

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 05 2008

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well Gas Well ☒ Other

2. Name of Operator  
**WILLIAMS PRODUCTION COMPANY**

3. Address and Telephone No.  
**PO Box 640 Aztec, NM 87410-0640**

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)  
**Sur: 710' FNL & 820' FEL SEC 33, T31N, R4W**  
**BHL: 749' FSL & 839' FEL SEC 28, T31N, T4W**

5. Lease Designation and Serial No.  
**NMSF-078894**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**Rosa Unit**

8. Well Name and No  
**Rosa Unit #311A**

9. API Well No.  
**30-039-30441**

10. Field and Pool, or Exploratory Area  
**Basin Fruitland Coal**

11. County or Parish, State  
**Rio Arriba, New Mexico**

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
☒ Completion Sundry

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form )

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\*

10-28-2008

Recap: Load out equipment on Triple S trucks, Road rig & equipment from Rosa #377A to Rosa # 311A, --- Spot rig, spot surface equipment, spot air package. Raise derrick. RU surface equipment, ND WH NU BOPE & blooie lines, RU floor & tongs, --- RU rig pump to csg valve, **Test 7" csg & blind rams to 1500 psi hold for 30min w/ no leak off. Good test.** --- Tally, PU, MU, & RIW as follows, 6-1/4" button bit, bit sub, eight 4-3/4" DC's, X-over sub, & 109 jts 2-7/8" AOH DP, tag cmt @ 3745'. ---PU & RU 3.5 PS, tag cmt @ 3745' Break circulation w/ produced coal water. DO FC @ 3756', DO cmt to shoe @ 3803', DO 7" csg shoe.

10-29-2008

Recap: Begin drilling new formation @ 3803' Choquette well logging on location **DO to TD @ 4061'** 258' of open hole. SM w/ daylight rig crew @ 07:00. -- Circulate bottoms up. --- SM w/ all personnel on location. RU BWWC, PU Scientific Drilling Gyro & RIW. **POOW w/ WL & Gyro, RD BWWC. Deviation @ TD 24.16 degrees.** --- Tie air package to Drill string, unload wtr w/ air. --- LD 8 jts DP, TOOH & stand back 56 stands of DP & 4 stands of DC's --- PU under reamer, MU & RIW w/ 8 4-3/4" DC's, & 112 jts DP. --- RU 3.5 PS, break circ w/ 10bph A/S mist open under reamer arms @ 3811' 8' below shoe, begin under reaming.

RCVD NOV 10 '08  
DTI CONS. DIV.

14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Drilling COM

Date November 5, 2008

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

NOV 07 2008

FARMINGTON FIELD OFFICE  
BY T. Salvers

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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10-30-2008

Recap: UR 6-1/4" to 9-1/2", from 3811' to 4061'. --- Pump 5 bbl sweep, blow well clean, LD 8 jts DP. RD & LD 3.5 PS. --- FLOW TEST: Duration = 1/2 hr, Test Method = pitot, MCF/D = 0mcf/d, Csg Psi = TLTM, Tbg Psi = 0 psi, Gas Type = dry, Gas Disposition = non flaring, Choke Size = 2" open line, --- TOO H & LD DP, DC's & under reamer. --- move PS & catwalk away from rig spot in tbg float & rod float. --- Started to PU tbg and Energy Pump had failed to send out couplings for 10rnd tbg, called Energy pump and they will hot shot them to location. --- tally, PU, MU & RIW as follows- mud anchor, 2.28 I.D. F-nipple w/ standing valve 2-7/8" EUE 8rnd box X 2-7/8" 10rnd pin X-over & 112 jts 2-7/8" 6.5# J-55, NUE 10 rnd IJ tbg, (rabbit tbg while picking up). --- Test tbg w/ rig pump to 1000 psig, good test. --- Fish standing valve w/ sandline. --- RU BJ DynaCoil. --- RIW w/ 7 jts 2-7/8" 6.5# J-55 NUE 10rnd IJ tbg, attached 222' 1/4" SS chem line to top 7 jts of tbg, picked up tbg hanger to land well and found port on tbg hanger for chem line was machined wrong. RD BJ DynaCoil. Wait on Antelope to bring out new tbg hanger.

10-31-2008

Recap: Wait on Antelope to deliver tbg hanger. --- SM w/ all personnel on location, PU tbg hanger and land well as follows- mud anchor, 2.28 I.D. F-nipple, X-over swage, & 119 jts 2-7/8" 6.5# J-55, NUE 10rnd IJ tbg, EOT @ 3806' 2.28 I.D. F-Nipple @ 3779'. --- ND BOP & Blooie lines, NU SR WH --- PU MU & RIW as follows, 1" X 6' Gas anchor, 2-1/2" X 1-1/4" X 8 X 12 RHAC pump, 8 - 1-1/2" HF sinker bars, 77 -3/4" FST rods, - 65, 3/4" FST 2-1/2" guided rods 5 per, 8' pony rod, 6' pony rod & 1-1/4" X 22' polished rod w/ 10' X 1-1/2" liner.. --- install stuffing box, seat pump & Space out pump, load tbg w/ produced water, test tbg & pump to 500 psig, release pressure, fluid level to low to pickup, pump water down backside until pump picked up fluid, stroke pump to 500psig. Test OK. --- RD surface equipment, lower derrick, prepare for rig move to Rosa 229, Move rig and equipment to Rosa 229 and spot on location. Secure well & equipment, no accidents reported. FINAL REPORT

**NOTE: OPEN HOLE COMPLETION – WELL WILL BE CAVITATED AND PRODUCTION CASING RAN AT A LATER DATE ✓**