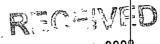
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

^/⊏II	COMPLETION OF PECOMPLETION PEDOPI	CANDIOSEI	1 (9	21	JU)
∧/⊏II	COMPLETION OF PECOMPLETION PEROPI						

										يادا	ICOU UI L	النص	u Mana	gisfe	079003			
la. Type of			Well	Z Ga	s Well	Dry Deepen		ther	ack D Die		Farming	ion	Field (MINA		Allottee or T	ribe Name	
b. Type of	Completion	i: Le Nev Othe		L W	ork Over	Deepen	ш ғ	lug B	аск 🗀 Юп	. Resvi	,			7. U	nit or C	A Agreemen	t Name and N	
2. Name of	Operator													8. L	ease Na	me and Well	t Report	to ke
	ergy Prod 20 N. Broad		mpany	, L.P.					3a. Phone i	Jo Gran	lude area e	nde)			SU 68N FI Well			
	Oklahoma C	lity, OK 7310							405-552-		ише итеи с	<u></u>		30-0	045-34	377 -000		
4. Location		eport locat FNL & 1,2				dance with Fed NW	leral i	equir	rements)*							d Pool or Ex s F/S Pictr		
At surfac		,_		_,	0,,									11.	Sec., T., Survey o	R., M., on B r Area 35, 3	lock and IN, 7W	
At top pro	At top prod. interval reported below												12.	County	or Parish	13. State		
At total depth 1,840' FSL & 1,842' FEL, Unit J, NW SE												Rio Arriba			NM			
14. Date Sp 07/19/200	oudded		15. I). Reache				6. Date Comp	leted (09/05/2008 Ready to Pro	3 ad		17. 6,20		ns (DF, RK	B, RT, GL)*	
18. Total D	epth: MD	6,840'		JZ, Z00	_	ug Back T.D.:			823'	Y	20. Depth		dge Plug		MD			
21. Type E	lectric & Ot	D 5,802' her Mechan	ical Logs	Run (S	L Submit co	ny of each)	TV	D 5,	785'		22. Was v	vell	cored?	ZN	TVD	Yes (Submit	analysis)	
Mud Logs			8-	(2		,,,					Was I	OST	run?	Z N	lo 🔲	Yes (Submit	report)	
23. Casing	and Liner I	Record (Re	eport all	strings	set in we	ll)						10112			10 PAT	Tes (Subility	. соруј	
Hole Size	Sıze/Gr	ade Wi	t. (#/ft.)	Тор	(MD)	Bottom (M	/ID)	Sta	ge Cementer Depth		of Sks & of Cement		Slurry (BB		Cem	ent Top*	Amount	Pulled
12 1/4"	9 5/8"		.3#	0		300'				200		4	2		Surfac	е		
8 3/4"	7"	23		0		4,330'				800			210		Surfac			
6 1/4'	4 1/2"	11.	.6#	0	1	6,833'				515		_ 1	147		Surfac			
	 					.						-			324	s, otte	<u> Sûræse</u>	
	_								,									
24. Tubing					(2.67)						D 1 0 D					1.0.1.0.00		4.400
Size None Yet		Set (MD)	Packe	r Depth	(MD)	Size		Dep	oth Set (MD)	Packer	Depth (MD)	-	Size	; 	Dept	h Set (MD)	Packer D	epth (MD)
	ing Intervals							26.	Perforation l			l				· · · · · · · · · · · · · · · · · · ·	D 66	
A) Picture	Formation Cliffs	n	3	<u>То</u> ј .693'	р	4,196'		1 19	Perforated In 3' - 4,239'	terval	0.3		ze	No. 1	loles	Open	Perf. Status	
B)			<u></u>			1,100		7,10	10 - 4,200		10.0					Орон		
C)				,					· · · · · · · · · · · · · · · · · · ·									
D)	_																	
27. Acid, F	racture, Tre		ment Sq	ueeze, e	tc.					mount	and Type o	f M:	aterial					
4,183' - 4,		Ψ41	50	00 gal 1	15% HC	L with 106,5	37 g	al De						NT.				
												- 4						
28. Product	tion - Interv	al A																
Date First	Test Date	Hours	Test	,)ıl	Gas	- 1	ter	Oil Grav		Gas		Prod	uction N	lethod	PAN	0 OCT 1 '	r.
Produced	1	Tested	Produc	- 1	BBL	MCF	BB	L.	Corr. Al	-1	Gravity	,					ONS. DI	
Choke	Tbg. Press	Csg.	24 Hr.		Dil	Gas	Wa	iter	Gas/Oil		Well St	atus						-
Size	Flwg.	Press.	Rate		BBL	MCF	ВВ		Ratio							Ĩ	NST. 3	
	SI		-															
	ction - Inter	_											h					
Date First Produced	Test Date	Hours Tested	Test Produc		Oil BBL	Gas MCF	Wa BB	iter L	Oil Grav Corr. Al		Gas Gravity	,	Prod	uction N	lethod			
	1		-	1		1	1								SI			
Choke	Tbg. Press		24 Hr.		Dil	Gas	- 1	ter	Gas/Oil		Well St	atus	L s					
Size	Flwg. SI	Press.	Rate		BBL	MCF	BB	L	Ratio							ACCEPTED	FOR RECORD	7
			-							r						MUCE IED	I ON NEWONA	
*(See inst	ructions and	spaces for	addition	nal data	on page	2)			NMOCD		, 1					SEP 2	9 2003	
								ļ	MINIOP	B'	118				-	-		
															¥I	PAKARAG A	Y FIELD OFFICE	- H.

28b Production - Interval C															
Date First		Hours	Test	Oil	Gas	Water		Gravity	Gas	Production Method					
Produced		Tested	Production	BBL	MCF	BBL	Con	. API	Gravity						
	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/		Well Status						
	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Rati	0							
	<u> L</u>	L.,													
Date First	Test Date	rval D Hours	Test	Oil	Gas	Water	Dil /	Gravity	Gas	Production Method					
Produced	Test Date	Tested	Production	BBL	MCF	BBL		:. API	Gravity	r roduction Method	•				
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas/	'Oil	Well Status						
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Rati	0							
	İ		 												
29. Dispos	29. Disposition of Gas (Solid, used for fuel, vented, etc.)														
										, , , <u>, , , , , , , , , , , , , , , , </u>					
30. Summ	ary of Poro	us Zones (Include Aqui	fers):					31. Formation	on (Log) Markers					
						tervals and all									
includii recover	ng depth int ies.	erval tested	l, cushion use	d, time too	l open, flowin	g and shut-ın p	oressure	s and							
											Тор				
Forn	nation	Top	Bottom		Descriptions, Con		nts, etc.			Name	Meas. Depth				
									· · · · · · · · · · · · · · · · · · ·						
									Ojo Alamo Kırtland		2839 3014				
									Fruitland		3656				
									Fruitland 1st C	Coal	3837				
									Upper Picture	d Cliffs	3693				
									Pictured Cliffs	Main	4154				
,									Lewis Huefanıto Ben	tonite	4246 4893				
									Cliff House Menefee		6084 6158				
									Point Lookout		6418				
									Mancos		6808				
32. Additi	onal remark	s (include	plugging pro	edure).					· · · · · · · · · · · · · · · · · · ·						
										•					
											*				
										•					
33. Indica	te which ite	ms have be	en attached b	y placing a	check in the a	ppropriate box	ces:	 							
Electrical/Mechanical Logs (1 full set req'd.)						eologic Report		DST Rep	port						
Sundry Notice for plugging and cement verification						Core Analysis									
				ched inform	nation is comp	olete and correc	ct as det	ermined from	all available re	cords (see attached instructions)	*				
Name (please print) Melisa Castro						.	Title	Senior Sta	ff Operations	f Operations Technician					
Si	gnature	B		- -			Date	Sept	calon	15, 2008					
Title 18 U.	S.C. Section	1001 and	Title 43 U.S	C. Section	1212, make it	à crime for any	y persor	knowingly a	and willfully to	make to any department or agenc	cy of the United States any				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3) (Form 3160-4, page 2)