(Instructions on reverse)

## UNITED STATES

## DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5 Lease Serial No.

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS					NMNM99732	
Do not use this form for proposals to drill or reenter an					6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.					S( <u>), vi ium uito</u>	
					7. If Unit or C	A/Agreement, Name and/or No. OIL COMS. DIV.
Type of Well					•	DGT. 3
Oil Well X Gas Well Other					8. Well Name and No	
2. Name of Operator					FEDERAL 21-6-30 #1	
SG Interests I, Ltd., c/o Nika Energy Operating, LLC					9. API Well No.	
3a Address 3b			Phone No. (include area code)		30-043-21058	
			(970) 259-2701		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Basin Fruitland Coal	
Sec 30-T21N-R6W						. 104
12 CUECK ARROADIATE DOVERS TO REMOVE TO VICTOR DEPORT OF OTHER DA					Sandoval County, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
<ul><li>Notice of Intent</li><li>✓ Subsequent Report</li></ul>	Acidize		pen cture Treat v Construction	Production (	Start/Resume)	☐ Water Shut-Off ☐ Well Integrity ☐ Other Completion
Change Plans			Plug and Abandon Temporarily Abandon Update			
Final Abandonment Notice Convert to Injection Plug Back Water Disposal						
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)  (See Sundry Notice dated 7/29/08. Additional information needed on that SN: Set 4-1/2"  10.5# J-55 csg @ 1038! KB. After cementing, Circ 16 bbls to surface.) MIRUSU (9/17/08) PU3-7/8" bit, scraper, 2 ea 3-1/8" DC's & RIH on 2-3/8" tbg work string to PBTD (980' KB). Roll hole w/2% KCl wtr, POOH. PT csg,WH, & BOPE to 3000 psi for 30 min, okay. Rn CCL/CBL/GR log. Pert 732'-738' (6'), 747'-750' (3') 762'-778' (16'); total interval 25'; 100 holes w/3-1/8" csg gun, 4 spt, 120 deg phasing; all shots fired. Frac well as tollows (10/08/08): PT lines 4000 psi; pmp acid, pmpd 831 B/Dynafrac 20, containing 100,420# Brady Sand; pmpd 11 B/flush. 1008 bbls to recover. Made 2 bailer runs & CO to PBTD. Swabbed well. Land 25 jts 2-3/8" 4.7# J55 tbg (831.09') w/NC (.3') on btm @ 837' KB & SN (.7') on top of btm jt @ 802' KB. PU 2" x 1-1/2" x 8' RWAC insert pump, bucket test, & RIH on 1 ea 3/4" STR tool, 31 ea 3/4" rods, 1 ea 8', 6', & 2' x 3/4" pony rods; land w/polish rod. Ck pmp action to 600 ps1, ok (10/20/08). WOPL						
14. Thereby certify that the foregoing is	true and correct					
Name (Printed/Typed)  Marcia Stewart  Agent for SG Interests I Ltd						
Signature Date					er 28, 2008	
THIS SPACE FOR FEDERAL OR STATE USE						
Approved by		9-80 ACC	Title		Date	magnetic Co. 1. Production of the control of the co
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to conduct oper		<u>,   </u>				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or iraudulent statements or representations as to any matter within its jurisdiction

NMOCD by "/10

ACCEPTED FOR RECORD