

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease/Serial No.

SF - 077123

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Warren LS #5 & #12

2. Name of Operator

BP America Production Company Attn: Mary Corley

9. API Well No.

28905
30-045-13253 & 30-045-28095-

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4491

10. Field and Pool, or Exploratory Area

Blanco MV, Aztec PC & Basin FC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

#5 - 1850' FNL & 1750' FEL # 12 - 1800' FNL & 1815' FEL Sec 15 T28N R08W

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

Other

☐ Water shut-Off

☐ Well Integrity

Surface Commingle

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company respectfully request authorization to surface commingle gas production from the Basin Fruitland Coal, Blanco Mesaverde, and Aztec Pictured Cliffs Pools. Surface commingling Basin Fruitland Coal production will consist of the Warren LS No. 12; Blanco Mesaverde production will be from the Warren LS No. 5; and Aztec Pictured Cliffs production will be from the Warren LS No. 5. The liquid production will be separated and stored on the lease prior to metering.

Production from all three pools will flow into through the separator where the liquids will be removed. The commingled gas will then be sent through compression prior to entering the sales meter. Please reference the attached schematics reflecting the Current Facilities Layout and the Proposed Surface Commingling Layout provided for your reference.

Commingled production will be allocated to each pool based actual production (a fixed percentage) as reflected on the attached Allocation Worksheet. All interest owners are being notified by being furnished a copy of this application on September 22, 2003, via certified mail return receipt requested.

Attached in support of our application are copies of documentation submitted to the NMOCD for State approval.

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Mary Corley

Title Senior Regulatory Analyst

Signature

Date 08/05/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Jim Lovato

Title

Date

OCT 29 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BP America Production Company

OPERATOR ADDRESS: P O Box 3092 Houston, TX 77253

APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☐ Metering ☒ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: Sr. Regulatory Analyst

DATE: 09-19-2003

TYPE OR PRINT NAME: Mary Corley

TELEPHONE NO.: 281-391-8912

E-MAIL ADDRESS: corleyml@bp.com

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-13253 30-045-28095		² Pool Code 72319 & 71280 71629	³ Pool Name Blanco Mesaverde & Aztec Pictured Cliffs Basin Fruitland Coal
⁴ Property Code 001212	⁵ Property Name Warren LS		⁶ Well Number 5 & 12
⁷ OGRID No. 000778	⁸ Operator Name Amoco Production Company		⁹ Elevation

¹⁰ Surface Location

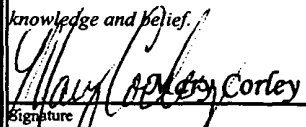
UL or lot no. Unit 6	Section 24	Township 28N	Range 09W	Lot Idn	Feet from	North/South	Feet from	East/West	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
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¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

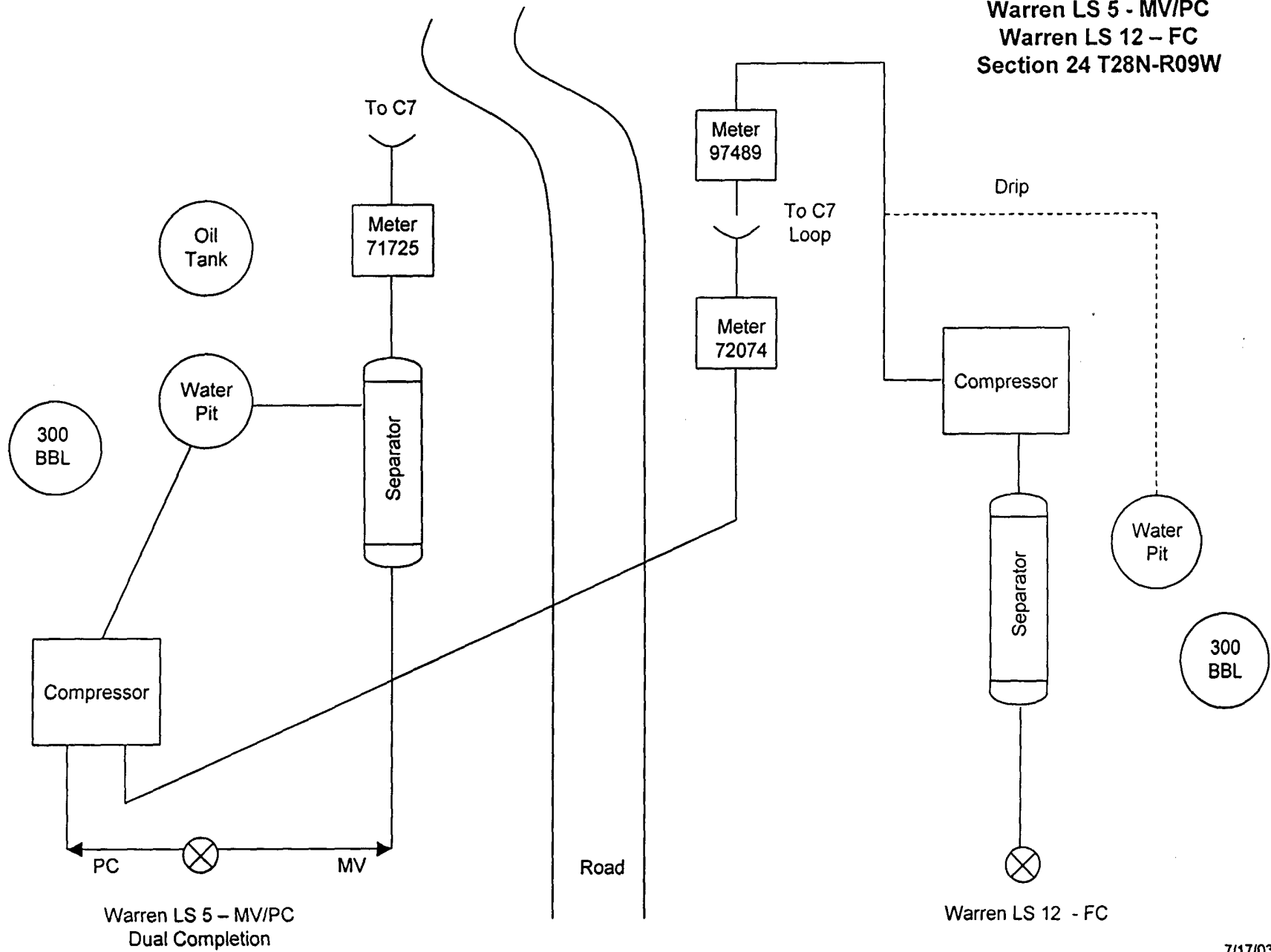
RECEIVED 700 SEP 23 AM 9:45 070 Farmington, NM				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Printed Name Sr. Regulatory Analyst Date 09/19/2003
			<div>Warren LS 12 Fruitland Coal</div> <div>Warren LS 5 Pictured Cliffs & Mesaverde</div>	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

Surface Commingling
Warren LS 5
Warren LS 12

ALLOCATION BASED ON 2003 PRODUCTION (MARCH - JUNE)				
Pool - Well Name	Gas	%	Oil	%
Fruitland Coal - Warren LS 12	18443	41%	2	5%
Mesaverde - Warren LS 5	6689	15%	36	95%
Pictured Cliffs - Warren LS 5	19854	44%	0	0%

Pool	BTU of Non-Commingled Production	Calculated BTU of Commingled Production	Volumes
Fruitland Coal	1113 BTU	1113 BTU	5008
Mesaverde	1301 BTU	1301 BTU	1757
Pictured Cliffs	1107 BTU	1107 BTU	5035

Current Facilities Layout
Warren LS 5 - MV/PC
Warren LS 12 - FC
Section 24 T28N-R09W



Proposed Surface Commingle
After Rig Work and Permit
Warren LS 5 - MV/PC
Warren LS 12 - FC
Section 24 T28N-R09W

