

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 04 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK

OIL  
WFLI. ☐

GAS  
WFLI. ☒

DRY ☐

Other \_\_\_\_\_

1b. TYPE OF WELL

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR. ☐

Other \_\_\_\_\_

2. NAME OF OPERATOR

SG INTERESTS I LTD, c/o Nika Energy Operating, LLC

3. ADDRESS AND TELEPHONE NO.

PO Box 2677, Durango, CO 81302 (970) 259-2701

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*

At Surface

Lot 2: 1980' FNL, 660' FWL (SWNW)

At top prod. Interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

2/5/08

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

15. DATE SPUDDED

7/23/08

16. DATE T.D. REACHED

7/26/08

17. DATE COMPL. (Ready to prod.)

10/14/08

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6752' GR

19. ELEV CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

MD 914'

21. PLUG, BACK T.D., MD & TVD

MD 865'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

1

23. INTERVALS  
DRILLED BY

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ROTARY TOOLS

0'-914'

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

Fruitland Coal 662'-680'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/DSL; GR/CBL/CCL PBTD (865') to surface csg

25. WAS DIRECTIONAL  
SURVEY MADE

Yes

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	215' KB	12-1/4"	150 sx; Circ 8 Bbls to surf	
4-1/2" J-55	10.5#	907' KB	7-7/8"	350 sx; circ 14 Bbls to surf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	738'; SN @ 708'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL

New Perfs:

662'-680' (18')

SIZE

NUMBER

3-1/8" csg gun, 4 spf, 120 deg phasing

Total 72 holes - all shots fired

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
662'-680'	500 gal acid; 797 B/DynaFrac
	76,820# 20/40 Brady Sand - no Zeta Flow
	10.5 B/flush

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
	Pumping	Shut in/WO Pipeline

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold as soon as connected to pipeline

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

All electric logs were sent directly to the New Mexico Oil Conservation Division

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Marcia Stewart*

TITLE Agent for SG Interests I Ltd

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

B 11/12

DATE	10/28/08
RECORD	
NOV 05 2008	
FARMINGTON FIELD OFFICE	
BY <i>T. Salazar</i>	

copy as it

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries); FEDERAL 21-6-30 #2				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	113'		No cores were taken; no DST's were run.			
Kirtland Shale	290'					
PC Sandstone	738'					
Huerfanito Bentonite	NDE					
NDE = NOT DEEP ENOUGH						