

# BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test June 17th 2008 Operator Basin Minerals API #30-0 45-10366  
Property Name Atlantic A LS Well No. # 6 Location: Uni B Section 26 Township 31 N Range 10 W  
Pressure (Shut-In or Producing) Producing Tubing 23 Intermediate 82 Casing 82 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

TIME	PRESSURES:				BRADENHEAD	INTERMEDIATE
	BRADENHEAD	INTERMEDIATE	CASING		FLOWED	FLOWED
5 minutes	0	82	82	Steady Flow		
10 minutes	0	82	82	Surges		
15 minutes	0	82	82	Down to Nothing		
20 minutes	0	82	82	Nothing	Nothing	
25 minutes	0	82	82	Gas		Dry gas
30 minutes	0	82	82	Gas & Water	RCVD NOV 4 '08	
				Water	OIL CONS. DIV.	

DIST. 3

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

REMARK 5 MINUTE SHUT-IN \_\_\_\_\_ BRADENHEAD 0 INTERMEDIATE 71

BH opened with a slight whisper of dry gas (TSTM) This well is compressed. The well head is built for an intermediate string of casing but pressures indicate there is no intermediate string. Pressure on the csg and intermediate valves identically mirrored each other during the intermediate blow down time and again during the 5 minute shut-in. There is no place on this form to report both the Bradenhead test and intermediate test. 5min=44psi, 10 min=22 psi, 15 min=19psi, 20 min=19 psi, 25 min = 19 psi, 30 min =19 psi. During the 5 min shut-in the pressure on both valves jumped to 51 psi immediately and climbed to 71 psi in 5 minutes.

By George H Reid Witness \_\_\_\_\_  
Contract Pumper  
(Position)