

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

855' FNL, 845' FWL, Sec.29, T-32-N, R-6-W, NMPM

Lease Number
NMSF081155

070 Farmington, NM

If Indian, All. or
Tribe Name

7. Unit Agreement Name
Allison Unit

8. Well Name & Number
Allison Unit #119S

9. API Well No.
30-045-31878

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, & cement	

13. Describe Proposed or Completed Operations

10/27/03 MIRU. Spud well @ 9:00 am 10/27/03. Drill to 148'. Circ hole clean. TOO. TIH w/6 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 146'. Cmt d w/ 50 sxs Type I-II Portland w/20% flyash (81 cu. ft.). Circ 2 bbls cmt to surface. WOC. NU WH. RD. Rig released.

10/29/03 MIRU. ND WH. NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.

11/1/03 Drill to intermediate TD @ 3050'. Circ hole clean. TOO. TIH w/70 jts 7" 20# J-55 ST&C csg, set @ 3042'. Cmt d w/399 sxs Premium Lite w/3% calcium chloride, 0.25 pps floccelle, 5 pps LCM-1, 0.4% fluid loss, 0.4% SMS, 8% gel (850 cu. ft.). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (124 cu. ft.). Circ 48 bbls cmt to surface. WOC.

11/2/03 PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead.

APD ROW Related

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wimsatt Title Regulatory Specialist Date NOV 07 2003

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

NOV 07 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD