

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTBureau of Land Management
Farmington Field Office

SEP 08 2008

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. SF 079003									
6. If Indian, Allottee or Tribe Name NMMN- 78402A-MV									
7. Unit or CA Agreement Name and No. Northeast Blanco Unit									
8. Lease Name and Well No. NEBU 68N									
9. AFI Well No. 30-045-34677-0001									
10. Field and Pool or Exploratory Blanco Mesaverde									
11. Sec., T, R., M., on Block and Survey or Area 35, 31N, 7W									
12. County or Parish Rio Arriba									
13. State NM									
14. Date Spudded 07/19/2008									
15. Date T.D. Reached 08/02/2008									
16. Date Completed 08/23/2008 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.									
17. Elevations (DF, RKB, RT, GL)*									
18. Total Depth: MD 6,840' TVD 5,802'									
19. Plug Back T.D. MD 6,823' TVD 5,785'									
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud Logs, CBL									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	32.3#	0	300'		200	42	Surface	
8 3/4"	7"	23#	0	4,330'		800	210	Surface	
6 1/4"	4 1/2"	11.6#	0	6,833'		515	147	Surface	
								2269' after squeeze	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
None Yet									
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
			Perforated Interval	Size	No. Holes	Perf. Status			
A) Point Lookout	6,418'	6,703'	6,322' - 6,563'	0.34"	32	Open			
B) Cliff House	6,084'	6,124'	5,790' - 6,246'	0.34"	33	Open			
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
6,322' - 6,563'	500 gal 15% HCL with 53,228 gal Delta 140 & 92,195# 20/40 BASF w/SWNT								
5,790' - 6,246'	500 gal 15% HCL with 50,843 gal Delta 140 & 82,715# 20/40 BASF w/SWNT								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RCVD OCT 1 '08
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	OIL CONS. DIV. DIST. 3
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						SI
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCD

8 11/12

ACCEPTED FOR RECORD

SEP 29 2008

FARMINGTON FIELD OFFICE
BY T. Sayers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Ojo Alamo	2839
				Kirtland	3014
				Fruitland	3656
				Fruitland 1st Coal	3837
				Upper Pictured Cliffs	3693
				Pictured Cliffs Main	4154
				Lewis	4246
				Huefanito Bentonite	4893
				Cliff House	6084
				Menefee	6158
				Point Lookout	6418
				Mancos	6808

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa CastroTitle Senior Staff Operations TechnicianSignature Date September 2, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)