

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED**NOV 12 2008**Bureau of Land Management
5. Farmington Field Office
Lease Number
SF-0793911. Type of Well
GAS6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

7. Unit Agreement Name

San Juan 27-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

SJ 27-5 Unit #903

9. API Well No.

30-039-30299

4. Location of Well, Footage, Sec., T, R, M

Basin DK/Blanco MV

Surf: Unit G (SWNE), ~~1585'~~ ^{1592'} FNL & 1860' FEL, Sec. 8, T27N, R5W, NMPM
BH: Unit B (NWNE), 906' FNL & 1671' FEL, Sec. 8, T27N, R5W, NMPM11.
Rio Arriba Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Plugging	☐ Non-Routine Fracturing
☐ Final Abandonment	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other - Completion ReportRCVD NOV 17 '08
OIL CONS. DIV.
DIST. 3**13. Describe Proposed or Completed Operations**

7/30/08 RU WL, Ran gauge ring & tagged @ 7908'. Ran CBL GR/CCL from 7908' to surface. TOC @ 2450'. Ran Gyro. RD WL. 8/9/08 Install frac valve. PT valves and casing to 4500#/15 min. Good test. RD, 8/11/08 RU to perf. Perf'd DK @ 3 spf .34" holes - 7901', 7902', 7903', 7904', 7905', 7906', 7907' = 21 holes; Lower Cubero - 7865', 7866', 7869', 7870', 7875', 7881', 7882', 7883', 7884', 7885', 7886' = 11 holes; Up Cubero @ 1 spf - 7821', 7823', 7825', 7827', 7829', 7831', 7834', 7841' = 8 holes; Lower Two Wells @ 1 spf - 7742', 7743', 7744', 7745', 7746', 7749', 7750' = 7 holes; Up Two Wells - 7705', 7706', 7708', 7715', 7717', 7720', 7721' = 7 holes; 8/27/08 Acidized (7705' - 7907') w/10 bbls 15% HCl. Frac'd w/107,436 gal Slickwater w/38,074# 20/40 TLC. (Note pressure gauges and CBPs were installed to gather pressure information. Removed gauges & CBPs before the well was frac'd.) RIH & set CIBP @ 5974'. ✓

9/3/08 Perforated PTL @ 1 spf .34" holes - 5725', 5729', 5737', 5743', 5749', 5766', 5774', 5780', 5790', 5795', 5804', 5808', 5813', 5821', 5827', 5834', 5875', 5881', 5883', 5892', 5900', 5905', 5910', 5912', 5931', 5933' = 26 holes. Acidized (5725' - 5933') Frac'd w/99,324 gal 60 Q foam w/75,618# 20/40 Brady sand & 1,070,800 scf N2. Perf'd CH - @ 1 spf .34" holes - 5080', 5091', 5097', 5113', 5120', 5126', 5141', 5153', 5161', 5172', 5180', 5187', 5195', 5206', 5213', 5223', 5225', 5232', 5243', 5245', 5283', 5289', 5309', 5315', 5325', 5334', 5337', 5350', 5357' = 29 holes. Acidized (5080' - 5375') w/10 bbls 15% HCL, Frac'd w/54,684 gal slickwater w/120,151 # 20/40 Sand & 1,125,600 scf N2. Perf'd Lewis @ 1 spf .34" holes - 4472', 4478', 4504', 4511', 4525', 4532', 4537', 4546', 4558', 4564', 4643', 4653', 4660', 4667', 4676', 4685', 4705', 4715', 4728', 4776', 4783', 4790', 4802', 4830', 4842', 4844', 4879', 4886', 4909', 4925' = 30 holes. Acidized (4472' - 4925') w/10 bbls 15% HCl, Frac'd w/114,156 gal 75 Quality 25# LG foam w/200,840# 20/40 Brady sand & 1,133,200 scf N2. (Note pressure gauges & CBPs installed to gather pressure information. Removed gauges & CBPs before the individual zones were frac'd.) Flowed back for 5 days. 10/7/08 RIH w/CBP & set @ 4400'. RD & MO. 10/22/08 MIRU Key #30. NU BOP. D/O plug @ 4400' Flowed MV to c/o. Flow test MV - 10/27/08. D/O CBP @ 5974' and C/O to PBTB @ 7912'. Flow test MV/DK 10/31/08. RIH & land 252 jts 2-3/8", 4.7# L-80 tubing @ 7854' w/FN @ 7852'. ND BOP, NU WH. RD & released rig 11/1/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston Title Sr. Regulatory Specialist Date 11/11/08.

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

B 11/17

ACCEPTED FOR RECORD

NOV 13 2008

FARMINGTON FIELD OFFICE
BY