

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,
Other

2. Name of Operator

BP America Production Company Attn:

3 Address
P.O. Box 3092 Houston, TX 77253

3a Phone No. (include area code)
281-366-4491

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1460 FSL & 1750' FEL**

At top prod. Interval reported below

At total depth

5. Lease Serial No.
SF 078390 & SF 078046

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Jones A LS 1A

9. API Well No.

30-45-22747

10. Field and Pool, or Exploratory

Otero Charcra

11. Sec., T., R., M., on Block & Survey or Area

Sec 10 T 28N R08W

12. County or Parish

San Juan

13. State

New Mexico

14. Date Spudded

02/18/1978

15. Date T.D. Reached

**24 1478
02/01/2478**

16. Date Completed

☐ D & A ☒ Ready to Prod.
9/10/08

17. Elevations (DF, RKB, RT, GL)*

5948 GL

18. Total Depth: MD
TVD **5123'**

19. Plug Back T.D.: MD
TVD **5104'**

20. Depth Bridge Plug Set: MD
TVD **N/A**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 3/4"	9 5/8"	32.30#	0	212'		224 CUFT		0	
8 3/4"	7"	20#	0	2801'		285 CUFT		0	
6 1/4"	4 1/2"	10.5#	2646'	5123'		433 CUFT		2600'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"		N/A						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Chacra	3425	3568	3425'-3568'	3.125	280	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
3425-3568'	183,688# 16/30 san, 3504 bbls Slickwater foam w/20-45% Nitrogen

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	10/10/08	12	→	Trace	233 MCF	Trace			DIST. 3 Flowing
Choke Size	1bg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	0	→	→					S. I. w/o C-104 approval	

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						FOR RECORD
Choke Size	1bg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
		→	→						OCT 29 2008

(See instructions and spaces for additional data on reverse side)

NMOCD 80

FARMINGTON FIELD OFFICE

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	16g Press Flwg SI	Csg Press	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	16g Press Flwg SI	Csg Press	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas (sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
				Pictured Cliffs	2572'
				Otero Chacra	3410'
				Point Lookout	4080'
				Mesaverde	4696'

32 Additional Remarks (including plugging procedure)

DHC 4011

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kristen HolderTitle Regulatory Analyst

Signature

Kristen HolderDate 10/20/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.