

Submit To: Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 June 19, 2008	
				AMENDED REPORT WELL API NO. 30-045-34305	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. E-1196-8	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>Injection well</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name EPNG COM A INJ RCVD NOV 14 '08	
2. Name of Operator Burlington Resources Oil & Gas Company, LP				8. Well No. <u>011 CONS. DIV. #1</u> DIST. 3	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				9. Pool name or Wildcat Fruitland Coal	
4. Well Location Unit Letter <u>F</u> : <u>2500'</u> Feet From the <u>North</u> Line and <u>2665'</u> Feet From the <u>West</u> Line Section <u>32</u> Township <u>31N</u> Range <u>8W</u> NMPM <u>San Juan</u> County					
10. Date Spudded 4/16/08		11. Date T.D. Reached 6/14/08		12. Date Rig Released 6/25/08	
				13. Date Completed (Ready to Produce) 6/25/08	
				14. Elevations (DF and RKB, RT, GR, etc.) 6321' GR	
15. Total Measured Depth of Well 3156'		16. Plug Back Measured Depth 3154'		17. If Multiple Compl. How Many Zones?	
18. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal - 2975' - 3154'				19. Was Directional Survey Made No	
20. Type Electric and Other Logs Run CBL - VSP logs.				21. Was Well Cored No	
22. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
9-5/8"		32.3# H-40, ST&C		224'	
7"		20#, J-55 ST&C		2930'	
23. LINER RECORD					
SIZE		TOP		BOTTOM	
5-1/2", 15.5#		2910'		3156'	
K-55 LT&C				n/a	
25. Perforation record (interval, size, and number) Preperfed liner used 2975' - 3020 @ 2 spf = 88 holes 3042' - 3087 @ 2 spf = 88 holes 3109' - 3154' @ 2 spf = 90 holes: Total 266 holes					
26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
2936' - 3156'		Underreamed 6-1/4" hole to 9-1/2" only			
27. PRODUCTION					
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) SI
Date of Test		Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
				N/A	N/A
				N/A	N/A
28. Disposition of Gas (Sold, used for fuel, vented, etc.) This is a INJ well that will be used for the disposal of CO2. No production will be sold from this location					Test Witnessed By
29. List Attachments					
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Attached.					
31. If an on-site burial was used at the well, report the exact location of the on-site burial: Can't be closed until we have an approved Closure Plan Latitude 36.854828'N Longitude 107.698606'W NAD 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Patsy Clugston</u>		Printed Name <u>Patsy Clugston</u>		Title <u>Regulatory Specialist</u>	
E-mail Address: <u>clugsbl@conocophillips.com</u>		Date <u>11/12/08</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2003	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland-2057'-2844'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3151'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)