RCVD MOU 5 YOR

OMB No. 1004-01373 CMS. Expires: March 31, 2007	DIU

	Expires: March 31, 2007
5. Lease Seria	l No

NAVAJO ALOTTEE #011157

DEPARTMENT OF THE INTERIOR NOV 0 5 2008 SUNDRY NOTICES AND REPORTS, ON WELLS,

14-20-603-1328 6 .If Indian, Allottee or Tribe Name

	o not use this form for proposals to drill orato register an Office bandoned well. Use Form 3160-3 (APD) for such proposals.	
9	MIT IN TRIPI ICATE. Other instructions on reverse side	1

UNITED STATES

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well Oil Well 🗆 ✓ Gas Well □ 2. Name of Operator Noble Energy, Inc.

8. Well Name and No. **NAVAJO 11#07**

SW-I-4223

3a Address

API Well No.

5802 US HIGHWAY 64 FARMINGTON, NM 87401

30-045-34162

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10 Field and Pool, or Exploratory Area **BASIN DAKOTA**

1700' FNL AND 1600' FEL 'G' SECTION 11,- T25N - R10W

11. County or Parish, State

SAN JUAN COUNTY, NEW MEXICO

	~ TT ~ ~	1 555 0551 1750	DOMESTIC TO	D 151/14/77	314777100	OFFICE	BERGET	OD OTHER	DATE
12.	CHECK	APPROPRIATE	ROX(F2) 10	INDICATE	NATURE	OF NUTICE,	KEPUKI,	OK OTHER	DATA

505-632-8056

3b. Phone No. (include area code)

TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well integrity Other Casing and Completion		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOBLE ENERGY, INC. RESPECTFULLY SUBMITS THE FOLLOWING TUBING INFORMATION: 9/23/08 csg SIP 750psi. RIH w/ 3 stds and tag top of fill, landed 2-3/8" 4.7# J-55 tbg @6642.3' (205jts). RR @1300hrs

PT DURATION FOR SURF. CSG? FOR AROD. CSG? TD? DATE TO REACHED? HOLE SIZES?

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 0 5 2008

14. I hereby certify that the Name (Printed/Type	ne foregoing is true and correct						
JEAN M. MUSE		Title REGULATORY COMPLIANCE					
Signature	Muse	-Date	10/30/2008				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by		Title	Date				
certify that the applicant hold	y, are attached. Approval of this notice does not warrar ds legal or equitable title to those rights in the subject lea icant to conduct operations thereon.						
Title 19 11 C Cartion 1001 a	nd Title 42 II C Caction 1212 make it a crime for any	nercan Imaginalis an	d willfully to make to any department or agency	of the United			

(Instructions on page 2)