

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

810' FNL, 1720' FEL, Sec. 23, T-31-N, R-9-W, NMPM

5. Lease Number
NMSF-078505

If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Seymour #7B.

9. API Well No.
30-045-30116

10. Field and Pool
Blanco Mesaverde/
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection
☐ Other - casing & cement

13. Describe Proposed or Completed Operations

9/12/03 MIRU. ND WH. NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling.
9/15/03 Drill to intermediate TD @ 3545'. Circ hole clean. TOOH.
9/16/03 TIH w/83 jts 7" 20# J-55 ST&C csg, set @ 3533'. Stage tool set @ 2630'. Cmdt 1st stage w/72 sxs Premium Lite w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (153 cu. ft.). Tail w/90 sxs Type 3 cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (124 cu. ft.). Circ 15 bbls cmt to surface.
9/17/03 Cmdt 2nd stage w/362 sxs Premium Lite w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (771 cu. ft.). Circ 48 bbls cmt to surface. WOC. PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead.
9/19/03 Drill to TD @ 7885'. Blow well clean. TOOH.
9/20/03 TIH w/32 jts 4-1/2" 11.6# J55 LT&C csg on bottom, 103 jts 4-1/2" 10.5# J55 ST&C csg in the middle, 47 jts 4-1/2" 11.6# J55 LT&C csg on top, total of 182 jts, set @ 7885'. Cmdt w/18 sxs 35/65 Class B poz w/1% fluid loss, 0.3% CD-32, 6.25 pps LCM-1, 0.25 pps celloflake, 6% gel, 7 pps CSE (56 cu. ft.). Tail w/274 sxs 35/65 Class B poz w/ 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (543 cu. ft.). ND BOP. NU WH. RD. Rig released.
9/23/03 RU. TIH w/gauge ring to 7883'. Ran CBL-GR-CCL @ 7883-2000', GR-CCL @ 2000' to surface, TOC @ 2960'. RD.

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wimsatt Title Regulatory Specialist Date 11/4/03

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

NOV 6 7 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOC