regulatory Technician DATE 10/22/08

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NMOCD 10/10



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Dakota	8461'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8461'

4200' - 4300'

4200'

4200'