

Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008												
		1. WELL API NO.		30-045-34467														
		2. Type Of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name <b>HARE GAS COM C</b>														
9 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>OIL CONS. DIV.</b>				6. Well Number <b>#1G</b> <span style="float: right;"><b>RCVD OCT 30 '08</b></span>														
8 Name of Operator <b>XTO ENERGY INC.</b>				9 OGRID Number <b>5380</b> <span style="float: right;"><b>DIST. 3</b></span>														
10 Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>				11 Pool name or Wildcat <b>BASIN MANCOS</b>														
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface	C	25	29-N	10-W		665'	NORTH	1980'	WEST	SAN JUAN								
BH																		
13 Date Spudded	14 Date T D Reached		15 Date Rig Released		16 Date Completed (Ready to Produce)		17 Elevations (DF & RKB, RT, GR, etc)											
11/13/2007			10/27/2008		10/27/2008		5525' GL											
18. Total Measured Depth of Well			19 Plug Back Measured Depth		20 Was Directional Survey Made		21 Type Electric and Other Logs Run											
6691'			6130'		NO													
22 Producing Interval(s), of this completion - Top, Bottom, Name																		
5373' - 5699' BASIN MANCOS																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24# J-55		870'		12-1/4"		700 SX										
5-1/2"		15.5# J-55		6687'		7-7/8"		985 SX										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET										
						2-3/8"	5477'	10/27/2008										
26. Perforation record (interval, size, and number)  5373' - 5699' (0.34" DIAM, TTL 22 HOLES) 10/14/2008						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5373' - 5699'</td> <td>10/14/08 - A.w/1,500 gals 15% NEFE</td> </tr> <tr> <td>HCl acid. 10/15/08</td> <td>- Ppd dwn csg w/500 gals 15%</td> </tr> <tr> <td>NEFE HCl acid. F</td> <td>rac'd w/64,784 gals (cont on back)</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5373' - 5699'	10/14/08 - A.w/1,500 gals 15% NEFE	HCl acid. 10/15/08	- Ppd dwn csg w/500 gals 15%	NEFE HCl acid. F	rac'd w/64,784 gals (cont on back)
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<b>28. PRODUCTION</b>																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)											
		FLOWING					SHUT-IN											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
10/17/2008	3 hrs	1/2"		0	74	1												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr)												
	80		0	592	8													
29 Disposition of Gas (Sold, used for fuel, vented, etc.)						30 Test Witnessed By												
TO BE SOLD																		
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial																		
Latitude			Longitude			NAD: 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Date												
		DOLENA JOHNSON		REGULATORY CLERK		10/29/2008												
E-mail address																		
dee.johnson@xtoenergy.com																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	1869 T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3518 T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3559 T. Madison
T. Queen	T. Silurian	T. Point Lookout	4173 T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4538 T. McCracken
T. San Andres	T. Simpson	T. Gallup	5369 T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	6134 T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6236 T. FRUITLAND
T. Blinebry	T. Gr. Wash	T. Morrison	6535 T. LWR FRITLAND COAL
T. Tubb	T. Delaware Sand	T. Todilto	1840 T. LEWIS SHALE
T. Drinkard	T. Bone Springs	T. Entrada	2038 T. CHACRA SS
T. Abo	T.	T. Wingate	2854 T. GRANEROS
T. Wolfcamp		T. Chinle	6134 T. BURRO CANYON
T. Penn	T.	T. Permian	6502 T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
 No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			(cont from front) 70Q CO2 Purgel III LT CO2 foam frac fluid carrying 102,200# sand.				