Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

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	Expires:	July	31,	20
se Serial No				

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	orm for proposals t Use Form 3160-3 (A				,			
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agree ROSA UNIT	7 If Unit of CA/Agreement, Name and/or No. ROSA UNIT		
1. Type of Well  Oil Well  ✓ Gas Well  Other		8. Well Name and No. Rosa #311A	8. Well Name and No. Rosa #311A					
2 Name of Operator WILLIAMS PRODUCTION CO., LLC		9. API Well No. 30-039-30441	9. API Well No. 30-039-30441					
3a. Address P O BOX 640  3b. Phone No (include area code)			10 Field and Pool or Exploratory Area					
AZTEC, NM 87410 (505) 634-4208			BASIN FRUITLAND COAL  11 Country or Parish, State					
4 Location of Well <i>(Footage, Sec., T.,R,M., or Survey Description)</i> 710' FNL & 820' FEL SEC 33, T31N, R4W 660' FSL & 820' FEL SEC 28, T31N, R4W			RIO ARRIBA, NM	į vietas				
) 12. CHEC	K <sub>,</sub> THE APPROPRIATE BO	X(ES) TO INI	DICATE NATUI	RE OF N	OTICE, REPORT OR OTHI	ER DATA		
TYPE OF SUBMISSION	,		T	YPE OF	ACTION			
Notice of Intent	Acidize Alter Casing		ture Treat		Production (Start/Resume) Reclamation	Water Shut-Off  Well Integrity  ✓ Other Intermediate Casing		
✓ Subsequent Report	Casing Repair Change Plans		Construction and Abandon	_	Recomplete Temporarily Abandon	Other		
Final Abandonment Notice	Convert to Injection		Back		Water Disposal			
Attach the Bond under which the w following completion of the involve testing has been completed. Final a determined that the site is ready for 10/18/08 THRU 10/24/08- DRILL 8 3 10/25/08- TD-8 3/4" INT HOLE @ 3/4	ed operations If the operation Abandonment Notices must be final inspection ) 3/4" HOLE	on results in a r	nultiple completi	on or rec	completion in a new interval,	a Form 3160-4 must be filed once		
10/26/08	<u>710, 1100 m o</u>					DIST. 3		
RAN 84 JTS 7", 23#, K-55, LT&C,8rd	d, CSG SET @ 3 <u>803</u> ′, FC	@ 3756'				Eranric Er		
PJSM,Press Tst 3500#, 20 Bbl FW S Slurry,1019cuft ) Weight=12.1ppg,Y Cello Flake+6.82wgps ( Weight=14.6 Plug to 1878#,Float Held,Circ 38 Bbl	eld=2.08cuft/sk ) Tail 50s> 5ppg,Yield=1.40cuft/sk ) D	k Type 3 Cmt Prop Plug & Di	( 12.48Bbl Slur splace W/ 148B	ry,70cuf Bbl FW, <b>i</b>	t) +1%CaCl2+1/4#/sk			
NOTE. CASING TEST TO BE REPO	PRTED ON COMPLETION	SUNDRY. F	PRODUCTION	CASING	G TO BE RAN AFTER CA	VITATION. 🗸		
DRILLING RIG RELEASED @ 2400	ON 10/26/08					Marie and Company of the Company of		
						ACCEPTED FOR RECORD		
14. I hereby certify that the foregoing is tr	N(D	1/T. 1)	1			NOV 0 4 2008		
Larry Higgins	ile and correct. Name (Frimed	v i ypea)	Title Drilling	Com		FARMINGTON FIELD OFFICE		
Signature Larry	Magin		Date 10/27/2	. 800				
	THIS SPACE I	FOR FEDE	RAL OR ST	ATE (	OFFICE USE			
Approved by								
Conditions of approval, if any, are attached that the applicant holds legal or equitable til entitle the applicant to conduct operations the	le to those rights in the subject nercon.	t lease which wo	ould Office			ate		
Title 18 U.S.C. Section 1001 and Title 43 U. fictitious or fraudulent statements of repres				nd willfu	lly to make to any department	or agency of the United States any false,		