

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-25017</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Riddle Com</b>
8. Well Number <b>9</b>
9. OGRID Number <b>778</b>
10. Pool name or Wildcat <b>Basin DK Blanco MV &amp; Otero Chacra</b>

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
**BP America Production Company Attn: Cherry Hlava**

3. Address of Operator  
**P.O. Box 3092 Houston, TX 77253**

4. Well Location  
Unit Letter **L** : **1730** feet from the **SOUTH** line and **1050** feet from the **WEST** line  
Section **17** Township **28N** Range **08W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**5724' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <b>Tri-Mingling</b> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103 For Multiple Completions Attach wellbore diagram of proposed completion or recompletion

BP America Production Company requests permission to complete the above mentioned well into the Otero Chacra and Tri-mingling production downhole with the existing DK & MV formations.

The Basin Dakota (71599) and the Blanco Mesaverde (72319) and the Chacra (82329) pools are pre-approved for Downhole Commingling per the NMOCD order R-11363. The working & overriding royalty interest owners in the proposed commingled pools are not the same therefore notification is required. (Sent Certified Return Receipt 10/20/08). Production is proposed to be allocated based on subtraction method using the projected future decline for production for the Blanco Mesaverde as well as Basin Dakota. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Chacra. Attached is the future production decline estimates for the Blanco Mesaverde & the Basin Dakota.

The BLM has been notified of the DHC via form 3160-5 for lease SF - 080112.

Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 10/20/2008

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com Telephone No. 281-366-4081  
For State Use Only

APPROVED BY: Ken Hayden TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 10 2008  
Conditions of Approval (if any): Recomplete to chacra only. DHC pending in OGD Santa Fe Engineering Bureau.  
CC: NMOCD Aztec Office

District I

1625 N. French Dr., Hobbs, NM 88240  
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210  
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
Permit 24484

RCVD NOV 7 '08  
OIL CONS. DIV.  
DIST. 3

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number <b>20-045-25017</b>	2. Pool Code <b>82329</b>	3. Pool Name <b>OTERO CHACRA (GAS)</b>
4. Property Code <b>980</b>	5. Property Name <b>RIDDLE COM</b>	6. Well No <b>009</b>
7 OGRID No. <b>778</b>	8. Operator Name <b>BP AMERICA PRODUCTION COMPANY</b>	9. Elevation

**10. Surface Location**

UL - Lot <b>L</b>	Section <b>17</b>	Township <b>28N</b>	Range <b>08W</b>	Lot Idn	Feet From <b>1730</b>	N/S Line <b>S</b>	Feet From <b>1050</b>	E/W Line <b>W</b>	County <b>SAN JUAN</b>
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres <b>160.00</b>	13. Joint or Infill	14. Consolidation Code	15. Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<b>OPERATOR CERTIFICATION</b>	
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>	
	E-Signed By: <i>Cherry Herrera</i> Title: <i>Regulatory Analyst</i> Date: <i>10-20-08</i>	
	<b>SURVEYOR CERTIFICATION</b>	
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>		
Surveyed By: <b>Kerr</b> Date of Survey: <b>8/8/1980</b> Certificate Number: <b>3950</b>		

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107  
Revised 10-1-78

30-045-25017

All distances must be from the outer boundaries of the Section.

Operator <b>TENNECO OIL COMPANY</b>			Lease <b>RIDDLE COM</b>			Well No. <b>9</b>		
Unit Letter <b>L</b>	Section <b>17</b>	Township <b>28N</b>	Range <b>8W</b>	County <b>San Juan</b>				
Actual Footage Location of Well: <b>1730</b> feet from the <b>South</b> line and <b>1050</b> feet from the <b>West</b> line								
Ground Level Elev: <b>5724</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin Dakota</b>			Dedicated Acreage <b>320</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Ken Russell

Position

Sr. Production Analyst

Company

Tenneco Oil E&amp;P

Date

August 24, 1982

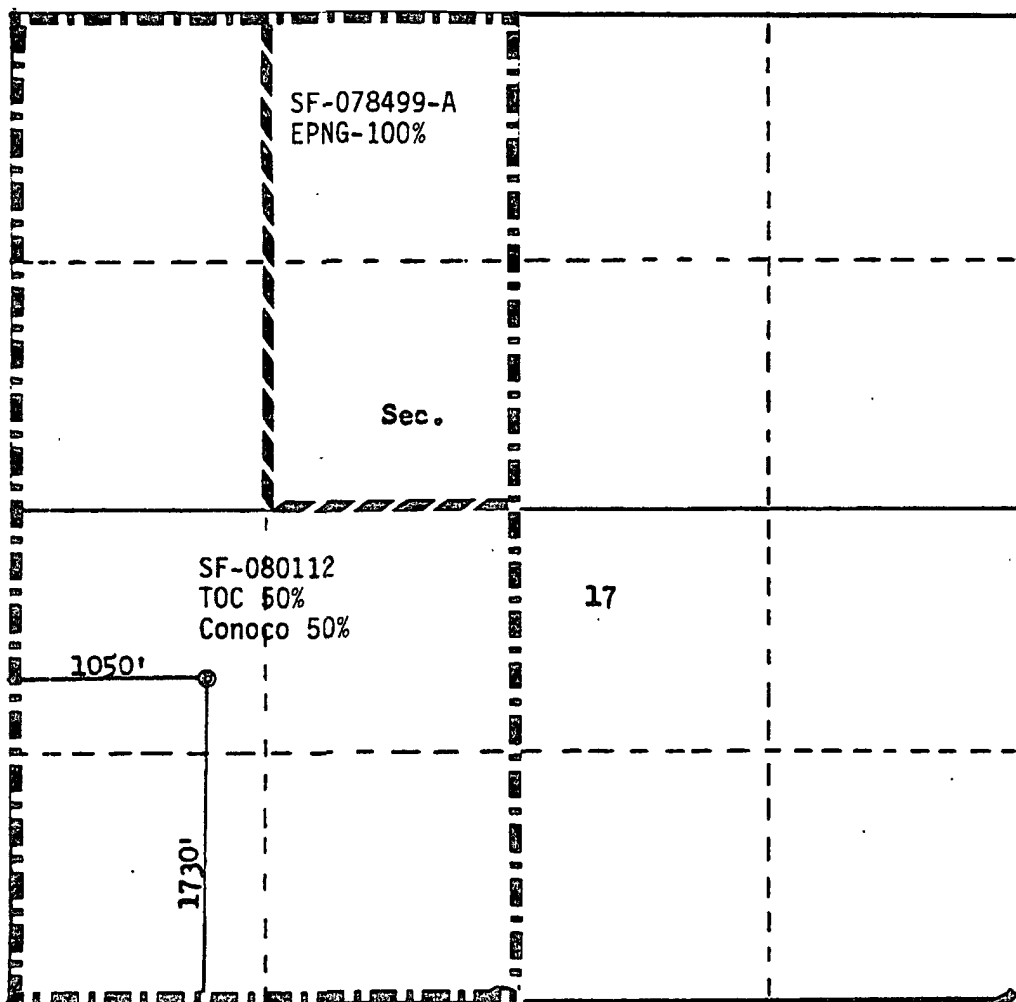
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

February 9, 1981

Registered Professional Engineer  
and Land Surveyor

Certification No. 39563



Scale: 1"=1000'

District I  
PO Box 150, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1009 Rio Bravo Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

36 JUN 30 AM 11:15 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-25017		Pool Code 72319	Pool Name Blanco Mesaverde
Property Code 980	Property Name Riddle Com		Well Number 9
OGRID No. 000778	Operator Name Amoco Production Company		Elevation 5724'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from lbr	North/South line	Feet from lbr	East/West line	County
L	17	28N	8W		1730	South	1050	West	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from lbr	North/South line	Feet from lbr	East/West line	County

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>1050'</p> <p>1730'</p>	<p>RECEIVED MAR 27 1996 OIL CON. DIV. DIST. 3</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Patty Haefele</i> Signature Patty Haefele Printed Name Staff Assistant Title 1/24/96 Date</p>
		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>2/9/81 Date of Survey Signature and Seal of Professional Surveyor: Original on file 3950 Certificate Number</p>