

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-34060</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>XTO ENERGY INC.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>		7. Lease Name or Unit Agreement Name: <b>SE MOUNDS</b>
4. Well Location Unit Letter <b>L</b> : <b>1590'</b> feet from the <b>SOUTH</b> line and <b>935'</b> feet from the <b>WEST</b> line Section <b>6</b> Township <b>29-N</b> Range <b>13-W</b> NMPM County <b>SAN JUAN</b>		8. Well Number <b>#2</b>
		9. OGRID Number <b>5380</b>
		10. Pool name or Wildcat <b>BASIN FRUITLAND COAL</b>
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5435'</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **PT PROD CSG** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. pressure tested 5-1/2" prod csg to 2,500 psig f/30 mins w/chart on 11/04/2008. Increased pressure to 3,850 psig f/5 mins. Tested OK.

RCVD NOV 13 '08  
OIL CONS. DIV.  
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dolena Johnson* TITLE REGULATORY CLERK DATE 11/10/2008  
Type or print name DOLENA JOHNSON E-mail address: dee\_johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY *Deputy Oil & Gas Inspector* TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 13 2008

Conditions of Approval (if any):

*By 11/13*