

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No 1004-0137  
Expires: March 31, 2007

OCT 22 2008

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. <b>14-20603-1328</b>
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name <b>NAVAJO ALOTTEE #011157</b>
2. Name of Operator <b>Noble Energy, Inc.</b>		7. If Unit or CA/Agreement, Name and/or No. <b>SW-I-4223</b>
3a. Address <b>5802 US HIGHWAY 64 FARMINGTON, NM 87401</b>	3b. Phone No. (include area code) <b>505-632-8056</b>	8. Well Name and No. <b>NAVAJO 11#07</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1700' FNL AND 1600' FEL 'G' SECTION 11,- T25N - R10W</b>		9. API Well No. <b>30-045-34162</b>
		10. Field and Pool, or Exploratory Area <b>BASIN DAKOTA</b>
		11. County or Parish, State <b>SAN JUAN COUNTY, NEW MEXICO</b>

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing and Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## NOBLE ENERGY, INC. RESPECTFULLY SUBMITS THE FOLLOWING CASING AND COMPLETION INFORMATION:

Spud well 7/8/08 @ 0800hrs. Drl'd to 345', set 9-5/8" 36#, J-55 STC csg @ 328.2'. Cmt w/ 175sx 50/50 POZ, ran 8bbls to surf TOC Surf. PT csg to 600psi, held. 7/19/08 RU Weatherford US wireline trk and run Compensated Density logs to 6725'. 7/19/08 RIH w/169jts. 4-1/2" 11.6# N-80 production csg, landed @6740.9'. Cmt'd w/ 1200sx 50/50 POZ mix, 13.0ppg 1.43 yield. vol 140.5. Tail w/240sx 13.0ppg, 1.44 yield. TOC for prod csg is @ surface, all pre-flushes ret'd to surf. PT csg to 2614psi, held. Final pmp press 1063psi. 7/20/08 RU Weatherford Wireline, Perf'd Basin Dakota form w/3spf 6673'-6681', 6705'-6717' size 0.34. Total 48 holes. RR 0600hrs 7/20/08. 8/23/08 RU wireline truck run GR-CBL logs, w/1000psi on csg. 09/10/08 RU wireline truck & perf Basin Dakota form w/ 1spf 6629-36', 6644'-64' total 27 holes. 9/11/08RU frac equip, frac the Basin Dakota form w/1000 gal 15% HCL acid, 100,720# of 20/40 sand and 1418950scf N2. Max press 4857psi, avg press 3857psi, avg rate(BH) 40bpm, ISIP 3161psi, 5min 2724psi, 10min 2651psi, 15min 2602psi. Frac gradient 0.85psi/ft. RD frac equip. Open well to flowback on 8/64th chk. 9/12-9/14/08 Well continue to flowback on 8/64th chk. rec approx. 250bbls frac H2O. SI well @0700hrs. 09/18/08 RU rig & equip. Kill well w/ 40 bbls KCL water. Flow well and clean out. Circ clean. Pull E.O.T. above perfs. SWIFN. 9/19/08 Csg SIP 710psi. Bled well dn. Break circ w/ air mist. Clean out to PSTD. Pull E.O.T. ABOVE PERFS. SWIFWE. 9/22/08. Flow & blow well to rate of ABOUT 2 BPH fluid w/ trace/sand. Pull E.O.T. above perfs. SWIFN. 9/23/08 csg SIP 750psi. RIH w/ 3 stds and tag top of fill, landed tbq @6642.3' (205jts). RR @1300hrs ✓

PT DURATION FOR SURF. CSG? FOR PROD. CSG?

Need TD, date TD was reached, hole sizes

ROUND OCT 30 '08  
OIL CONS DIV.

14. I hereby certify that the foregoing is true and correct
- 
- Name (Printed/Typed)

JEAN M. MUSE

Title REGULATORY COMPLIANCE

Signature

Date

10/20/2008

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

10/17

